

# Emission Report

Emission Year Start = 2006

Emission Year End = 2006

Monday, September 24, 2007

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	1	1 - Grain Receiving Grain Receiving	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	10	10 - Denaturant Tanks Denaturant Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Hexane	0.2	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	12	12 - Ethanol Load Out Ethanol Load Out	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	14.1	TON
					Hexane	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	13	13 - DDGS Conveying DDGS Conveying	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.2	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.2	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	111.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	240.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					Hydrochloric Acid	4.9	TON
					Hydrogen Fluoride	3.6	TON
					CARBON MONOXIDE	16.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.5 0.1	TON TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19a	19a - Keystone Boiler Keystone Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.5 0.1	TON TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS	1.3 0.1	TON TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19b	19b - Vogt Boiler Vogt Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS	1.3 0.1	TON TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde Methanol Vinyl Acetate CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	3.1 7 0.1 55.5 12.3 1.2 0.4 11.5 0.8 61.2 7	TON TON TON TON TON TON TON TON TON TON TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	22	22 - McDermott DDGS Dryer McDermott DDGS Dryer	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde Methanol Vinyl Acetate CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	3.1 7 0.1 55.5 12.3 1.2 0.4 11.5 0.8 61.2 7	TON TON TON TON TON TON TON TON TON TON TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS	2.7 0.1 0.1	TON TON TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	24	24 - Cummins Diesel Engine - Gene Cummins Diesel Engine - Generator	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS	2.7 0.1 0.1	TON TON TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS	2.7 0.1 0.1	TON TON TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	24	24 - Cummins Diesel Engine - Gene Cummins Diesel Engine - Generator	01/01/2006 12/31/2006	CARBON MONOXIDE	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	26a	26A - Wet Feed Storage Wet Feed Storage	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	30	30 - Mash Cooking System Mash Cooking System	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	3.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	40	40 - Evaporation System Evaporation System	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	10.5	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	5	5 - Grain Grinding Grain Grinding	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	6a	6a - Yeast Propagator Yeast Propagator	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Acetaldehyde	0.4	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	7	7 - Fermentation Fermentation	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	30.7	TON
					Acetaldehyde	3.9	TON
					Methanol	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	8	8 - Distillation/Dehydration Distillation/Dehydration	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1.9	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	9	9 - Ethanol Gauging Tanks Ethanol Gauging Tanks	01/01/2006 12/31/2006			

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ADM Corn Processing Walhalla Ethanol Plant	T5O86005	9	9 - Ethanol Gauging Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	4	TON																																																																																									
			Ethanol Gauging Tanks	12/31/2006				ADM Processing Velva Facility	T5G83001	25	25 - B and W Boiler (60 MMBtu/hr)	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.3	TON	B and W Boiler (60 MMBtu/hr)	12/31/2006			VOLATILE ORGANIC COMPOUNDS	0.3	TON	ADM Processing Velva Facility	T5G83001	26	26 - B and W Boiler (95 MMBtu/Hr)	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.5	TON	B and W Boiler (95 MMBtu/Hr)	12/31/2006			PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON			SULFUR DIOXIDE	0.1	TON			VOLATILE ORGANIC COMPOUNDS	1.3	TON			Hexane	0.5	TON			CARBON MONOXIDE	0.5	TON			PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON	ADM Processing Velva Facility	T5G83001	39	39 - Plant Wide Hexane Bubble	01/01/2006	VOLATILE ORGANIC COMPOUNDS	224.5	TON	Plant Wide Hexane Bubble	12/31/2006	ADM Processing Velva Facility	T5G83001	40	40 - Hexane Extraction	01/01/2006	Hexane	277.7	TON	Hexane Extraction	12/31/2006	ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Diesel - Fired Pump Engine	12/31/2006	ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine
ADM Processing Velva Facility	T5G83001	25	25 - B and W Boiler (60 MMBtu/hr)	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.3	TON																																																																																									
			B and W Boiler (60 MMBtu/hr)	12/31/2006																																																																																												
								VOLATILE ORGANIC COMPOUNDS	0.3	TON																																																																																						
ADM Processing Velva Facility	T5G83001	26	26 - B and W Boiler (95 MMBtu/Hr)	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.5	TON																																																																																									
			B and W Boiler (95 MMBtu/Hr)	12/31/2006																																																																																												
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON																																																																																						
								SULFUR DIOXIDE	0.1	TON																																																																																						
								VOLATILE ORGANIC COMPOUNDS	1.3	TON																																																																																						
								Hexane	0.5	TON																																																																																						
								CARBON MONOXIDE	0.5	TON																																																																																						
		PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON																																																																																												
ADM Processing Velva Facility	T5G83001	39	39 - Plant Wide Hexane Bubble	01/01/2006	VOLATILE ORGANIC COMPOUNDS	224.5	TON																																																																																									
			Plant Wide Hexane Bubble	12/31/2006				ADM Processing Velva Facility	T5G83001	40	40 - Hexane Extraction	01/01/2006	Hexane	277.7	TON	Hexane Extraction	12/31/2006	ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Diesel - Fired Pump Engine	12/31/2006	ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2006				Diesel - Fired Generator Engine	12/31/2006																																																											
ADM Processing Velva Facility	T5G83001	40	40 - Hexane Extraction	01/01/2006	Hexane	277.7	TON																																																																																									
			Hexane Extraction	12/31/2006				ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Diesel - Fired Pump Engine	12/31/2006	ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2006				Diesel - Fired Generator Engine	12/31/2006																																																																					
ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON																																																																																									
			Diesel - Fired Pump Engine	12/31/2006				ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2006				Diesel - Fired Generator Engine	12/31/2006																																																																															
ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2006																																																																																												
			Diesel - Fired Generator Engine	12/31/2006																																																																																												

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ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON																																																																																														
			Diesel - Fired Generator Engine	12/31/2006				ADM Processing Velva Facility	T5G83001	911 Stack	Various - Combined Processes	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	7.1	TON	Combined Processes	12/31/2006			PRIMARY PM, FILTERABLE PORTION ONLY	12.8	TON	Aggregate Construction, Inc. Plant C2	R07001	911 stack	C2 - Rock, Sand & Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	Rock, Sand & Gravel Plant	12/31/2006			PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Aggregate Industries, Inc. Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON	Dryer Drum w/Baghouse	12/31/2006			PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON			SULFUR DIOXIDE	1.1	TON			VOLATILE ORGANIC COMPOUNDS	1	TON			Formaldehyde	0.1	TON			CARBON MONOXIDE	4.2	TON			PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON	Aggregate Industries, Inc. Plant 27-1-1	R03005	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON	Rock, Sand and Gravel Plant	12/31/2006			PRIMARY PM, FILTERABLE PORTION ONLY	8.7	TON	Aggregate Industries, Inc. Sheyenne Pit	R96013	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON	Rock, Sand and Gravel Plant
ADM Processing Velva Facility	T5G83001	911 Stack	Various - Combined Processes	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	7.1	TON																																																																																														
			Combined Processes	12/31/2006																																																																																																	
								PRIMARY PM, FILTERABLE PORTION ONLY	12.8	TON																																																																																											
Aggregate Construction, Inc. Plant C2	R07001	911 stack	C2 - Rock, Sand & Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																																														
			Rock, Sand & Gravel Plant	12/31/2006																																																																																																	
								PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																																											
Aggregate Industries, Inc. Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON																																																																																														
			Dryer Drum w/Baghouse	12/31/2006																																																																																																	
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																																																																											
								SULFUR DIOXIDE	1.1	TON																																																																																											
								VOLATILE ORGANIC COMPOUNDS	1	TON																																																																																											
								Formaldehyde	0.1	TON																																																																																											
								CARBON MONOXIDE	4.2	TON																																																																																											
								PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON																																																																																											
Aggregate Industries, Inc. Plant 27-1-1	R03005	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON																																																																																														
			Rock, Sand and Gravel Plant	12/31/2006																																																																																																	
								PRIMARY PM, FILTERABLE PORTION ONLY	8.7	TON																																																																																											
Aggregate Industries, Inc. Sheyenne Pit	R96013	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON																																																																																														
			Rock, Sand and Gravel Plant	12/31/2006																																																																																																	
								PRIMARY PM, FILTERABLE PORTION ONLY	5.5	TON																																																																																											

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Dryer/RTO	17A - Large Dryer DDGS Dryer 1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.9	TON
					VOLATILE ORGANIC COMPOUNDS	51.3	TON
					Acetaldehyde	5.9	TON
					Acrolein	0.6	TON
					Formaldehyde	0.2	TON
					Hexane	0.1	TON
					Methanol	5.5	TON
					Vinyl Acetate	0.4	TON
					CARBON MONOXIDE	4.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11.1	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Grain Handling	6F - Grain Handling Grain Handling	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.2	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Distillation	6HI - Distillation Distillation 1 & 2	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Fermentation	6J - Fermentation Fermentation	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Acetaldehyde	0.3	TON
					Methanol	0.1	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Ethanol Storage	6KM - Ethanol Storage Ethanol Storage Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Gasoline Storage	6L - Gasoline Storage Tank	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	0.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Main Boiler Stack	FB1 - Fluidized Bed Combustion Boi FB1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	51.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					SULFUR DIOXIDE	57	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Hydrochloric Acid	1.2	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	23.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.8	TON
					Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	911 Stack
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	64	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON					
SULFUR DIOXIDE	3	TON					
VOLATILE ORGANIC COMPOUNDS	2	TON					
Formaldehyde	0.6	TON					
Toluene	0.1	TON					
Xylenes (Isomers and Mixture)	0.1	TON					
CARBON MONOXIDE	17	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	6	TON					
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	97	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	0.7	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2006 12/31/2006			
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	90	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	0.7	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	- Misc. Unit Processes Dryer & 2 Baghouse Systems	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	19.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	19.3	TON
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	2 - Leonardite dryer Leonardite dryer	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	91.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	103.97	TON
					SULFUR DIOXIDE	35.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.18	TON
					CARBON MONOXIDE	1.48	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	103.97	TON
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	3 - dust collection system 1 dust collection system 1	01/01/2006 12/31/2006			



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American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	3 - dust collection system 1	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	32.4	TON
			dust collection system 1	12/31/2006		32.4	TON
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	4 - dust collection system 2	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	32.4	TON
			dust collection system 2	12/31/2006		32.4	TON
American Crystal Sugar Company Ardoch Plant	O06002	6AB	6AB - Railcar Unloading and Transf	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
			Unloading and Conveyor Baghouse	12/31/2006		0.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr)	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	522.7	TON
			B and W Boiler (392 MMBtu/Hr)	12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	35.8	TON
					SULFUR DIOXIDE	298.4	TON
					VOLATILE ORGANIC COMPOUNDS	2.8	TON
					Benzene	0.1	TON
					Hydrochloric Acid	5.5	TON
					Hydrogen Fluoride	2.3	TON
					Selenium Compounds	0.1	TON
					CARBON MONOXIDE	275.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	109.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	10	10 - Dry Pulp Reclaim	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
			Dry Pulp Reclaim	12/31/2006		1.7	TON
American Crystal Sugar Company Drayton Plant	T5X73015	11	11 - Dry Pulp Bucket Elevator	01/01/2006			
			Dry Pulp Bucket Elevator	12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	11	11 - Dry Pulp Bucket Elevator Dry Pulp Bucket Elevator	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
American Crystal Sugar Company Drayton Plant	T5X73015	12	12 - Sugar Dryer and Granulator Sugar Dryer and Granulator	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	8.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.6	TON
American Crystal Sugar Company Drayton Plant	T5X73015	12a,b,c,d,e,f,	13 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	41.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	41.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	14	14a,b,c - Sugar Handling and Stora Sugar Handling and Storage	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	13.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13.7	TON
American Crystal Sugar Company Drayton Plant	T5X73015	15,16,17	15,16,17 - Pellet Storage Bins Pellet Storage Bins	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	4.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.6	TON
American Crystal Sugar Company Drayton Plant	T5X73015	18,19,20	18,19,20 - Hvac/Loadout/Screen/Co Hvac/Loadout/Screen/Conveying	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1a	1a - Coal Handling Equipment Coal Handling Equipment	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	2	2 - Intercampain Boiler Intercampain Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
					<hr/>		
American Crystal Sugar Company Drayton Plant	T5X73015	3	3 - Pulp Dryer No. 2 Pulp Dryer No. 2	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	21.7	TON
					SULFUR DIOXIDE	15.6	TON
					VOLATILE ORGANIC COMPOUNDS	32.8	TON
					Hydrochloric Acid	0.2	TON
					CARBON MONOXIDE	38.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	39.5	TON
					<hr/>		
American Crystal Sugar Company Drayton Plant	T5X73015	4	4 - Pulp Dryer No. 1 Pulp Dryer No. 1	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	40.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	39.2	TON
					SULFUR DIOXIDE	16.5	TON
					VOLATILE ORGANIC COMPOUNDS	23.4	TON
					Hydrochloric Acid	0.3	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	57.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	71.2	TON
					<hr/>		
American Crystal Sugar Company Drayton Plant	T5X73015	5	5 - Lime Slaker Lime Slaker	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	5	5 - Lime Slaker	01/01/2006			
			Lime Slaker	12/31/2006			
American Crystal Sugar Company Drayton Plant	T5X73015	6,7,8	6,7,8 - Pellet Mills and Cooler	01/01/2006			
			Pellet Mills and Cooler	12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	30.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	30.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	9	9 - Dry Pulp Conveyors	01/01/2006			
			Dry Pulp Conveyors	12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	1,2	1,2 - FW Boilers	01/01/2006			
			Coal Boilers	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	597.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					SULFUR DIOXIDE	730	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					Benzene	0.1	TON
					Hydrochloric Acid	7.1	TON
					Hydrogen Fluoride	3	TON
					Selenium Compounds	0.1	TON
					CARBON MONOXIDE	356.3	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	3.4	TON			
American Crystal Sugar Company Hillsboro Plant	T5X75001	10A,B,C,D	10 - Sugar Silos and Conveying	01/01/2006			
			Sugar Silos and Conveying	12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	11A,B,C,D,E	11 - Lime Kiln and Vents	01/01/2006			
			Lime Kiln and Vents	12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	94.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	94.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	12A,B	12 - Lime Slaker Lime Slaker	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	8.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	13	13 - Bio-gas Flare Bio-gas Flare	01/01/2006 12/31/2006	SULFUR DIOXIDE	0.2	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	14A,B	14 - Sugar Bin/Conveyor and Vacuu Sugar Bin/Conveyor and Vacuum	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	15A,B,C	15 - Pellet Bins Pellet Bins	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	4.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	3A	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	138.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	59.3	TON
					SULFUR DIOXIDE	17.1	TON
					VOLATILE ORGANIC COMPOUNDS	67.3	TON
					Hydrochloric Acid	0.7	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	1301	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	107.8	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	4	4 - Sugar Cooler Sugar Cooler	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	5	5 - Sugar Dryer Sugar Dryer	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.6	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	6	6 - Sugar Screen/Scale/Conveyor Sugar Screen/Scale/Conveyor	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	4.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.7	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	7,8,9	7,8,9 - Pellet Mills Pellet Mills	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	14.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	14.4	TON
Amity Technology, LLC Amity Technology, LLC	M96004	911 Stack	1 & 2 - Paint booth and oven Paint Booth and Oven	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	8.6	TON
					Ethyl Benzene	0.6	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	2.3	TON
Atlas, Inc. Plant 03	R00003	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	6.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	17.9	TON
B.I.I. Fargo, Inc. Fargo Plant	M01001	6	6 - Paint System Paint System	01/01/2006 12/31/2006	Ethyl Benzene	0	TON
					Formaldehyde	0	TON
					Methyl Isobutyl Ketone (Hexane)	0.6	TON
					Toluene	0.5	TON
					Xylenes (Isomers and Mixture)	0	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	M1-M15 - Dust Collectors, Day Tank	01/01/2006			
			Dust Collectors, Day Tanks, Lime Si	12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	M1-M15 - Dust Collectors, Day Tank Dust Collectors, Day Tanks, Lime Si	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	22.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	22.5	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 1 - Combustion Engineering Boi Combustion Engineering Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7893.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	377.1	TON
					SULFUR DIOXIDE	7091.5	TON
					VOLATILE ORGANIC COMPOUNDS	92.5	TON
					Arsenic Compounds	0.6	TON
					Cadmium Compounds	0.1	TON
					Chromium Compounds	0.5	TON
					Ethyl Benzene	0.1	TON
					Hexane	0.1	TON
					Hydrochloric Acid	0.1	TON
					Hydrogen Fluoride	0.1	TON
					Lead Compounds	9.4	TON
					Manganese Compounds	0.8	TON
					Mercury Compounds	0.1402	TON
					Nickel Compounds	0.4	TON
					Selenium Compounds	2	TON
					CARBON MONOXIDE	770.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	401.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	40.1	TON
					Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack
PRIMARY PM10, FILTERABLE PORTION ONLY	363.5	TON					
SULFUR DIOXIDE	7433.2	TON					
VOLATILE ORGANIC COMPOUNDS	87	TON					
Arsenic Compounds	0.6	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Boi Combustion Engineering Boiler	01/01/2006 12/31/2006			
					Cadmium Compounds	0.1	TON
					Chromium Compounds	0.5	TON
					Ethyl Benzene	0.1	TON
					Hexane	0.1	TON
					Hydrochloric Acid	0.1	TON
					Hydrogen Fluoride	0.1	TON
					Lead Compounds	9.2	TON
					Manganese Compounds	0.7	TON
					Mercury Compounds	0.1323	TON
					Nickel Compounds	0.4	TON
					Selenium Compounds	1.9	TON
					CARBON MONOXIDE	724.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	386.7	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	38.7	TON					
Basin Electric Power Cooperative Bismarck Emergency Generator	O02001	911 Stack	Unit 3 - Emergency Generator Engin Emergency Generator Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					SULFUR DIOXIDE	0.2	TON
					CARBON MONOXIDE	0.1	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	M1-M16 - Rotoclones, Baghouses, Rotoclones, Baghouses, Silos	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	31.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	31.1	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2958.74	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	52.027	TON
					SULFUR DIOXIDE	17767.7	TON
					VOLATILE ORGANIC COMPOUNDS	41.962	TON
					Arsenic Compounds	0.2871	TON
Beryllium Compounds	0.0147	TON					



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2006 12/31/2006			
					Cadmium Compounds	0.0357	TON
					Chromium Compounds	0.2373	TON
					Ethyl Benzene	0.0657	TON
					Formaldehyde	0.0027	TON
					Hexane	0.0469	TON
					Hydrochloric Acid	6.99	TON
					Hydrogen Fluoride	6.99	TON
					Lead Compounds	0.294	TON
					Manganese Compounds	0.343	TON
					Mercury Compounds	0.0638	TON
					Nickel Compounds	0.203	TON
					Selenium Compounds	0.909	TON
					CARBON MONOXIDE	349.685	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	55.348	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.535	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 2 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6393.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	119.799	TON
					SULFUR DIOXIDE	22258.8	TON
					VOLATILE ORGANIC COMPOUNDS	103.783	TON
					Arsenic Compounds	0.3873	TON
					Beryllium Compounds	0.0198	TON
					Cadmium Compounds	0.0482	TON
					Chromium Compounds	0.3195	TON
					Ethyl Benzene	0.0887	TON
					Formaldehyde	0.0085	TON
					Hexane	0.0632	TON
					Hydrochloric Acid	9.43	TON
					Hydrogen Fluoride	9.43	TON
					Lead Compounds	0.396	TON
					Manganese Compounds	0.462	TON
					Mercury Compounds	0.0867	TON
					Nickel Compounds	0.2858	TON
					Selenium Compounds	1.23	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 2 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2006 12/31/2006	CARBON MONOXIDE	471.741	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	127.446	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	12.745	TON
Bear Paw Energy, L.L.C. Alexander Station	T5O83003		C1 - Waukesha Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	107	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.2	TON
					Benzene	0.1	TON
					Formaldehyde	1	TON
					Methanol	0.2	TON
					CARBON MONOXIDE	63	TON
Bear Paw Energy, L.L.C. Alexander Station	T5O83003		C2 - Waukesha Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	122	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	72	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Bear Paw Energy, L.L.C. Alexander Station	T5O83003		C3 - Waukesha Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	98	TON
					CARBON MONOXIDE	65	TON
Bear Paw Energy, L.L.C. Boxcar Butte Station	O76001	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	97	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Boxcar Butte Station	O76001	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2006 12/31/2006	Formaldehyde	0.4	TON
					CARBON MONOXIDE	8	TON
Bear Paw Energy, L.L.C. Boxcar Butte Station	O76001	911 Stack	6.C. - Condensate Tank Condensate Tank	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON
Bear Paw Energy, L.L.C. Bull Moose 1 Station	O82011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	1	TON
Bear Paw Energy, L.L.C. Bull Moose 1 Station	O82011	911 Stack	6.C. - Condensate Tank Condensate Tank	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON
Bear Paw Energy, L.L.C. Cow Creek Station	O90002	911 Stack	6.A. - Waukesha Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	94	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	72	TON
Bear Paw Energy, L.L.C. Cow Creek Station	O90002	911 Stack	6.C. - Glycol Heater Glycol Heater	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	94	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	72	TON
Bear Paw Energy, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	96	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	8	TON
Bear Paw Energy, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	6.B. - Condensate Tank Condensate Tank	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Bear Paw Energy, L.L.C. Fort Buford Compressor Station	T5O84016	3	E3 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					Acetaldehyde	0.5	TON
					Formaldehyde	3.4	TON
	CARBON MONOXIDE	29	TON				
Bear Paw Energy, L.L.C. Fort Buford Compressor Station	T5O84016	4	E4 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	29	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	1	1 - Regeneration Heater 1 Regeneration Heater 1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	10	10 - Inert Gas Generator 2 Inert Gas Generator 2	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					CARBON MONOXIDE	2	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	13	13 - Acid Gas Flare Acid Gas Flare	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	13	13 - Acid Gas Flare Acid Gas Flare	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	643	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	10	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	2	2 - Regeneration Heater 2 Regeneration Heater 2	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	4	4 - Hot Oil Heater 1 Hot Oil Heater 1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	11	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	5	5 - Hot Oil Heater 2 Hot Oil Heater 2	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	7	7 - Auxiliary Steam Boiler 1 Auxiliary Steam Boiler 1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					CARBON MONOXIDE	4	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	8	8 - Auxiliary Steam Boiler 2 Auxiliary Steam Boiler 2	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					CARBON MONOXIDE	4	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	9	9 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	3	TON
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001	C3	C300 - White Superior White Superior	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21	TON
					VOLATILE ORGANIC COMPOUNDS	10	TON
					Acetaldehyde	0.6	TON
					Formaldehyde	3.9	TON
					CARBON MONOXIDE	31	TON
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001	C4	C400 - White Superior White Superior	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					CARBON MONOXIDE	32	TON
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001		CTK-1 - Condensate Tank Condensate Tank	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	3	TON
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001		CTK-2 - Condensate Tank Condensate Tank	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001		CTK-2 - Condensate Tank Condensate Tank	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	3	TON
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001	911 Stack	Flare - Acid Gas Flare Acid Gas Flare	01/01/2006 12/31/2006	SULFUR DIOXIDE	120	TON
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001	H1	RH900 - Yuba Hot Oil Heater Yuba Hot Oil Heater	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	8	TON
Bear Paw Energy, L.L.C. Lodgepole Station	O98013	911 Stack	6A - Waukesha L7042GSI Waukesha L7042GSI	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
Bear Paw Energy, L.L.C. Lodgepole Station	O98013	911 Stack	6B - Caterpillar G3516 Caterpillar G3516	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	24	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					Acetaldehyde	0.3	TON
					Acrolein	0.2	TON
					Formaldehyde	2.1	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	19	TON
Bear Paw Energy, L.L.C. Lodgepole Station	O98013	911 Stack	6C - 2.0 MMBtu Heater 2.0 MMBtu Heater	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Lodgepole Station	O98013	911 Stack	6F - TEG Dehydration Unit TEG Dehydration Unit	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	71	TON
					Benzene	2.8	TON
					Hexane	1.4	TON
					Toluene	1.8	TON
		Xylenes (Isomers and Mixture)	2.6	TON			
Bear Paw Energy, L.L.C. Marmarth Station	O98014	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Benzene	0.1	TON
					Formaldehyde	0.8	TON
					Methanol	0.1	TON
		CARBON MONOXIDE	22	TON			
Bear Paw Energy, L.L.C. Mystery Creek Station	O84004		6.A. - Waukesha Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	91	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Benzene	0.1	TON
					Formaldehyde	0.8	TON
					Methanol	0.1	TON
		CARBON MONOXIDE	91	TON			
		PRIMARY PM, FILTERABLE PORTION ONLY	1	TON			
Bear Paw Energy, L.L.C. Mystery Creek Station	O84004		6.C. - Glycol Heater DEVCO Oil Heater	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Rough Rider 1	O93002		6.B. - White Superior Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.5	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	18	TON
Bear Paw Energy, L.L.C. Rough Rider 1	O93002		6.C. - Glycol Heater Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	2	TON
Bear Paw Energy, L.L.C. Tree Top Station	T5O96009		1 - Superior Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	44	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.7	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	44	TON
Bear Paw Energy, L.L.C. Tree Top Station	T5O96009		2 - Superior Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	57	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
Bear Paw Energy, L.L.C. Tree Top Station	T5O96009		C - Tanks Tanks	01/01/2006 12/31/2006			
					CARBON MONOXIDE	57	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																
Bear Paw Energy, L.L.C. Tree Top Station	T5O96009		T - Condensate Truck Loading	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																																
			Condensate Truck Loading	12/31/2006				Bear Paw Energy, L.L.C. Trenton Station	O85002		6.D.1. - Waukesha Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON	VOLATILE ORGANIC COMPOUNDS	1	TON	Acetaldehyde	0.1	TON	Acrolein	0.1	TON	Benzene	0.1	TON	Formaldehyde	1	TON	Methanol	0.1	TON	CARBON MONOXIDE	9	TON	Bear Paw Energy, L.L.C. Trenton Station	O85002		6.D.2. - Waukesha Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON	VOLATILE ORGANIC COMPOUNDS	1	TON	CARBON MONOXIDE	6	TON				Bear Paw Energy, L.L.C. Trenton Station	O85002		6.E. - Waukesha Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19	TON	VOLATILE ORGANIC COMPOUNDS	4	TON	CARBON MONOXIDE	19	TON	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON				Bechtold Paving, Inc. Minot Plant	A97001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON	Dryer Drum w/Venturi Scrubber	12/31/2006			PRIMARY PM10, FILTERABLE PORTION ONLY	0.4
Bear Paw Energy, L.L.C. Trenton Station	O85002		6.D.1. - Waukesha Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON																																																																																
																VOLATILE ORGANIC COMPOUNDS	1	TON																																																																					
																Acetaldehyde	0.1	TON																																																																					
																Acrolein	0.1	TON																																																																					
																Benzene	0.1	TON																																																																					
																Formaldehyde	1	TON																																																																					
																Methanol	0.1	TON																																																																					
								CARBON MONOXIDE	9	TON																																																																													
Bear Paw Energy, L.L.C. Trenton Station	O85002		6.D.2. - Waukesha Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON																																																																																
								VOLATILE ORGANIC COMPOUNDS	1	TON																																																																													
								CARBON MONOXIDE	6	TON																																																																													
Bear Paw Energy, L.L.C. Trenton Station	O85002		6.E. - Waukesha Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19	TON																																																																																
								VOLATILE ORGANIC COMPOUNDS	4	TON																																																																													
								CARBON MONOXIDE	19	TON																																																																													
								PRIMARY PM, FILTERABLE PORTION ONLY	1	TON																																																																													
Bechtold Paving, Inc. Minot Plant	A97001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON																																																																																
			Dryer Drum w/Venturi Scrubber	12/31/2006																																																																																			
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON																																																																													
								SULFUR DIOXIDE	0.2	TON																																																																													

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bechtold Paving, Inc. Minot Plant	A97001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	5.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.2	TON
Bechtold Paving, Inc. Portable Plant	A06001	6A	6A - Dryer Drum w/Wet Scrubber Dryer Drum w/Wet Scrubber	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	3.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Bechtold Paving, Inc. Portable Plant	A06001	6B	6B - Caterpillar 900 Hp Diesel Engin Caterpillar 900Hp Diesel Engine-Ge	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Belle Fourche Pipeline Company Alexander Station	O88002	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	2	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	911 Stack	6B - Tanks Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Belle Fourche Pipeline Company Dickinson Tanks	O95011	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Belle Fourche Pipeline Company Dickinson Tanks	O95011	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	2	TON
Belle Fourche Pipeline Company Tree Top Station	O91002	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON
Big Dipper Enterprises, Inc. Dakota Municipal Waste Landfill	T5003002	911 Stack	1 - Municipal Waste Landfill Landfill	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	6.4	TON
Bituminous Paving, Inc. Plant 3	A01002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	5.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Bituminous Paving, Inc. Plant 3	A01002	6B	6B - Detroit 500 Hp Diesel Engine - Detroit 500 Hp Diesel Engine - Gen	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bituminous Paving, Inc. Plant 4	A02008	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Bituminous Paving, Inc. Plant 4	A02008	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
					SULFUR DIOXIDE	1.3	TON					
					VOLATILE ORGANIC COMPOUNDS	0.7	TON					
					Formaldehyde	0.1	TON					
					Toluene	0.1	TON					
					CARBON MONOXIDE	2.9	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON					
					<hr/>							
					Bituminous Paving, Inc. Plant 4	A02008	6B	6B - Cummins 800 Hp Diesel Engin Cummins 800 Hp Diesel Engine - G	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON										
SULFUR DIOXIDE	0.1	TON										
VOLATILE ORGANIC COMPOUNDS	0.1	TON										
CARBON MONOXIDE	0.8	TON										
PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON										
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Bobcat Company Gwinner Plant	T5M98001	M091	A09 - Mammoth 4.86 MMBtu Roof Mammoth 4.86 MMBtu Roof mounte	01/01/2006 12/31/2006						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.31	TON
					SULFUR DIOXIDE	0.35	TON					
					CARBON MONOXIDE	0.45	TON					
					<hr/>							
Bobcat Company Gwinner Plant	T5M98001	M011	M01 - Cleaver-Brooks 12.544 MMBt Cleaver-Brooks 12.544 MMBtu Boile	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.21	TON					
					SULFUR DIOXIDE	0.1	TON					
					CARBON MONOXIDE	0.21	TON					
					<hr/>							

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bobcat Company Gwinner Plant	T5M98001	M021	M02 - Cleaver-Brooks 12.544 MMBtu Cleaver-Brooks 12.544 MMBtu Boile	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.59	TON
					CARBON MONOXIDE	0.1	TON
Bobcat Company Gwinner Plant	T5M98001	M041	M04-1 - Prime Coat Oven Prime Coat Oven	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON
					SULFUR DIOXIDE	0.55	TON
					VOLATILE ORGANIC COMPOUNDS	2.45	TON
					CARBON MONOXIDE	0.69	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.15	TON
Bobcat Company Gwinner Plant	T5M98001	M051	M04-2 - Prime Coat Oven Prime Coat Oven	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON
					SULFUR DIOXIDE	0.55	TON
					VOLATILE ORGANIC COMPOUNDS	2.45	TON
					CARBON MONOXIDE	0.69	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.15	TON
Bobcat Company Gwinner Plant	T5M98001	M061	M04-3 - Prime Coat Oven Prime Coat Oven	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON
					SULFUR DIOXIDE	0.55	TON
					VOLATILE ORGANIC COMPOUNDS	2.45	TON
					CARBON MONOXIDE	0.69	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.15	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bobcat Company Gwinner Plant	T5M98001	M071	M07 - Dry Off Oven Dry Off Oven	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.38	TON
					SULFUR DIOXIDE	0.26	TON
					CARBON MONOXIDE	0.32	TON
Bobcat Company Gwinner Plant	T5M98001	M081	M08-1 - Bake Oven Bake Oven	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON
					SULFUR DIOXIDE	0.55	TON
					VOLATILE ORGANIC COMPOUNDS	0.11	TON
					CARBON MONOXIDE	0.69	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.15	TON
Bobcat Company Gwinner Plant	T5M98001	M091	M08-2 - Bake Oven Bake Oven	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON
					SULFUR DIOXIDE	0.55	TON
					VOLATILE ORGANIC COMPOUNDS	0.11	TON
					CARBON MONOXIDE	0.69	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.15	TON
Bobcat Company Gwinner Plant	T5M98001	M171	M17 - Charcoal Dip Tank Charcoal Dip Tank	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	30.04	TON
					Hexamethylene-1,6- Diisocyanate	0.31	TON
					Methyl Isobutyl Ketone (Hexane)	0.14	TON
Bobcat Company Gwinner Plant	T5M98001	M181	M18 - Orange Dip Tank Orange Dip Tank	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	4.09	TON





Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-7	A76007	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	3.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Branick Industries Branick Facility	M98002	911 Stack	6B - Paint Booth Stacks Paint Booth Stacks	01/01/2006 12/31/2006			
					Xylenes (Isomers and Mixture)	3	TON
BTA Oil Producers Little Missouri Compressor	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	4	TON
BTA Oil Producers Little Missouri Compressor	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					CARBON MONOXIDE	4	TON
BTA Oil Producers Little Missouri Compressor	O04002	911 Stack	6B - Waukesha Compressor Engine Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	3	TON
BTA Oil Producers Little Missouri Compressor	O04002	911 Stack	EU3 - Ajax Compressor Compressors	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					CARBON MONOXIDE	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Busch Agricultural Resources, Inc West Fargo Facility	G83009	6A	6A - Old side of Elevator Old side of Elevator	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
Busch Agricultural Resources, Inc West Fargo Facility	G83009	6B	6B - New Side of Elevator (NSPS) New Side of Elevator (NSPS)	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	CEP 1	CEP 1 - Grain Unloading Grain Unloading	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.25	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 26	FEP 26 - Fiber Pellet Cooler Fiber Pellet Cooler	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	24.86	TON
					VOLATILE ORGANIC COMPOUNDS	5.78	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	32.29	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 77	FEP 77 - Germ Dryer Cooler Germ Dryer Cooler	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	6.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 80	FEP 80 - Fiber and Pellet Bins Fiber and Pellet Bins	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.99	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.33	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 81	FEP 81 - Fiber Cooler Fiber Cooler	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	2.54	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP20,21	FEP20,21 - Thermal Oxidizer and Gl Thermal Oxidizer and Gluten Dryer	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.39	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	10.7	TON
					SULFUR DIOXIDE	46.7	TON
					VOLATILE ORGANIC COMPOUNDS	16.4	TON
					CARBON MONOXIDE	6.77	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10.7	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP21	FEP21 - Mill and Feedhouse Tanks Mill and Feedhouse Tanks	01/01/2006 12/31/2006			
					SULFUR DIOXIDE	0.42	TON
					VOLATILE ORGANIC COMPOUNDS	15.33	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP12	MEP12 - Steep Tanks Steep Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	41.61	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.44	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Furn Carbon Regeneration Furnace	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.62	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.51	TON
					SULFUR DIOXIDE	3.36	TON
					VOLATILE ORGANIC COMPOUNDS	5.2	TON
					CARBON MONOXIDE	1.61	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.51	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	31.52	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.42	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2006 12/31/2006	SULFUR DIOXIDE	0.97	TON
					VOLATILE ORGANIC COMPOUNDS	5.82	TON
					Hexane	0.9	TON
					CARBON MONOXIDE	3.73	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.42	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 84	UEP 84 - Utility Building Heater Utility Building Heater	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.731	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.35	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 85	UEP 85 - Zurn BoilerBackup Zurn BoilerBackup	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.65	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	WEP 56	WEP 56 - Waste Water Flare Waste Water Flare	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.09	TON
					SULFUR DIOXIDE	2.52	TON
					VOLATILE ORGANIC COMPOUNDS	0.18	TON
					CARBON MONOXIDE	0.47	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Biolers 7 Somerset Biolers	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Biolers 7 Somerset Biolers	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Biolers 7 Somerset Biolers	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	41.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					Hexane	0.77	TON
					CARBON MONOXIDE	35.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6N	6N - Fugitive Sulfur Emissions Fugitive Sulfur Emissions	01/01/2006 12/31/2006			
					SULFUR DIOXIDE	7.1	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	43	43 - Foster Wheeler Boiler Hul-Fired Boilerr	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	23.9	TON
					SULFUR DIOXIDE	1.7	TON
					VOLATILE ORGANIC COMPOUNDS	11.1	TON
					CARBON MONOXIDE	39.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	47.8	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	44	44 - International Boiler Works Boile Gas-Fired Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.2	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	44	44 - International Boiler Works Boile Landfill Gas-Fired Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	44	44 - International Boiler Works Boile Landfill Gas-Fired Boiler	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	4.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Hydrochloric Acid	1.3	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	53	53 - Diesel Engine - Fire Pump Diesel Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	9, 10	9, 10 - Seed Dryers Gas-Fired Dryers	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					CARBON MONOXIDE	0.7	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	Various - Processes Processes	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	9.7	TON
					Hexane	84.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	19.1	TON
Cass County Electric Coop. Peak Load Generators	O03002	911 Stack	6 - Generator Engine Generator Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU1-4 - 4 Weil McLain Boilers 4 Weil McLain Boilers	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU5-9 - 5 Cooper Bessemer Dual F 5 Cooper Bessemer Dual Fuel Engi	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU5-9 - 5 Cooper Bessemer Dual F 5 Cooper Bessemer Dual Fuel Engi	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	75	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	9	TON
					Benzene	0.1	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	23	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	1&2 - Nebraska Boilers Nebraska Boilers	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	31.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					CARBON MONOXIDE	45.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	3 - Fryers Fryers	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	19	TON
					VOLATILE ORGANIC COMPOUNDS	20.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	19	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	4 - Finish Fryer and Dryer Finish Fryer and Dryer	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	28.7	TON
Center Coal Company/Div. Of General Ind. Inc. Center Mine	O85008	911 Stack	6A and B - Crushing Crushing	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Center Coal Company/Div. Of General Ind. Inc. Center Mine	O85008	911 Stack	6A and B - Crushing	01/01/2006			
					Crushing	12/31/2006	
			PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON		
					PRIMARY PM, FILTERABLE PORTION ONLY	8.5	TON
Center Coal Company/Div. Of General Ind. Inc. Center Mine	O85008	911 Stack	6C-H - Conveying	01/01/2006			
					Conveying	12/31/2006	
			PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON		
					PRIMARY PM, FILTERABLE PORTION ONLY	8.5	TON
Central Specialties, Inc. Plant 3	A02003	6A	6A - Dryer Drum w/Baghouse	01/01/2006			
					Dryer Drum w/Baghouse	12/31/2006	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	11.4	TON
					VOLATILE ORGANIC COMPOUNDS	2.8	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0.3	TON
		CARBON MONOXIDE	11.4	TON			
		PRIMARY PM, FILTERABLE PORTION ONLY	1.2	TON			
Central Specialties, Inc. Plant 3	A02003	6B	6B - Caterpillar 1200 Hp Diesel Engi	01/01/2006			
					Caterpillar 1200 Hp Diesel Engine -	12/31/2006	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.5	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON			



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 4	A02004	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					SULFUR DIOXIDE	2.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Central Specialties, Inc. Plant 4	A02004	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON
CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	1 - Cleaver Brooks CB 600 Heater Cleaver Brooks CB 600 Heater	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	2 - Cleaver Brooks CB 200 Heater Cleaver Brooks CB 200 Heater	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.5	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6A - Loading Rack Loading Rack	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	6.6	TON
					Benzene	0.2	TON
					Hexane	0.4	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank - Gasoline Additive Tank - Gasoline Additive	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																				
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank - Gasoline Additive	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.4	TON																																																																																				
			Tank - Gasoline Additive	12/31/2006				CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 203	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.2	TON	Tank 203	12/31/2006	CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 206	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.6	TON	Tank 206	12/31/2006	CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 207	01/01/2006	VOLATILE ORGANIC COMPOUNDS	4.3	TON	Tank 207	12/31/2006	CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210	01/01/2006	VOLATILE ORGANIC COMPOUNDS	37.1	TON	Tanks 201,202,208,210	12/31/2006	CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Tanks 204,205,209	12/31/2006	City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	1 - flare and off-site gas transfer flare and off-site gas transfer	01/01/2006	SULFUR DIOXIDE	0.1	TON	12/31/2006	VOLATILE ORGANIC COMPOUNDS	2	TON		Hexane	5	TON		Xylenes (Isomers and Mixture)	0.1	TON		CARBON MONOXIDE	0.1	TON	City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	4 - tub grinder tub grinder	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON	12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 203	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.2	TON																																																																																				
			Tank 203	12/31/2006				CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 206	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.6	TON	Tank 206	12/31/2006	CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 207	01/01/2006	VOLATILE ORGANIC COMPOUNDS	4.3	TON	Tank 207	12/31/2006	CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210	01/01/2006	VOLATILE ORGANIC COMPOUNDS	37.1	TON	Tanks 201,202,208,210	12/31/2006	CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Tanks 204,205,209	12/31/2006	City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	1 - flare and off-site gas transfer flare and off-site gas transfer	01/01/2006	SULFUR DIOXIDE	0.1	TON	12/31/2006	VOLATILE ORGANIC COMPOUNDS					2				TON		Hexane	5	TON		Xylenes (Isomers and Mixture)	0.1	TON		CARBON MONOXIDE	0.1	TON	City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack					4 - tub grinder tub grinder				01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 206	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.6	TON																																																																																				
			Tank 206	12/31/2006				CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 207	01/01/2006	VOLATILE ORGANIC COMPOUNDS	4.3	TON	Tank 207	12/31/2006	CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210	01/01/2006	VOLATILE ORGANIC COMPOUNDS	37.1	TON	Tanks 201,202,208,210	12/31/2006	CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Tanks 204,205,209	12/31/2006	City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	1 - flare and off-site gas transfer flare and off-site gas transfer	01/01/2006	SULFUR DIOXIDE	0.1	TON	12/31/2006	VOLATILE ORGANIC COMPOUNDS					2				TON						Hexane				5	TON		Xylenes (Isomers and Mixture)	0.1	TON		CARBON MONOXIDE	0.1	TON	City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack				4 - tub grinder tub grinder	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3		TON	12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 207	01/01/2006	VOLATILE ORGANIC COMPOUNDS	4.3	TON																																																																																				
			Tank 207	12/31/2006				CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210	01/01/2006	VOLATILE ORGANIC COMPOUNDS	37.1	TON	Tanks 201,202,208,210	12/31/2006	CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Tanks 204,205,209	12/31/2006	City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	1 - flare and off-site gas transfer flare and off-site gas transfer	01/01/2006	SULFUR DIOXIDE	0.1	TON	12/31/2006	VOLATILE ORGANIC COMPOUNDS					2				TON						Hexane				5	TON		Xylenes (Isomers and Mixture)	0.1	TON		CARBON MONOXIDE	0.1	TON	City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	4 - tub grinder tub grinder	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON	12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY				0.7	TON			SULFUR DIOXIDE			0.1		TON			
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210	01/01/2006	VOLATILE ORGANIC COMPOUNDS	37.1	TON																																																																																				
			Tanks 201,202,208,210	12/31/2006				CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Tanks 204,205,209	12/31/2006	City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	1 - flare and off-site gas transfer flare and off-site gas transfer	01/01/2006	SULFUR DIOXIDE	0.1	TON	12/31/2006	VOLATILE ORGANIC COMPOUNDS					2				TON						Hexane				5	TON		Xylenes (Isomers and Mixture)	0.1	TON		CARBON MONOXIDE	0.1	TON	City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	4 - tub grinder tub grinder	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON	12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY					0.7				TON		SULFUR DIOXIDE	0.1	TON													
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON																																																																																				
			Tanks 204,205,209	12/31/2006				City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	1 - flare and off-site gas transfer flare and off-site gas transfer	01/01/2006	SULFUR DIOXIDE	0.1	TON	12/31/2006	VOLATILE ORGANIC COMPOUNDS					2				TON						Hexane				5	TON		Xylenes (Isomers and Mixture)	0.1	TON		CARBON MONOXIDE	0.1	TON	City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	4 - tub grinder tub grinder	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON	12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY					0.7				TON		SULFUR DIOXIDE	0.1	TON																							
City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	1 - flare and off-site gas transfer flare and off-site gas transfer	01/01/2006	SULFUR DIOXIDE	0.1	TON																																																																																				
				12/31/2006								VOLATILE ORGANIC COMPOUNDS				2	TON																																																																										
												Hexane				5	TON																																																																										
												Xylenes (Isomers and Mixture)				0.1	TON																																																																										
								CARBON MONOXIDE	0.1	TON																																																																																	
City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	4 - tub grinder tub grinder	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON																																																																																				
				12/31/2006				PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON																																																																																	
								SULFUR DIOXIDE	0.1	TON																																																																																	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	4 - tub grinder tub grinder	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON
City of Grand Forks - Sanitary Landfill Grand Forks Landfill	T5O98010	911 Stack	1 - Municipal Landfill Landfill	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	13.4	TON
CNH America, LLC. Fargo Facility	T5M94002	911 Stack	1 - Misc. Unit Processes Misc. Processes	01/01/2006 12/31/2006			
					Ethyl Benzene	1.24	TON
					Formaldehyde	0.34	TON
					Glycol Ethers	1.58	TON
					Methanol	0.3	TON
					Methyl Isobutyl Ketone (Hexane)	2.31	TON
					Phenol	0.13	TON
					Toluene	2.34	TON
					Xylenes (Isomers and Mixture)	5.5	TON
Continental Resources, Inc. Medicine Pole Hills Station	T5O88006	1	E1 - Superior Superior	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	3.3	TON
Continental Resources, Inc. Medicine Pole Hills Station	T5O88006	2	E2 - Superior Superior	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
					VOLATILE ORGANIC COMPOUNDS	11.8	TON
					Formaldehyde	3.8	TON
					CARBON MONOXIDE	20.6	TON
Continental Resources, Inc. Medicine Pole Hills Station	T5O88006	3	E3 - Superior Superior	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Continental Resources, Inc. Medicine Pole Hills Station	T5O88006	3	E3 - Superior Superior	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					VOLATILE ORGANIC COMPOUNDS	7.1	TON
					Formaldehyde	2.2	TON
					CARBON MONOXIDE	15	TON
Continental Resources, Inc. Medicine Pole Hills Station	T5O88006	4	E4 - Superior Superior	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					VOLATILE ORGANIC COMPOUNDS	6.9	TON
					Formaldehyde	2.3	TON
					CARBON MONOXIDE	11.1	TON
Coteau Properties Company Freedom Mine	O85004	911 Stack	18 - Secondary Crusher 4th Secondary Crusher 4th	01/01/2006 12/31/2006			
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	16.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	18.7	TON
Coteau Properties Company Freedom Mine	O85004	911 Stack	20 - Fines Building Fines Building	01/01/2006 12/31/2006			
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	3.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.7	TON
D & L Gravel Plant DLG1	GPR96001 7	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.9	TON
Dakota Country Cheese Company, Inc. Dakota Country Cheese	M97002	911 Stack	6A,6B,6C - Boilers Boilers	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Country Cheese Company, Inc. Dakota Country Cheese	M97002	911 Stack	6A,6B,6C - Boilers Boilers	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	0.2 1.9	TON TON
Dakota Gasification Company CO2 Pipeline Tioga Booster	O06003	Flare Stack	1 - Booster Station Waste Gas Flare Booster Station Waste Gas Flare	01/01/2006 12/31/2006	SULFUR DIOXIDE	0.3	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BA-4402&3 - Ammonia Plant Heater Feed Gas Heater	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	11.75 0.84 2.45 6.23 0.84	TON TON TON TON TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BA-4402&3 - Ammonia Plant Heater Start-up Heater	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	0.018 0.001 0.015	TON TON TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5002A - A-Superheater A-Suerheater	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1.19 21.31	TON TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5002B - B-Superheater B-Superheater	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1.12 20.01	TON TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101A - A-Riley Boiler A-Riley Boiler	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101A - A-Riley Boiler A-Riley Boiler	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	9.27	TON
					CARBON MONOXIDE	69.12	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101B - B-Riley Boiler B-Riley Boiler	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	9.55	TON
					CARBON MONOXIDE	67.92	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101S - S-Riley Boiler S-Riley Boiler	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	8.27	TON
					CARBON MONOXIDE	66.5	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5601 - Start-up Boilers Zurn Keystone Start-up Boiler BF-56	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.03	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.03	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CA-5101 - Bypass Stack Bypass Stack	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	65.85	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	13.93	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CA-5701 - Main Stack Main Stack From FGD	01/01/2006 12/31/2006	SULFUR DIOXIDE	473.66	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13.93	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CA-5701 - Main Stack Main Stack From FGD	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3326.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	227.94	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CA-5701 - Main Stack Main Stack From FGD	01/01/2006 12/31/2006	SULFUR DIOXIDE	2326.52	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	227.94	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-1181 - Back-up Flare Back-up Flare	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					SULFUR DIOXIDE	0.24	TON
					VOLATILE ORGANIC COMPOUNDS	0.07	TON
					CARBON MONOXIDE	1.09	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.01	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-1182 - Start-up Flare Start-up Flare	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.24	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.17	TON
					SULFUR DIOXIDE	142.34	TON
					VOLATILE ORGANIC COMPOUNDS	3.61	TON
					CARBON MONOXIDE	55.73	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.17	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-4401 - Ammonia Plant Flare Ammonia Plant Flare	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.71	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.003	TON
					VOLATILE ORGANIC COMPOUNDS	0.25	TON
					CARBON MONOXIDE	3.88	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.003	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-6001 - Ammonia Storage Tank Ammonia Storage Tank Flare	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.63	TON
					VOLATILE ORGANIC COMPOUNDS	0.04	TON
					CARBON MONOXIDE	0.63	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-8301 - Main Flare Main Flare	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	35.53	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.69	TON
					SULFUR DIOXIDE	960.92	TON
					VOLATILE ORGANIC COMPOUNDS	12.54	TON
					CARBON MONOXIDE	193.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.69	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2301 (primary coal sampling)	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	4.03	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.03	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2501&2 (Fines Screening)	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	8.59	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.59	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2701 (upper fines silo)	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.97	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.97	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2702 (lower fines silo)	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.88	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2702 (lower fines silo)	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	1.88	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.75	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2601 (secondary coal sampling)	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	4.75	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.75	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.75	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	Cooling - Plant Cooling Towers Plant Cooling Tower	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	252.46	TON
					Acetonitrile	195.33	TON
					Arsenic Compounds	1.12	TON
					Benzene	1.85	TON
					Catechol	6.71	TON
					Cresols/Cresylic Acid (Isomers and Mixture)	1.12	TON
					Methanol	1310.74	TON
					Phenol	1.12	TON
					Selenium Compounds	2.63	TON
					Toluene	2.18	TON
					Xylenes (Isomers and Mixture)	1.26	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	DA-* - Coal Lock Vent Scrubbers DA-1103&1123 A-G (Coal Lock Ven	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	85.6	TON
					CARBON MONOXIDE	1430.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15.7	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	EA-1707 - Caustic Cleaning Emer. Caustic Cleaning emergency genera	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.001	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	FA-4427 - Amonia plant solution reg Ammonia Plant Solution Regenerati	01/01/2006 12/31/2006	CARBON MONOXIDE	18.82	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	GB-5807A - Ammonium Sulfate Han Ammonium Sulfate Dust Collection	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.72	TON
					VOLATILE ORGANIC COMPOUNDS	0.19	TON
					CARBON MONOXIDE	2.94	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.72	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	GB-8201A&B - Ash Handling Scrub Ash Handling Scrubbers	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.78	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9.78	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	GE-1101 - Gasification Emer. Gen. Gasification Emergency Generator (	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.002	TON
					SULFUR DIOXIDE	0.014	TON
					VOLATILE ORGANIC COMPOUNDS	0.004	TON
					CARBON MONOXIDE	0.029	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.002	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	GE-3002 - Oxygen Plant Emer. Gen Oxygen Plant Emergency Generator	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.111	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.002	TON
					SULFUR DIOXIDE	0.014	TON
					VOLATILE ORGANIC COMPOUNDS	0.004	TON
					CARBON MONOXIDE	0.029	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.002	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	GE-4601 - Phosam unit Emer. Gen Phosam unit Emergency generator (	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.098	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.002	TON
					SULFUR DIOXIDE	0.013	TON
					VOLATILE ORGANIC COMPOUNDS	0.003	TON
					CARBON MONOXIDE	0.026	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.002	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	GE-5101 - Boiler Emer. Gen Boiler Area emergency generator (1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.112	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.002	TON
					SULFUR DIOXIDE	0.014	TON
					VOLATILE ORGANIC COMPOUNDS	0.004	TON
					CARBON MONOXIDE	0.029	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.003	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	Proc.Tanks - Process Tanks Process Tanks, Process Loading, F	01/01/2006 12/31/2006			
					Benzene	5.26	TON
					Biphenyl	0.06	TON
					Catechol	1.376	TON
					Cumene	0.0275	TON
					Ethyl Benzene	0.4	TON
					m-Cresol	0.69	TON
					Methanol	37.7	TON
					m-Xylene	0.101	TON
					o-Cresol	0.61	TON
					o-Xylene	0.3	TON
					p-Cresol	0.53	TON
					Phenol	3.64	TON
					Polycyclic Organic Matter	3.55	TON
p-Xylene	1.28	TON					
Toluene	3.97	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	3	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6B	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	3	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6C	6C - Grain Receiving and Storage Grain Receiving and Storage	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6D,N,P	6D,N,P - Grain Cleaning - Process Grain Cleaning - Process	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6E	6E - Gravity Separators Gravity Separators	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6F,G,Q	6F,G,Q - Wheat Mill Purifiers Wheat Mill Purifiers	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	11	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6H,R	6H,R - Pneumatic Conveying Pneumatic Conveying	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6J	6J - Pasta Re grind Pasta Re grind	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6K,T	6K,T - By-Products Handling By-Products Handling	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6L,U	6L,U - Pellet Cooler Pellet Cooler	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6M	6M - Finished Product Storage Finished Product Storage	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6O	6O - Multiple Vacuum Conveying Multiple Vacuum Conveying	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
Dakota Westmoreland Corporation Beulah Mine	O81011		6C1 - Dust System Dust System 1	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Dakota Westmoreland Corporation Beulah Mine	O81011		6C2 - Dust System Dust System 2	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Dakota Westmoreland Corporation Beulah Mine	O81011		6C3 - Dust System Dust System 3	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Westmoreland Corporation Beulah Mine	O81011		6C3 - Dust System Dust System 3	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Developmental Center Heating Plant	F84001	6A	6A - Cleaver Brooks Boilers No. 1 a Cleaver Brooks Boilers No. 1 and N	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
Developmental Center Heating Plant	F84001	6B	6B - Zurn Boiler No. 3 Zurn Boiler No. 3	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.8	TON
					SULFUR DIOXIDE	60.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	16.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	28.8	TON
Developmental Center Heating Plant	F84001	6C	6C - Cummins Diesel 1490 Hp Engi Cummins Diesel 1490 Hp Engine -	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
Dickinson State University Heating Plant	F73025	6ABC	6ABC - 3 Boilers (20.9 MMBtu/hr ea 3 Boilers (20.9 MMBtu/hr ea) No. 5	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	14.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dickinson State University Heating Plant	F73025	6ABC	6ABC - 3 Boilers (20.9 MMBtu/hr ea) 3 Boilers (20.9 MMBtu/hr ea) No. 5	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Dickinson State University Heating Plant	F73025	6ABC	6ABC - 3 Boilers (20.9 MMBtu/hr ea) 3 Boilers (20.9 MMBtu/hr ea) Nat. G	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
DMI Industries DMI Industries	T5M05001	911 Stack	6A - Two paint booths (east and we Two paint booths (east and west)	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	170	TON
					Cumene	0.8	TON
					Ethyl Benzene	4.5	TON
					Xylenes (Isomers and Mixture)	30.2	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	A-9700	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	34	TON
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	T-9600	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	16	TON
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9500	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	22	TON
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9501	6B - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																						
Enbridge Pipelines (North Dakota) LLC Berthold Station	O96013	T-9800	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																																						
			Petroleum Product Storage	12/31/2006				Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8002	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	2	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8003	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	6	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6004	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	11	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6005	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	5	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6006	6C - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	14	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	2	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON	Tanks	12/31/2006	Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.2 - Primary Crusher	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON	Primary Crusher	12/31/2006			Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8002	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	2	TON																																																																																						
			Tanks	12/31/2006				Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8003	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	6	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6004	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	11	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6005	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	5	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6006	6C - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	14	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	2	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON	Tanks	12/31/2006	Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.2 - Primary Crusher	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON	Primary Crusher	12/31/2006									Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher	01/01/2006			
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8003	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	6	TON																																																																																						
			Tanks	12/31/2006				Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6004	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	11	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6005	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	5	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6006	6C - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	14	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	2	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON	Tanks	12/31/2006	Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.2 - Primary Crusher	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON	Primary Crusher	12/31/2006									Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher	01/01/2006				Secondary Crusher	12/31/2006								
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6004	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	11	TON																																																																																						
			Tanks	12/31/2006				Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6005	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	5	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6006	6C - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	14	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	2	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON	Tanks	12/31/2006	Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.2 - Primary Crusher	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON	Primary Crusher	12/31/2006									Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher	01/01/2006				Secondary Crusher	12/31/2006																		
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6005	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	5	TON																																																																																						
			Tanks	12/31/2006				Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6006	6C - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	14	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	2	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON	Tanks	12/31/2006	Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.2 - Primary Crusher	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON	Primary Crusher	12/31/2006									Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher	01/01/2006				Secondary Crusher	12/31/2006																												
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6006	6C - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	14	TON																																																																																						
			Tanks	12/31/2006				Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	2	TON	Tanks	12/31/2006	Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON	Tanks	12/31/2006	Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.2 - Primary Crusher	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON	Primary Crusher	12/31/2006									Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher	01/01/2006				Secondary Crusher	12/31/2006																																						
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	2	TON																																																																																						
			Tanks	12/31/2006				Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON	Tanks	12/31/2006	Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.2 - Primary Crusher	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON	Primary Crusher	12/31/2006									Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher	01/01/2006				Secondary Crusher	12/31/2006																																																
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																																						
			Tanks	12/31/2006				Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.2 - Primary Crusher	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON	Primary Crusher	12/31/2006									Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher	01/01/2006				Secondary Crusher	12/31/2006																																																										
Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.2 - Primary Crusher	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON																																																																																						
			Primary Crusher	12/31/2006												Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher	01/01/2006				Secondary Crusher	12/31/2006																																																																				
								Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher	01/01/2006							Secondary Crusher	12/31/2006																																																																									
Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher	01/01/2006																																																																																									
			Secondary Crusher	12/31/2006																																																																																									



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																						
Falkirk Mining Company Falkirk Mine	O79002	911 Stack	6.B.4 - Secondary Crusher	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON																																																						
			Secondary Crusher	12/31/2006				Fargo Water Treatment Plant Heating Plant	F97003	6	6 - 2 - Webster 21 MMBtu/Hr Boilers	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON	2 - Webster 21 MMBtu/Hr Boilers	12/31/2006	Fisher Sand and Gravel Company 10 Plants	GPR96001 4	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant 130211	R96004	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant 130234	R96005	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant 130371	R01007	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant ND-1	R96001	911 stack	6 - Rock, Sand and Gravel Plant
Fargo Water Treatment Plant Heating Plant	F97003	6	6 - 2 - Webster 21 MMBtu/Hr Boilers	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON																																																						
			2 - Webster 21 MMBtu/Hr Boilers	12/31/2006				Fisher Sand and Gravel Company 10 Plants	GPR96001 4	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant 130211	R96004	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant 130234	R96005	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant 130371	R01007	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant ND-1	R96001	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON	Rock, Sand and Gravel Plant	12/31/2006				
Fisher Sand and Gravel Company 10 Plants	GPR96001 4	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																																						
			Rock, Sand and Gravel Plant	12/31/2006				Fisher Sand and Gravel Company Plant 130211	R96004	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant 130234	R96005	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant 130371	R01007	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant ND-1	R96001	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON	Rock, Sand and Gravel Plant	12/31/2006														
Fisher Sand and Gravel Company Plant 130211	R96004	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON																																																						
			Rock, Sand and Gravel Plant	12/31/2006				Fisher Sand and Gravel Company Plant 130234	R96005	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant 130371	R01007	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant ND-1	R96001	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON	Rock, Sand and Gravel Plant	12/31/2006																								
Fisher Sand and Gravel Company Plant 130234	R96005	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON																																																						
			Rock, Sand and Gravel Plant	12/31/2006				Fisher Sand and Gravel Company Plant 130371	R01007	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON	Rock, Sand and Gravel Plant	12/31/2006	Fisher Sand and Gravel Company Plant ND-1	R96001	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON	Rock, Sand and Gravel Plant	12/31/2006																																		
Fisher Sand and Gravel Company Plant 130371	R01007	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON																																																						
			Rock, Sand and Gravel Plant	12/31/2006				Fisher Sand and Gravel Company Plant ND-1	R96001	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON	Rock, Sand and Gravel Plant	12/31/2006																																												
Fisher Sand and Gravel Company Plant ND-1	R96001	911 stack	6 - Rock, Sand and Gravel Plant	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON																																																						
			Rock, Sand and Gravel Plant	12/31/2006																																																									

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Fisher Sand and Gravel Company Plant ND-1	R96001	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Fisher Sand and Gravel Company Plant ND-2	R96002	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9.3	TON
Fisher Sand and Gravel Company Plant ND-4	R96003	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9.4	TON
Fisher Sand and Gravel Company Plant ND-REC1	R99001	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
Flint Hills Resources, LP West Fargo Asphalt Terminal	O91005	911 stack	6.B.4 - Process heater Process heater	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
GeoResources, Inc. Williston Leonardite Plant	M82002	911 Stack	- Misc. Unit Processes Drying and Bagging	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.71	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.4	TON
Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	HS1 - Halogenated Solvent Cleanin Halogenated Solvent Cleaning Tank	01/01/2006 12/31/2006	Tetrachloroethylene (Perchloroethylene)	9.9	TON
Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	PB4 - Paint Booths and Curing Ove Paint Booths and Curing Oven	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	PB4 - Paint Booths and Curing Ove Paint Booths and Curing Oven	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	2.7	TON
					Ethyl Benzene	0.5	TON
					Hexane	0.1	TON
					Methyl Isobutyl Ketone (Hexane)	0.5	TON
					Toluene	0.6	TON
					Xylenes (Isomers and Mixture)	1.2	TON
Methyl Ethyl Ketone	2.4	TON					
GPK Products, Inc. GPK Products Facility	M96002	6A	6A - MEK Usage	01/01/2006			
			Misc. Unit Processes	12/31/2006			
					Methyl Ethyl Ketone	5.7	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2006			
			Bryan Boiler	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	15 - Kewanee Boiler	01/01/2006			
			Kewanee Boiler	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.3	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	17-30 - 14 Generator Engines	01/01/2006			
			14 Generator Engines	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	0.5	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	38-40 - 3 Fire Pumps	01/01/2006			
			3 Fire Pumps	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	43-44a - 4 Fuel Tanks	01/01/2006			
			4 Fuel Tanks	12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	45 - Service Station Tank Service Station Tank	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	46 - 2 Fuel Tanks 2 Fuel Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON
Gratech Company, Ltd. MSHA ID 32-00748	R99004	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.8	TON
Gravel Products, Inc. Plant C1	R96006	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	12.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	33.5	TON
Gravel Products, Inc. Plant C15	R96008	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	6.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	17	TON
Gravel Products, Inc. Plant C21	GPR96001	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	5.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15.3	TON
Great River Energy GRE Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6000.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	80.4	TON
					SULFUR DIOXIDE	16424.5	TON
					VOLATILE ORGANIC COMPOUNDS	81	TON
					Cyanide Compounds	1.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy GRE Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2006 12/31/2006			
					Hydrochloric Acid	14.3	TON
					Hydrogen Fluoride	41.3	TON
					Manganese Compounds	2	TON
					Mercury Compounds	0.2	TON
					CARBON MONOXIDE	1012	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	118.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	32.9	TON
Great River Energy GRE Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-Coal	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6502.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	60.4	TON
					SULFUR DIOXIDE	15659	TON
					VOLATILE ORGANIC COMPOUNDS	81.7	TON
					Cyanide Compounds	1.3	TON
					Hydrochloric Acid	14.4	TON
					Hydrogen Fluoride	41.6	TON
					Manganese Compounds	2	TON
					Mercury Compounds	0.2	TON
					CARBON MONOXIDE	1020.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	89.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	24.7	TON
					Great River Energy GRE Coal Creek Station	T5F82006	6
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON					
Great River Energy GRE Coal Creek Station	T5F82006	3	3 - Auxiliary Boiler 91 3-Auxiliary Boiler 91	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy GRE Coal Creek Station	T5F82006	5	5 - Diesel Engine - Emergency Gen 5-Diesel Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON
Great River Energy GRE Coal Creek Station	T5F82006	6	6 - Diesel Engine - Fire Pump 6-Diesel Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Great River Energy GRE Coal Creek Station	T5F82006	911 Stack	7 to 26 - Combined Processes Combined Processes	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Great River Energy GRE Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1259.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	63	TON
					SULFUR DIOXIDE	1983	TON
					VOLATILE ORGANIC COMPOUNDS	9.6	TON
					Arsenic Compounds	0.1	TON
					Benzene	0.3	TON
					Chromium Compounds	0.1	TON
					Formaldehyde	0.1	TON
					Hydrochloric Acid	49.5	TON
					Hydrogen Fluoride	22.5	TON
					Lead Compounds	0.1	TON
					Manganese Compounds	0.2	TON
					Mercury Compounds	0	TON
					Nickel Compounds	0.1	TON
Selenium Compounds	0.3	TON					
Toluene	0.1	TON					
CARBON MONOXIDE	120.3	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy GRE Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2006 12/31/2006			
					PRIMARY PM, FILTERABLE PORTION ONLY	63	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.8	TON
Great River Energy GRE Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Oil	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					SULFUR DIOXIDE	1.1	TON
					CARBON MONOXIDE	0.1	TON
Great River Energy GRE Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Coal	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	622.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	18.6	TON
					SULFUR DIOXIDE	71.5	TON
					VOLATILE ORGANIC COMPOUNDS	6.7	TON
					Benzene	0.1	TON
					Hydrochloric Acid	6.8	TON
					Hydrogen Fluoride	10.4	TON
					Mercury Compounds	0	TON
					Selenium Compounds	0.1	TON
					CARBON MONOXIDE	55.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	18.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
Great River Energy GRE Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Oil	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					SULFUR DIOXIDE	1.4	TON
					CARBON MONOXIDE	0.1	TON
Great River Energy GRE Stanton Station	T5F76007	911 Stack	3 - Auxiliary Boiler Auxiliary Boiler	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy GRE Stanton Station	T5F76007	911 Stack	3 - Auxiliary Boiler Auxiliary Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					SULFUR DIOXIDE	0.9	TON
					CARBON MONOXIDE	0.1	TON
Great River Energy GRE Stanton Station	T5F76007	911 Stack	M1 - Coal Bunker Baghouse Coal Bunker Baghouse	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Great River Energy GRE Stanton Station	T5F76007	911 Stack	M3 - Flyash Baghouse Flyash Baghouse	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	18.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	18.3	TON
Harvey Sand and Gravel, Inc. Plant Harv 1	GPR96001 2	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Hazen Public Schools Heating Plant	F78005	911 Stack	1 - High School boiler High School boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					SULFUR DIOXIDE	6	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	20	TON
Hazen Public Schools Heating Plant	F78005	911 Stack	2 and 3 - Elementary and Middle Sc Elementary and Middle School boile	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hazen Public Schools Heating Plant	F78005	911 Stack	2 and 3 - Elementary and Middle Sc Elementary and Middle School boile	01/01/2006 12/31/2006	SULFUR DIOXIDE	4	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
Health Care Environmental Services, Inc. Fargo Facility	T5I78001	911 Stack	1 - Consumat CS-550 Incinerator Medical Waste Incinerator	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					Hydrochloric Acid	1	TON
Hebron Brick Company Hebron Facility	T5M03001	911 Stack	Dryer 1 - Brick Dryer 1 Brick Dryer 1	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	5.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON
Hebron Brick Company Hebron Facility	T5M03001	911 Stack	Dryer 2 - Brick Dryer 2 Brick Dryer 2	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	5.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON
Hebron Brick Company Hebron Facility	T5M03001	911 Stack	TK 1 - Tunnel Kiln Tunnel Kiln	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	27	TON
					SULFUR DIOXIDE	145.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					Hydrochloric Acid	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hebron Brick Company Hebron Facility	T5M03001	911 Stack	TK 1 - Tunnel Kiln Tunnel Kiln	01/01/2006 12/31/2006			
					Hydrogen Fluoride	14.4	TON
					CARBON MONOXIDE	44.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	29.9	TON
Hess Corporation BLDU PMS 4 Compressor Station	O96006	911 Stack	E-5806 - Waukesha F11GSI water p Waukesha F11GSI water pump engi	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.2	TON
					CARBON MONOXIDE	6.8	TON
Hess Corporation BLDU PMS 4 Compressor Station	O96006	911 Stack	E-5807 - Waukesha F11GSI water p Waukesha F11GSI water pump engi	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					CARBON MONOXIDE	2.1	TON
Hess Corporation BLDU PMS 4 Compressor Station	O96006	911 Stack	E-5808 - Waukesha F11GSI water p Waukesha F11GSI water pump engi	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.8	TON
					CARBON MONOXIDE	5	TON
Hess Corporation BLDU PMS 4 Compressor Station	O96006	911 Stack	E-5809 - Waukesha F11GSI water p Waukesha F11GSI water pump engi	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.1	TON
					CARBON MONOXIDE	6.8	TON
Hess Corporation Blue Butte Station	O81020	911 Stack	6A1 - Waukesha compressor engin Waukesha compressor engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.8	TON
Hess Corporation Blue Butte Station	O81020	911 Stack	6A2 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Blue Butte Station	O81020	911 Stack	6A2 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.5	TON
Hess Corporation Blue Butte Station	O81020	911 Stack	6A3 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	61.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	7.6	TON
Hess Corporation Blue Butte Station	O81020	911 Stack	6B - Flare Flare	01/01/2006 12/31/2006			
					SULFUR DIOXIDE	69.7	TON
Hess Corporation Cherry Creek Station	O81018	911 Stack	C032100 - White Superior Compres White Superior Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	2	TON
Hess Corporation Cherry Creek Station	O81018	911 Stack	C032200 - White Superior Compres White Superior Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	6.1	TON
Hess Corporation Cherry Creek Station	O81018	911 Stack	C530100 - White Superior Compres White Superior Compressor Engine	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Cherry Creek Station	O81018	911 Stack	C530100 - White Superior Compres White Superior Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	2.9	TON
Hess Corporation Cherry Creek Station	O81018	911 Stack	S530900 - John Zink U Flare John Zink U Flare	01/01/2006 12/31/2006			
					SULFUR DIOXIDE	18.3	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510100 - White Superior Compres White Superior Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					Formaldehyde	1.3	TON
					CARBON MONOXIDE	8.1	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510200 - White Superior Compres White Superior Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Formaldehyde	1.2	TON
					CARBON MONOXIDE	6.3	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510300 - Waukesha Compressor Waukesha Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.8	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510400 - Waukesha Compressor Waukesha Compressor Engine	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510400 - Waukesha Compressor Waukesha Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.4	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510500 - Waukesha Compressor Waukesha Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	S530900 - John Zink Largo System John Zink Largo System Flare	01/01/2006 12/31/2006			
					SULFUR DIOXIDE	60	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A2 - Superior Compressor Engine Superior Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.7	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	1.2	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A3 - Superior Compressor Engine Superior Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6B - Emergency Flare Emergency Flare	01/01/2006 12/31/2006			
					SULFUR DIOXIDE	3.1	TON
Hess Corporation North Charlson Station	O84013	911 Stack	6A - Waukesha compressor engine Waukesha compressor engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation North Charlson Station	O84013	911 Stack	6A - Waukesha compressor engine Waukesha compressor engine	01/01/2006 12/31/2006	Formaldehyde	0.3	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation North Charlson Station	O84013	911 Stack	6B - Waukesha compressor engine Waukesha compressor engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.4	TON
Hess Corporation North Charlson Station	O84013	911 Stack	6C - Flare Flare	01/01/2006 12/31/2006	SULFUR DIOXIDE	1.4	TON
Hess Corporation Silurian Station	O03011	911 Stack	6A - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					VOLATILE ORGANIC COMPOUNDS	23.5	TON
					Formaldehyde	0.9	TON
					CARBON MONOXIDE	1.7	TON
Hess Corporation Silurian Station	O03011	911 Stack	6B1 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.6	TON
					VOLATILE ORGANIC COMPOUNDS	16.7	TON
					Formaldehyde	3.2	TON
					CARBON MONOXIDE	21.4	TON
Hess Corporation Silurian Station	O03011	911 Stack	6B2 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.6	TON
					VOLATILE ORGANIC COMPOUNDS	16.8	TON
					Formaldehyde	3.3	TON
					CARBON MONOXIDE	21.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Silurian Station	O03011	911 Stack	6F - Flare Flare	01/01/2006 12/31/2006	SULFUR DIOXIDE	34.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B1 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B2 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B3 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B5 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					CARBON MONOXIDE	0.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1A - Clark Compressor Engine Clark Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	284.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1A - Clark Compressor Engine Clark Compressor Engine	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	23	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1B - Clark Compressor Engine Clark Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	280.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	42.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	243.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	58.8	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1D - Clark Compressor Engine Clark Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	40.2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1E - Clark Compressor Engine Clark Compressor Engine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	295.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	34.1	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1F - Clark Compressor Engine Clark Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	40.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1G - Clark Compressor Engine Clark Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	187.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	33.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30100 - Turbine Turbine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	8.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30200 - Turbine Turbine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	7.6	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30300 - Turbine Turbine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.4	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
					CARBON MONOXIDE	3.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C34100 - Compressor Engine Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.8	TON
					VOLATILE ORGANIC COMPOUNDS	28.2	TON
					Formaldehyde	4.8	TON
					CARBON MONOXIDE	53.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62A - Gasoline Tank Gasoline Tank	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62B - Gasoline Tank Gasoline Tank	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F1 - Heater Heater	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F2 - Heater Heater	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F3 - Heater Heater	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F8B - Heater (Liquid Drips) Heater (Liquid Drips)	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	P36A - Water Pump Engine Water Pump Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					CARBON MONOXIDE	0.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	P47A - Water Pump Engine Water Pump Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	S101 - Acid/Wet Gas Flare Acid/Wet Gas Flare	01/01/2006 12/31/2006			
					SULFUR DIOXIDE	109.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	S102 - Tail Gas (High Pressure) Fla Tail Gas (High Pressure) Flare	01/01/2006 12/31/2006			
					SULFUR DIOXIDE	1047	TON
Hess Corporation Winnipeg Station	O04001	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.9	TON
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
					Formaldehyde	1.6	TON
					CARBON MONOXIDE	10.3	TON
Hiland Partners, LP Badlands Gas Plant	O99007	13	13 - Condensate Storage Tank Condensate Storage Tank	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	3	TON
Hiland Partners, LP Badlands Gas Plant	O99007	14	14 - Condensate Storage Tank Condensate Storage Tank	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	14	14 - Condensate Storage Tank Condensate Storage Tank	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	3	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
Hiland Partners, LP Badlands Gas Plant	O99007	15	15 - Condensate Storage Tank Condensate Storage Tank	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	4	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
Hiland Partners, LP Badlands Gas Plant	O99007	1	1A - Waukesha Waukesha	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	9	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	18	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Hiland Partners, LP Badlands Gas Plant	O99007	2A	2A - White Superior White Superior	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	12	TON
Hiland Partners, LP Badlands Gas Plant	O99007	2B	2B - White Superior White Superior	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	9	TON
Hiland Partners, LP Badlands Gas Plant	O99007	3	3 - Waukesha Waukesha	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	3	3 - Waukesha Waukesha	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	5	TON
Hiland Partners, LP South Medicine Pole Hills Station	O97008	1	EU1 - Superior Superior	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.3	TON
					VOLATILE ORGANIC COMPOUNDS	6.1	TON
					Formaldehyde	2.1	TON
					CARBON MONOXIDE	16.2	TON
Hiland Partners, LP South Medicine Pole Hills Station	O97008	2	EU2 - Superior Superior	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26	TON
					VOLATILE ORGANIC COMPOUNDS	10.4	TON
					Formaldehyde	3.7	TON
						CARBON MONOXIDE	27.2
Hoffer Sand and Gravel Plant Hoff 1	GPR96001	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Hood Packaging Corporation Grand Forks Plant	T5091003	911 Stack	1,2,3 - Flexographic printers Flexographic printers	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
Hood Packaging Corporation Grand Forks Plant	T5091003	911 Stack	4,5,6 - Space heaters Space heaters	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	131.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Horizon Milling, LLC Fairmount Flour Mill	M00001	6.1-10	6.1-10 - Spring Wheat Milling Opera	01/01/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.14	TON	
			Spring Wheat Milling Operations	12/31/2006		PRIMARY PM, FILTERABLE PORTION ONLY	1.26	TON
Hubert Oye & Sons, Inc. Fargo Plant	A98002	6A	6A - Dryer Drum w/Wet Scrubber	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON	
			Dryer Drum w/Wet Scrubber	12/31/2006		PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
						SULFUR DIOXIDE	0.4	TON
						VOLATILE ORGANIC COMPOUNDS	0.2	TON
						CARBON MONOXIDE	0.9	TON
						PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
IMAR Group, LLC IMAR Group, LLC	T5M02001	911 Stack	1 - Misc	01/01/2006	Methyl Methacrylate Styrene	0.4	TON	
			Misc. Processes	12/31/2006		9.3	TON	
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.118	TON	
			CleaverBrooks Boiler #1	12/31/2006		PRIMARY PM10, FILTERABLE PORTION ONLY	0.173	TON
						SULFUR DIOXIDE	0.055	TON
						VOLATILE ORGANIC COMPOUNDS	0.793	TON
						CARBON MONOXIDE	7.659	TON
						PRIMARY PM, FILTERABLE PORTION ONLY	0.173	TON
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #2	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.303	TON	
			CleaverBrooks Boiler #2	12/31/2006		PRIMARY PM10, FILTERABLE PORTION ONLY	0.291	TON
						SULFUR DIOXIDE	0.092	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	1.331	TON
					CARBON MONOXIDE	12.854	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.291	TON
J.R. Simplot Grand Forks Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.978	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.133	TON
					SULFUR DIOXIDE	0.042	TON
					VOLATILE ORGANIC COMPOUNDS	0.607	TON
					CARBON MONOXIDE	5.862	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.133	TON
J.R. Simplot Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.023	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.304	TON
					SULFUR DIOXIDE	0.096	TON
					VOLATILE ORGANIC COMPOUNDS	1.394	TON
					CARBON MONOXIDE	13.459	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.304	TON
J.R. Simplot Grand Forks Plant	T5F76008	D1A and D1B	D1 - French Fry Dryer Line #1 French Fry Dryer Line #1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.464	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.028	TON
					SULFUR DIOXIDE	0.009	TON
					VOLATILE ORGANIC COMPOUNDS	0.127	TON
					CARBON MONOXIDE	1.23	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																										
J.R. Simplot Grand Forks Plant	T5F76008	D1A and D1B	D1 - French Fry Dryer Line #1	01/01/2006	PRIMARY PM, FILTERABLE PORTION ONLY	0.028	TON																																																																																										
			French Fry Dryer Line #1	12/31/2006				J.R. Simplot Grand Forks Plant	T5F76008	D4A and D4B	D4 - French Fry Dryer Line #4	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	2.41	TON	French Fry Dryer Line #4	12/31/2006	0.046	TON			0.014	TON			0.201	TON			2.024	TON			0.046	TON					J.R. Simplot Grand Forks Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	3.385	TON	Potato Waste Dyers	12/31/2006	0.064	TON			0.02	TON			0.295	TON			2.844	TON			0.064	TON					J.R. Simplot Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	0.334	TON	Kiremko Potato Fryer Line #2	12/31/2006	0.006	TON			0.002	TON			0.029	TON			0.28	TON		
J.R. Simplot Grand Forks Plant	T5F76008	D4A and D4B	D4 - French Fry Dryer Line #4	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	2.41	TON																																																																																										
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J.R. Simplot Grand Forks Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	3.385	TON																																																																																										
			Potato Waste Dyers	12/31/2006		0.064	TON																																																																																										
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J.R. Simplot Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	0.334	TON																																																																																										
			Kiremko Potato Fryer Line #2	12/31/2006		0.006	TON																																																																																										
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Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Jahner Sanitation, Inc. Municipal Solid Waste Landfill	T5O00001	911 Stack	1 - Municipal Waste Landfill Landfill	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	38.6	TON
John Deere Seeding Group Valley City John Deere Seeding Group Valley City	M96011		A-I - All Processes Various heaters and bake off ovens	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.21	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.76	TON
					SULFUR DIOXIDE	0.011	TON
					VOLATILE ORGANIC COMPOUNDS	31.34	TON
					CARBON MONOXIDE	1.33	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.76	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6A - Truck Loading Rack Truck Loading Rack	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	29.2	TON
					2,2,4-Trimethylpentane	0.3	TON
					Benzene	0.3	TON
					Cumene	0	TON
					Ethyl Benzene	0.1	TON
					Hexane	0.6	TON
					Methyl Tert-Butyl Ether	0.1	TON
					Toluene	0.5	TON
					Xylenes (Isomers and Mixture)	0.2	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6B - Tank 1 Tank 1	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	0.8	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6C - Tank 2 Tank 2	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6E - Tank 4 Tank 4	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																						
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6E - Tank 4	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																						
			Tank 4	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6G - Tank 6	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Tank 6	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON	Facility Wide Fugitive Emissions	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#10-21 - Storage Tank	01/01/2006	2,2,4-Trimethylpentane Benzene Cumene Ethyl Benzene Hexane Methyl Tert-Butyl Ether Toluene Xylenes (Isomers and Mixture)	1.3 1.4 0.1 0.2 2.6 0.2 2.2 1	TON TON TON TON TON TON TON TON	Storage Tank 10-21	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#10-28 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1.4	TON	Storage Tank 10-28	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#15-10 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Storage Tank 15-10	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#15-12 - Storage Tank
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6G - Tank 6	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																						
			Tank 6	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON	Facility Wide Fugitive Emissions	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#10-21 - Storage Tank	01/01/2006	2,2,4-Trimethylpentane Benzene Cumene Ethyl Benzene Hexane Methyl Tert-Butyl Ether Toluene Xylenes (Isomers and Mixture)	1.3 1.4 0.1 0.2 2.6 0.2 2.2 1	TON TON TON TON TON TON TON TON	Storage Tank 10-21	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011				911 Stack	#10-28 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1.4	TON	Storage Tank 10-28	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#15-10 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Storage Tank 15-10	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON																																																						
			Facility Wide Fugitive Emissions	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#10-21 - Storage Tank	01/01/2006	2,2,4-Trimethylpentane Benzene Cumene Ethyl Benzene Hexane Methyl Tert-Butyl Ether Toluene Xylenes (Isomers and Mixture)	1.3 1.4 0.1 0.2 2.6 0.2 2.2 1	TON TON TON TON TON TON TON TON	Storage Tank 10-21	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011				911 Stack	#10-28 - Storage Tank				01/01/2006	VOLATILE ORGANIC COMPOUNDS				1.4	TON	Storage Tank 10-28	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#15-10 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Storage Tank 15-10	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Storage Tank 15-12	12/31/2006		
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#10-21 - Storage Tank	01/01/2006	2,2,4-Trimethylpentane Benzene Cumene Ethyl Benzene Hexane Methyl Tert-Butyl Ether Toluene Xylenes (Isomers and Mixture)	1.3 1.4 0.1 0.2 2.6 0.2 2.2 1	TON TON TON TON TON TON TON TON																																																						
			Storage Tank 10-21	12/31/2006							Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011				911 Stack	#10-28 - Storage Tank				01/01/2006	VOLATILE ORGANIC COMPOUNDS				1.4	TON				Storage Tank 10-28	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#15-10 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Storage Tank 15-10	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Storage Tank 15-12	12/31/2006						
			Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011													911 Stack				#10-28 - Storage Tank										01/01/2006	VOLATILE ORGANIC COMPOUNDS							1.4	TON																					
											Storage Tank 10-28	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility					T5O98011	911 Stack				#15-10 - Storage Tank	01/01/2006				VOLATILE ORGANIC COMPOUNDS					0.1	TON	Storage Tank 15-10			12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Storage Tank 15-12	12/31/2006										
			Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011							911 Stack	#15-10 - Storage Tank					01/01/2006									VOLATILE ORGANIC COMPOUNDS	0.1	TON																																	
												Storage Tank 15-10				12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility				T5O98011	911 Stack							#15-12 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Storage Tank 15-12	12/31/2006																										
			Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011							911 Stack	#15-12 - Storage Tank				01/01/2006		VOLATILE ORGANIC COMPOUNDS	0.1	TON																																									
												Storage Tank 15-12				12/31/2006																																													

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																										
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#20-7 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																										
			Storage Tank 20-7	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#20-8 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Storage Tank 20-8	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#2-33 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.9	TON	Storage Tank 2-33	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1.8	TON	Storage Tank 25-1	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1.5	TON	Storage Tank 35-3	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Storage Tank 5-17	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2006	VOLATILE ORGANIC COMPOUNDS	3	TON	Facility Wide Fugitive Emissions	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2006	VOLATILE ORGANIC COMPOUNDS	137	TON	Truck Loading Rack	12/31/2006	Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#20-8 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																										
			Storage Tank 20-8	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#2-33 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.9	TON	Storage Tank 2-33	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1.8	TON	Storage Tank 25-1	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1.5	TON	Storage Tank 35-3	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Storage Tank 5-17	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2006	VOLATILE ORGANIC COMPOUNDS	3	TON	Facility Wide Fugitive Emissions	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2006	VOLATILE ORGANIC COMPOUNDS	137	TON	Truck Loading Rack	12/31/2006	Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006				Dryer Drum w/Venturi Scrubber	12/31/2006				
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#2-33 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.9	TON																																																																										
			Storage Tank 2-33	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1.8	TON	Storage Tank 25-1	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1.5	TON	Storage Tank 35-3	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Storage Tank 5-17	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2006	VOLATILE ORGANIC COMPOUNDS	3	TON	Facility Wide Fugitive Emissions	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2006	VOLATILE ORGANIC COMPOUNDS	137	TON	Truck Loading Rack	12/31/2006	Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006				Dryer Drum w/Venturi Scrubber	12/31/2006														
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1.8	TON																																																																										
			Storage Tank 25-1	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1.5	TON	Storage Tank 35-3	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Storage Tank 5-17	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2006	VOLATILE ORGANIC COMPOUNDS	3	TON	Facility Wide Fugitive Emissions	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2006	VOLATILE ORGANIC COMPOUNDS	137	TON	Truck Loading Rack	12/31/2006	Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006				Dryer Drum w/Venturi Scrubber	12/31/2006																								
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1.5	TON																																																																										
			Storage Tank 35-3	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Storage Tank 5-17	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2006	VOLATILE ORGANIC COMPOUNDS	3	TON	Facility Wide Fugitive Emissions	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2006	VOLATILE ORGANIC COMPOUNDS	137	TON	Truck Loading Rack	12/31/2006	Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006				Dryer Drum w/Venturi Scrubber	12/31/2006																																		
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2006	VOLATILE ORGANIC COMPOUNDS	0.5	TON																																																																										
			Storage Tank 5-17	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2006	VOLATILE ORGANIC COMPOUNDS	3	TON	Facility Wide Fugitive Emissions	12/31/2006	Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2006	VOLATILE ORGANIC COMPOUNDS	137	TON	Truck Loading Rack	12/31/2006	Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006				Dryer Drum w/Venturi Scrubber	12/31/2006																																												
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2006	VOLATILE ORGANIC COMPOUNDS	3	TON																																																																										
			Facility Wide Fugitive Emissions	12/31/2006				Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2006	VOLATILE ORGANIC COMPOUNDS	137	TON	Truck Loading Rack	12/31/2006	Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006				Dryer Drum w/Venturi Scrubber	12/31/2006																																																						
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2006	VOLATILE ORGANIC COMPOUNDS	137	TON																																																																										
			Truck Loading Rack	12/31/2006				Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006				Dryer Drum w/Venturi Scrubber	12/31/2006																																																																
Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006																																																																													
			Dryer Drum w/Venturi Scrubber	12/31/2006																																																																													

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure			
Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON			
			Dryer Drum w/Venturi Scrubber	12/31/2006						
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
								SULFUR DIOXIDE	0.9	TON
								VOLATILE ORGANIC COMPOUNDS	0.5	TON
								CARBON MONOXIDE	2	TON
								PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Keller Paving and Landscaping, Inc. Portable Plant	A94001	6B	6B - Caterpillar 600 Hp Diesel Engin	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON			
			Caterpillar 600 Hp Diesel Engine - G	12/31/2006						
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
								SULFUR DIOXIDE	0.1	TON
								VOLATILE ORGANIC COMPOUNDS	0.1	TON
								CARBON MONOXIDE	0.3	TON
								PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Lake Region Asphalt, Inc. Devils Lake Plant	A90002	6A	6A - Dryer Drum w/Wet Scrubber	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON			
			Dryer Drum w/Wet Scrubber	12/31/2006						
								VOLATILE ORGANIC COMPOUNDS	0.1	TON
								CARBON MONOXIDE	0.4	TON
								PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Adhesive Usage	01/01/2006	Styrene	21.45	TON			
			Adhesive Usage	12/31/2006						
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Gelcoat Application	01/01/2006	Styrene	34.89	TON			
			Gelcoat Application	12/31/2006						

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																														
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Resin Application	01/01/2006	Styrene	30.24	TON																																																																														
			Resin Application	12/31/2006				Mariner Construction, Inc. Bismarck Plant - A95002	A95002	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.7	TON	Dryer Drum w/Venturi Scrubber	12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON	SULFUR DIOXIDE	2.9	TON	VOLATILE ORGANIC COMPOUNDS	1.6	TON	Acetaldehyde	0.1	TON	Formaldehyde	0.2	TON	Toluene	0.1	TON	CARBON MONOXIDE	6.4	TON	PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON	Mariner Construction, Inc. Bismarck Plant - A95002	A95002	6B	6B - Cummins 503 Hp Diesel Engin	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON	Cummins 503 Hp Diesel Engine - G	12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON	SULFUR DIOXIDE	0.3	TON	VOLATILE ORGANIC COMPOUNDS	0.3	TON	CARBON MONOXIDE	1	TON	PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON	Mariner Construction, Inc. Portable Plant - A99005	A99005	6A	6A - Dryer Drum w/ Baghouse	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON	Dryer Drum w/ Baghouse	12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON	SULFUR DIOXIDE	2	TON	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Mariner Construction, Inc. Bismarck Plant - A95002	A95002	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.7	TON																																																																														
			Dryer Drum w/Venturi Scrubber	12/31/2006																																																																																	
			PRIMARY PM10, FILTERABLE PORTION ONLY	0.5							TON																																																																										
			SULFUR DIOXIDE	2.9							TON																																																																										
			VOLATILE ORGANIC COMPOUNDS	1.6							TON																																																																										
			Acetaldehyde	0.1							TON																																																																										
			Formaldehyde	0.2							TON																																																																										
			Toluene	0.1							TON																																																																										
			CARBON MONOXIDE	6.4							TON																																																																										
			PRIMARY PM, FILTERABLE PORTION ONLY	1.3				TON																																																																													
Mariner Construction, Inc. Bismarck Plant - A95002	A95002	6B	6B - Cummins 503 Hp Diesel Engin	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON																																																																														
			Cummins 503 Hp Diesel Engine - G	12/31/2006																																																																																	
			PRIMARY PM10, FILTERABLE PORTION ONLY	0.3				TON																																																																													
			SULFUR DIOXIDE	0.3				TON																																																																													
			VOLATILE ORGANIC COMPOUNDS	0.3				TON																																																																													
			CARBON MONOXIDE	1				TON																																																																													
			PRIMARY PM, FILTERABLE PORTION ONLY	0.3				TON																																																																													
Mariner Construction, Inc. Portable Plant - A99005	A99005	6A	6A - Dryer Drum w/ Baghouse	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON																																																																														
			Dryer Drum w/ Baghouse	12/31/2006																																																																																	
			PRIMARY PM10, FILTERABLE PORTION ONLY	0.1				TON																																																																													
			SULFUR DIOXIDE	2				TON																																																																													
			VOLATILE ORGANIC COMPOUNDS	1.1				TON																																																																													
			Formaldehyde	0.1				TON																																																																													
			Toluene	0.1				TON																																																																													

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mariner Construction, Inc. Portable Plant - A99005	A99005	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2006 12/31/2006			
					CARBON MONOXIDE	4.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Mariner Construction, Inc. Portable Plant - A99005	A99005	6B	6B - Cummins 503 Hp Diesel Engin Cummins 503 Hp Diesel Engine - G	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Mark Sand & Gravel Company Plant 7	A02005	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	10.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	4.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
					Mark Sand & Gravel Company Plant 7	A02005	6B
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
VOLATILE ORGANIC COMPOUNDS	0.1	TON					
CARBON MONOXIDE	0.6	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mark Sand & Gravel Company Plant 7	A02005	6B	6B - Caterpillar 1482 Hp Diesel Eng	01/01/2006			
			Caterpillar 1482 Hp Diesel Engine -	12/31/2006			
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	- Misc. Unit Processes Dryer	01/01/2006			
				12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.1	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	- Solid Fuel Boilers Konus-Kessel Boiler	01/01/2006			
				12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	60.6	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	33.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	60.6	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2006			
				12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	5.7	TON
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0.3	TON
					CARBON MONOXIDE	12.7	TON
	PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON				
Mayo Construction Company, Inc. Plant 12-001	A80003	6B	6B - Caterpillar 1014 Hp Diesel Engi	01/01/2006			
			Caterpillar 1014 Hp Diesel Engine -	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-001	A80003	6B	6B - Caterpillar 1014 Hp Diesel Engi Caterpillar 1014 Hp Diesel Engine -	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					SULFUR DIOXIDE	13.4	TON
					VOLATILE ORGANIC COMPOUNDS	7.4	TON
					Acetaldehyde	0.3	TON
					Formaldehyde	0.7	TON
					Hexane	0.2	TON
					Toluene	0.7	TON
					CARBON MONOXIDE	30.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.2	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	6B	6B - Cummins 1490 Hp Diesel Engi Cummins 1490 Hp Diesel Engine -	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2006 12/31/2006			



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-029	A83004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	7.7	TON
					VOLATILE ORGANIC COMPOUNDS	4.3	TON
					Acetaldehyde	0.2	TON
					Formaldehyde	0.4	TON
					Hexane	0.1	TON
					Toluene	0.4	TON
					CARBON MONOXIDE	17.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	6B	6B - Caterpillar 990 Hp Diesel Engin Caterpillar 990 Hp Diesel Engine - G	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Mayville State University Heating Plant	F73026	6A-D	6A-D - 4 Miura 8.3 MMBtu/Hr Boiler 4 Miura 8.3 MMBtu/Hr Boilers	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.7	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Miller Gravel and Ready Mix, Inc. Plant R76034	GPR96001 8	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Miller Gravel and Ready Mix, Inc. Plant R76034	GPR96001 8	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	11	11 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	12	12 - Sugar Area Dust Collectors Sugar Area Dust Collectors	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					Formaldehyde	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	46.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	47.2	TON
					SULFUR DIOXIDE	60.9	TON
					VOLATILE ORGANIC COMPOUNDS	101.3	TON
					Acetaldehyde	1.6	TON
					Acrolein	0.8	TON
					Hydrochloric Acid	0.7	TON
					Hydrogen Fluoride	1.4	TON
					CARBON MONOXIDE	438.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	47.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	22	22 - Pellet Bins and Conveying Pellet Bins and Conveying	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.8	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	24	24 - Flare Flare	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					SULFUR DIOXIDE	31.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	26	26 - Powdered Sugar Stations Powdered Sugar Stations	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	F1,2,3,4	28,29,30 - Yeast Plant Yeast Plant	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	67.8	TON
					Acetaldehyde	18	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	3A,B	3 - Sugar Dryer and Cooler Sugar Dryer and Cooler	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.7	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	4A,B,C,D	4 - Pellet Mills and Dust Collector Pellet Mills and Dust Collector	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	5	5 - Pellet Cooler Pellet Cooler	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading Sugar Loading	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	470	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	71.2	TON
					SULFUR DIOXIDE	176.1	TON
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
					Hydrochloric Acid	0.4	TON
					Hydrogen Fluoride	4.6	TON
					CARBON MONOXIDE	145.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	71.2	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	EP1 - Unit 1 Boiler, Babcock and Wi Unit 1 Boiler, Babcock and Wilcox C	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7092.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	19.3	TON
					SULFUR DIOXIDE	16874.9	TON
					VOLATILE ORGANIC COMPOUNDS	79.1	TON
					Hydrochloric Acid	7.2	TON
					Hydrogen Fluoride	7.2	TON
					Mercury Compounds	0.109	TON
					CARBON MONOXIDE	360.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	47.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	EP2 - Unit 2 Boiler, Babcock and Wi Unit 2 Boiler, Babcock and Wilcox C	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14609.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	44.8	TON
					SULFUR DIOXIDE	10004.5	TON
					VOLATILE ORGANIC COMPOUNDS	149.1	TON
					Hydrochloric Acid	13.5	TON
					Hydrogen Fluoride	13.5	TON
					Mercury Compounds	0.2235	TON
					CARBON MONOXIDE	678.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	126.5	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	M1-9,12 - Crusher House, Coal, Fly Crusher House, Coal, Fly Ash, and	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.3	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	1 - Volcano/International Boiler Volcano/International Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Hexane	0.3	TON
					Xylenes (Isomers and Mixture)	0.2	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	15 - Jet Engine Test Cell Jet Engine Test Cell	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	2 - Volcano/International Boiler Volcano/International Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	3 - Volcano/International Boiler Volcano/International Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	4 - Babcock-Wilcox Boiler Babcock-Wilcox Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	5A - Kewanee Boiler Kewanee Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	7-13 - 7 Generator Engines 7 Generator Engines	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Minot Landfill Minot Landfill	T5O98001	911 Stack	1 - Municipal Landfill Landfill	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	14.5	TON
Minot Milling Minot Milling Facility	M99001	911 stack	6 - Durum Milling Operations Durum Milling	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot Paving Company, Inc. Minot Plant	A79003	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Minot Paving Company, Inc. Minot Plant	A79003	6B	6B - Caterpillar 600 Hp Diesel Engi Caterpillar 600 Hp Diesel Engine - G	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
Minot State University Heating Plant	F74003	911 Stack	6A - Cleaver Brooks Boiler Cleaver Brooks Gas/oil-fired Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
Minot State University Heating Plant	F74003	911 Stack	6B - Cleaver Brooks Boiler Cleaver Brook Gas/oil-fired Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
Minot State University Heating Plant	F74003	911 Stack	6C - Cleaver Brooks Boiler Cleaver Brooks Gas/oil-fired Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
Minot State University Heating Plant	F74003	911 Stack	6D - Zurn Boiler Zurn Coal fired boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot State University Heating Plant	F74003	911 Stack	6D - Zurn Boiler Zurn Coal fired boiler	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	4.7	TON
					SULFUR DIOXIDE	21.8	TON
					Hydrochloric Acid	0.2	TON
					CARBON MONOXIDE	7.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.4	TON
Minot State University-Bottineau Heating Plant	F73021	911 Stack	6A - Coal-fired Boiler No. 1 Coal-fired Boiler No. 1	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					SULFUR DIOXIDE	2	TON
					CARBON MONOXIDE	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	14.3	TON
Minot State University-Bottineau Heating Plant	F73021	911 Stack	6B - Coal-fired Boiler No. 2 Coal-fired Boiler No. 2	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	2	TON
					CARBON MONOXIDE	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.6	TON
Minot State University-Bottineau Heating Plant	F73021	911 Stack	6C - Oil-fired Boiler No. 3 Oil-fired Boiler No. 3	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0.1	TON
Minot State University-Bottineau Heating Plant	F73021	911 Stack	6D - Oil-fired Boiler No. 4 Oil-fired Boiler No. 4	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0.1	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	1	1 - Unit 1 Boiler Coal-Fired Boiler No. 1	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	307.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	26.8	TON
					SULFUR DIOXIDE	884	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Benzene	0.1	TON
					Selenium Compounds	0.1	TON
					CARBON MONOXIDE	264.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	29.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	20.9	TON
					Montana Dakota Utilities Company RM Heskett Station	T5F76001	2
PRIMARY PM10, FILTERABLE PORTION ONLY	17.4	TON					
SULFUR DIOXIDE	1836	TON					
VOLATILE ORGANIC COMPOUNDS	4.9	TON					
Arsenic Compounds	0.1	TON					
Benzene	0.2	TON					
Lead Compounds	0.1	TON					
Manganese Compounds	0.1	TON					
Selenium Compounds	0.2	TON					
CARBON MONOXIDE	775.6	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	24.8	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	14.3	TON					
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	5 - Unit 2 Sand Dryer Heater Gas-Fired Heater	01/01/2006 12/31/2006			
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M1	M1 - Unit 1 Coal Storage Silos Silos M1 & M2	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M1	M1 - Unit 1 Coal Storage Silos Silos M1 & M2	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M3	M3 - Unit 2 Coal Storage Silos Silos 2A, 2B, 2C	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M4	M4 - Ash Conveyor System Ash Conveyor System	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M5	M5 - Unit 1 Bottom Ash Silo Unit 1 Bottom Ash Silo	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M6	M6 - Unit 2 Sand Storage Silos Silos S2A & S2B	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M7	M7 - Fly Ash Silo Fly Ash Silo	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
Mor Tech Fab, Inc. Williston Plant	T5M96006	911 Stack	- Misc. Unit Processes Chopper Gun	01/01/2006 12/31/2006	Styrene	12.37	TON
Motor Coach Industries Pembina Plant	X94001	911 Stack	- Misc. Unit Processes Misc. Unit Processes	01/01/2006 12/31/2006	Toluene	1.889	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Motor Coach Industries Pembina Plant	X94001	911 Stack	- Misc. Unit Processes	01/01/2006			
			Misc. Unit Processes	12/31/2006			
					Xylenes (Isomers and Mixture)	0.641	TON
					Methyl Ethyl Ketone	0.112	TON
Nodak Contracting, A Div. of Strata Corp. ACECO Plant	A83001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2006			
			Dryer Drum w/Venturi Scrubber	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Nodak Contracting, A Div. of Strata Corp. ACECO Plant	A83001	6B	6B - Detroit 600 Hp Diesel Engine -	01/01/2006			
			Detroit 600 Hp Diesel Engine - Gen	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Noodles By Leonardo, Inc. (Cando) Cando Plant	M81001	6A1	6A1 - Grain Receiving	01/01/2006			
			Grain Receiving	12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Noodles By Leonardo, Inc. (Cando) Cando Plant	M81001	6A2	6A2 - Grain Cleaning	01/01/2006			
			Grain Cleaning	12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Noodles By Leonardo, Inc. (Cando) Cando Plant	M81001	6B	6B - Milling	01/01/2006				
			Milling	12/31/2006				
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON	
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON	
Noodles By Leonardo, Inc. (Cando) Cando Plant	M81001	6C	6C - 5 Utica Boilers	01/01/2006				
			5 Utica Boilers	12/31/2006				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON	
Noodles By Leonardo, Inc. (Devils Lake) Devils Lake Plant	M93002	6A	6A - Dunkirk Boiler	01/01/2006				
			Dunkirk Boiler	12/31/2006				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON	
					CARBON MONOXIDE	3	TON	
Noodles By Leonardo, Inc. (Devils Lake) Devils Lake Plant	M93002	6B	6B - Cleaver Brooks Boiler	01/01/2006				
			Cleaver Brooks Boiler	12/31/2006				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON	
					CARBON MONOXIDE	1	TON	
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	1	1 - Spray Booth Plant #1	01/01/2006				
			Spray Booth Plant #1	12/31/2006				
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.04	TON	
					Methyl Methacrylate	0.234	TON	
					Styrene	8.225	TON	
		PRIMARY PM, FILTERABLE PORTION ONLY	2.04	TON				
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	11	11 - Spray Booth Plant #11	01/01/2006				
			Spray Booth Plant #11	12/31/2006				
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.27	TON	
					Methyl Methacrylate	0.279	TON	
					Styrene	9.21	TON	
		PRIMARY PM, FILTERABLE PORTION ONLY	2.27	TON				

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2 Spray Booth Plant #2	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.89	TON
					Styrene	3.355	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.89	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3	3 - Spray Booth Plant #3 Spray Booth Plant #3	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.06	TON
					Methyl Methacrylate	0.201	TON
					Styrene	4.452	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.06	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4 Spray Booth Plant #4	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.71	TON
					Styrene	6.538	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.71	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	5	5 - Spray Booth Plant #5 Spray Booth Plant #5	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.75	TON
					Methyl Methacrylate	0.157	TON
					Styrene	6.963	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.75	TON
North American Foods, LLC North American Foods, LLC - Grand Forks Plant	T5X91001	S1	Boiler #1 - Boiler #1 Boiler #1	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23.277	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.768	TON
					SULFUR DIOXIDE	72.462	TON
					VOLATILE ORGANIC COMPOUNDS	0.25	TON
					CARBON MONOXIDE	1.644	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.793	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North American Foods, LLC North American Foods, LLC - Grand Forks Plant	T5X91001	S1	Boiler #1 - Boiler #1 Boiler #1	01/01/2006 12/31/2006			
North American Foods, LLC North American Foods, LLC - Grand Forks Plant	T5X91001	S1	Boiler #1 - Boiler #1 Boiler #1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.583	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.668	TON
					SULFUR DIOXIDE	0.053	TON
					VOLATILE ORGANIC COMPOUNDS	0.765	TON
					CARBON MONOXIDE	7.385	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.668	TON
North American Foods, LLC North American Foods, LLC - Grand Forks Plant	T5X91001	S5-10	Dryers1-8 - Dryers 18 Dryers 18	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.25	TON
North American Foods, LLC North American Foods, LLC - Grand Forks Plant	T5X91001	S12	FL1 - Waste Water Flare Waste Water Flare	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.358	TON
					SULFUR DIOXIDE	27.703	TON
					VOLATILE ORGANIC COMPOUNDS	0.737	TON
					CARBON MONOXIDE	1.949	TON
North American Foods, LLC North American Foods, LLC - Grand Forks Plant	T5X91001	SS1-3	SS1-3 - SilosFilling SilosFilling	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.83	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.749	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Engines - Liquid Fuel Generator Set	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Engines - Liquid Fuel Generator Set	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.3	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Misc. Unit Processes Terminal, Milling, Cleaning, Misc.	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	35.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	39.1	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	13-17,33 - Milling Systems Milling Systems	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	28.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	57.3	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	1-8 - Grain Terminal Grain Terminal	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	8.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13.3	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	9-12,32 - Wheat Cleaning Wheat Cleaning	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	6.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota Mill North Dakota Mill	G05001	911 Stack	9-12,32 - Wheat Cleaning Wheat Cleaning	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	24.1	TON
North Dakota National Guard - Adjutant General Dept Heating Plant	F82009	Boiler No. 6	6.F - Gas-Fired boiler Boiler No. 6	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.1 0.1	TON TON
North Dakota National Guard - Adjutant General Dept Heating Plant	F82009	Boilers 1-5	6A-E - Coal-Fired Boilers 5 Coal-Fired Boilers	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	7 4.2 24.1 0.2 6.4 9.6	TON TON TON TON TON TON
North Dakota School For The Deaf Heating Plant	F76005	6A	6A - Burnham 5.6 MMBtu/Hr Coal/G Burnham 5.6 MMBtu/Hr Coal/Gas/O	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	2.5 1.6 2.5 0.3 2.9 4	TON TON TON TON TON TON
North Dakota State College of Science NDSCS Heating Plant	T5F86004	1	1 - Zurn Industries Boiler Coal Fired Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY	16.6 3.8	TON TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State College of Science NDSCS Heating Plant	T5F86004	1	1 - Zurn Industries Boiler Coal Fired Boiler	01/01/2006 12/31/2006	SULFUR DIOXIDE	25.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Hydrochloric Acid	0.2	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	9.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.2	TON
					<hr/>		
North Dakota State College of Science NDSCS Heating Plant	T5F86004	2,3,4	2,3,4 - Cleaver Brooks Boilers Gas/Oil Boilers	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.8	TON
					<hr/>		
North Dakota State Hospital Heating Plant	F86005	6A	6A - Cleaver Brooks Boiler No. 1 Cleaver Brooks Boiler No. 1	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
					<hr/>		
North Dakota State Hospital Heating Plant	F86005	6B	6B - Lasker Boiler No. 2 Lasker Boiler No. 2	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	13.8	TON
					SULFUR DIOXIDE	70.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	15.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	21.2	TON
					<hr/>		
North Dakota State Hospital Heating Plant	F86005	6C	6C - Cleaver Brooks Boiler No. 3 Cleaver Brooks Boiler No. 3	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					<hr/>		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Hospital Heating Plant	F86005	6D	6D - Cummins Diesel 1200 Hp Engi Cummins Diesel 1200 Hp Engine -	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
North Dakota State Hospital Heating Plant	F86005	6E	6E - Cummins Diesel 380 Hp Engin Cummins Diesel 380 Hp Engine - G	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
North Dakota State Penitentiary Heating Plant	F83007	6A	6A - Zurn Boiler Zurn Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					SULFUR DIOXIDE	25.4	TON
					CARBON MONOXIDE	6.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON
North Dakota State Penitentiary Heating Plant	F83007	6B	6B - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
North Dakota State Penitentiary Heating Plant	F83007	6C	6C - Brothers Boiler Brothers Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
North Dakota State Penitentiary Heating Plant	F83007	6D	6D - Caterpillar 2167 Hp Diesel Engi Caterpillar 2167 Hp Diesel Engine -	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					CARBON MONOXIDE	0.2	TON
North Dakota State University NDSU Heating Plant	T5F73019	01HP	1 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	01HP	1 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
North Dakota State University NDSU Heating Plant	T5F73019	01VS	10 - Pathological Incinerator at Van Pathological Incinerator at Van Es H	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
North Dakota State University NDSU Heating Plant	T5F73019	01RP	11 - Caterpillar 1109 Hp Diesel Engi Caterpillar 1109 Hp Diesel Engine G	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.1	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	95.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	261	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Hydrochloric Acid	0.1	TON
					Manganese Compounds	0.1	TON
					CARBON MONOXIDE	54	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	3 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	02HP	3 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler Erie City Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	51.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	140.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Hydrochloric Acid	0.1	TON
					CARBON MONOXIDE	29.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
North Dakota State University NDSU Heating Plant	T5F73019	01LG	6 - Caterpillar 890 Hp Diesel Engine Caterpillar 890 Hp Diesel Engine Ge	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.1	TON
Northern Border Pipeline Company Compressor #4	T5O84001	911 Stack	CE1 - Stationary Gas Turbine 20,000 BHP Turbine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	124	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	37	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
Northern Border Pipeline Company Compressor #5	T5O99002	911 Stack	EUI 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	86	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor #5	T5O99002	911 Stack	EUI 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	12.2	TON
					CARBON MONOXIDE	91	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
Northern Border Pipeline Company Compressor #6	T5O93003	911 Stack	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	83	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	11.6	TON
					CARBON MONOXIDE	87	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
Northern Border Pipeline Company Compressor #7	T5O99001	911 Stack	EUI 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	84	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	11.5	TON
					CARBON MONOXIDE	86	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
Northern Border Pipeline Company Compressor #8	T5O84002	911 Stack	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	87	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor #8	T5O84002	911 Stack	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	11.4	TON
					CARBON MONOXIDE	85	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
Northern Improvement Company Plant 40-070	A87001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	3.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
					Northern Improvement Company Plant 40-070	A87001	6B
CARBON MONOXIDE	0.2	TON					
Northern Improvement Company Plant 40-096	A94003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	6.4	TON
					VOLATILE ORGANIC COMPOUNDS	3.5	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0.3	TON
					CARBON MONOXIDE	14.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																												
Northern Improvement Company Plant 40-096	A94003	6A	6A - Dryer Drum w/ Baghouse	01/01/2006	PRIMARY PM, FILTERABLE PORTION ONLY	1.6	TON																																																																																												
			Dryer Drum w/ Baghouse	12/31/2006				Northern Improvement Company Plant 40-096	A94003	6B	6B - Caterpillar 1090 Hp Diesel Engi	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON	Caterpillar 1090 Hp Diesel Engine -	12/31/2006			0.1	TON			0.1	TON			0.6	TON			0.1	TON	Northern Improvement Company Plant 40-120	A99006	6A	6A - Dryer Drum w/ Baghouse	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Acetaldehyde Formaldehyde Hexane Toluene CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	4.5	TON	Dryer Drum w/ Baghouse	12/31/2006			0.3	TON			4.7	TON			2.6	TON			0.1	TON			0.3	TON			0.1	TON			0.2	TON			10.6	TON			1.1	TON	Northern Improvement Company Plant 40-120	A99006	6B	6B - Caterpillar 1340 Hp Diesel Engi	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON	Caterpillar 1340 Hp Diesel Engine -	12/31/2006			0.1	TON			0.1	TON		
Northern Improvement Company Plant 40-096	A94003	6B	6B - Caterpillar 1090 Hp Diesel Engi	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON																																																																																												
			Caterpillar 1090 Hp Diesel Engine -	12/31/2006																																																																																															
											0.1	TON																																																																																							
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											0.6	TON																																																																																							
								0.1	TON																																																																																										
Northern Improvement Company Plant 40-120	A99006	6A	6A - Dryer Drum w/ Baghouse	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Acetaldehyde Formaldehyde Hexane Toluene CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	4.5	TON																																																																																												
			Dryer Drum w/ Baghouse	12/31/2006																																																																																															
								0.3	TON																																																																																										
								4.7	TON																																																																																										
								2.6	TON																																																																																										
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								10.6	TON																																																																																										
								1.1	TON																																																																																										
Northern Improvement Company Plant 40-120	A99006	6B	6B - Caterpillar 1340 Hp Diesel Engi	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON																																																																																												
			Caterpillar 1340 Hp Diesel Engine -	12/31/2006																																																																																															
								0.1	TON																																																																																										
								0.1	TON																																																																																										
								0.6	TON																																																																																										
								0.1	TON																																																																																										

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Improvement Company Plant 40-120	A99006	6B	6B - Caterpillar 1340 Hp Diesel Engi Caterpillar 1340 Hp Diesel Engine -	01/01/2006			
				12/31/2006			
Northern Improvement Company Plant 40-160	A03001	6A	6A - Dryer Drum w/ Baghouse Dryer Drum	01/01/2006			
				12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	4.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.2	TON
					Hexane	0.1	TON
					Toluene	0.2	TON
					CARBON MONOXIDE	0.5	TON
	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON				
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	11	11 - Meal Pelletizing Meal	01/01/2006			
				12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON			
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	17	17 - JTA Boiler JTA Boiler	01/01/2006			
				12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	109.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	16.3	TON
					SULFUR DIOXIDE	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	76.3	TON
					CARBON MONOXIDE	226.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	22	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	5	5 - Dehuller System Oil Seed and Soybeans	01/01/2006			
				12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.2	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	5	5 - Dehuller System Oil Seed and Soybeans	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	7.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	56	56 - Rotary Seed Conditioner Oil Seed, Soybeans	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	58	58 - Expeller Aspiration Meats	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.8	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	6	6 - Dehuller System Oil Seed and Soybeans	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	61	61 - DTDC Meal	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	62	62 - Nebraska Boiler Nebraska Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	63	63 - Whole Seed Conditioner Canola	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	63	63 - Whole Seed Conditioner Canola	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	64	64 - Trane Murray Boiler Trane Murray Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	67	67 - Main Vent Solvent Emissions Bubble-Facility	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	180.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	70	70 - Edible Bean Receiving Edible Beans	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	72	72 - Bean Dehydrator Dehydrator	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	75 - Spray Dryer Spray Dryer	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	78	78 - Zurn Boiler Zurn Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	78	78 - Zurn Boiler Zurn Boiler	01/01/2006 12/31/2006			
					CARBON MONOXIDE	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	8	8 - Flakers, Elevators & Conveyors Meals	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.3	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	Various - Processes (Oilseed, Bean, Processes (Oilseed, Bean, and Soy	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.5	TON
					Hexane	248	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9.2	TON
Northstar Materials, Inc. Plant 1	A97002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	12.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	3.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Northstar Materials, Inc. Plant 1	A97002	6B	6B - Caterpillar 1175 Hp Diesel Eng Caterpillar 1175 Hp Diesel Engine -	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Northstar Materials, Inc. Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
					SULFUR DIOXIDE	13.7	TON					
					VOLATILE ORGANIC COMPOUNDS	1	TON					
					Formaldehyde	0.1	TON					
					Toluene	0.1	TON					
					CARBON MONOXIDE	8.2	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON					
					<hr/>							
					Northstar Materials, Inc. Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng Caterpillar 1160 Hp Diesel Engine -	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON										
VOLATILE ORGANIC COMPOUNDS	0.1	TON										
CARBON MONOXIDE	0.5	TON										
PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON										
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Otter Tail Power Company Coyote Station	T5F84011	1	1 - Unit 1 Boiler Unit 1 Boiler	01/01/2006 12/31/2006						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11291.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	239.4	TON					
					SULFUR DIOXIDE	11471.6	TON					
					VOLATILE ORGANIC COMPOUNDS	80.52	TON					
					Hydrochloric Acid	4.92	TON					
					Hydrogen Fluoride	5.64	TON					
					Mercury Compounds	0.14	TON					
					CARBON MONOXIDE	690.97	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	252	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	17.64	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Otter Tail Power Company Coyote Station	T5F84011	2	2 - Auxiliary Boiler Auxiliary Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.145	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.206	TON
					SULFUR DIOXIDE	6.417	TON
					VOLATILE ORGANIC COMPOUNDS	0.018	TON
					CARBON MONOXIDE	0.447	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.179	TON
Otter Tail Power Company Coyote Station	T5F84011	4	4 - Waukesha Diesel 1440 Hp Gen Waukesha Diesel 1440 Hp Generat	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.153	TON
Otter Tail Power Company Coyote Station	T5F84011	M2M8	M2M8 - Miscellaneous Miscellaneous	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	33.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	33.8	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	1	A1 - Tail Gas Incinerator Tail Gas Incinerator	01/01/2006 12/31/2006			
					SULFUR DIOXIDE	486	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler Saskatoon Gas Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler Superior Gas Boiler	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler Superior Gas Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	4	B3 - Sellers Gas Boiler Sellers Gas Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	1	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	12	F1 - Flare Stack Flare Stack	01/01/2006 12/31/2006			
					SULFUR DIOXIDE	20	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	5	HE1 - John Zink Heater #1 John Zink Heater #1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	3	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	6	HE2 - John Zink Heater #2 John Zink Heater #2	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	3	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	7	HE3 - Radco Heater #1 Radco Heater #1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					CARBON MONOXIDE	4	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	8	HE4 - Radco Heater #2 Radco Heater #2	01/01/2006 12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	8	HE4 - Radco Heater #2 Radco Heater #2	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					CARBON MONOXIDE	4	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	9	HE5 - PetroTherm Regeneration PetroTherm Regeneration	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	1	TON
Phoenix International Peak Load Generator	O05001	911 Stack	6 - Generator Engine Generator Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Plains Marketing, LP Battleview Station	O88004	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	2	TON
Plains Marketing, LP Fryburg Station	O98015	3	3 - Tanks Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Plains Marketing, LP Fryburg Station	O98015	4	4 - Tanks Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	126	TON
Plains Marketing, LP Marmarth Station	O96010	911 Stack	6B - Tanks Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Plains Marketing, LP Marmarth Station	O96010	911 Stack	6C - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON
Plains Marketing, LP Rhame Station	O07001		1 - 5,000 bbl tank	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	33	TON
Plains Marketing, LP Rhame Station	O07001		2 - 3,000 bbl tank	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	20	TON
Plains Marketing, LP Trenton Station	O05002	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON
Plains Marketing, LP Trenton Station	O05002	911 Stack	6B - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	3	TON
Plains Marketing, LP Trenton Station	O05002	911 Stack	6C - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	4	TON
Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	5	TON
Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6B - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	2	TON
Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	5	TON
Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																												
Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6B - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																												
			Tanks	12/31/2006				Plains Pipeline, L.P. Whitetail Station	O83002	911 Stack	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	5	TON	Tanks	12/31/2006	Sabin Metal West Corp. Williston Facility	O03001	911 Stack	2 - Furnace/kiln stack	01/01/2006	PRIMARY PM, FILTERABLE PORTION ONLY	1.02	TON	Furnace/kiln stack	12/31/2006	Sabin Metal West Corp. Williston Facility	O03001	911 Stack	4 - Crushing System	01/01/2006	PRIMARY PM, FILTERABLE PORTION ONLY	0.94	TON	Crushing System	12/31/2006	Strata Corporation Portable Plant -A99002	A99002	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON	SULFUR DIOXIDE	4.6	TON	VOLATILE ORGANIC COMPOUNDS	2.5	TON	Acetaldehyde	0.1	TON	Formaldehyde	0.2	TON	Hexane	0.1	TON	Toluene	0.2	TON	CARBON MONOXIDE	10.2	TON	PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON	Strata Corporation Portable Plant -A99002	A99002	6B	6B - Caterpillar 3412 Diesel Engine- Caterpillar 3412 Diesel Engine-Gen	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
Plains Pipeline, L.P. Whitetail Station	O83002	911 Stack	6A - Tanks	01/01/2006	VOLATILE ORGANIC COMPOUNDS	5	TON																																																																												
			Tanks	12/31/2006				Sabin Metal West Corp. Williston Facility	O03001	911 Stack	2 - Furnace/kiln stack	01/01/2006	PRIMARY PM, FILTERABLE PORTION ONLY	1.02	TON	Furnace/kiln stack	12/31/2006	Sabin Metal West Corp. Williston Facility	O03001	911 Stack	4 - Crushing System	01/01/2006	PRIMARY PM, FILTERABLE PORTION ONLY	0.94	TON	Crushing System	12/31/2006	Strata Corporation Portable Plant -A99002	A99002	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3						TON	SULFUR DIOXIDE	4.6	TON	VOLATILE ORGANIC COMPOUNDS	2.5	TON	Acetaldehyde	0.1	TON	Formaldehyde	0.2	TON	Hexane	0.1	TON	Toluene	0.2	TON	CARBON MONOXIDE	10.2	TON	PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON	Strata Corporation Portable Plant -A99002	A99002	6B	6B - Caterpillar 3412 Diesel Engine- Caterpillar 3412 Diesel Engine-Gen	01/01/2006 12/31/2006						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	2 - Furnace/kiln stack	01/01/2006	PRIMARY PM, FILTERABLE PORTION ONLY	1.02	TON																																																																												
			Furnace/kiln stack	12/31/2006				Sabin Metal West Corp. Williston Facility	O03001	911 Stack	4 - Crushing System	01/01/2006	PRIMARY PM, FILTERABLE PORTION ONLY	0.94	TON	Crushing System	12/31/2006	Strata Corporation Portable Plant -A99002	A99002	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3						TON	SULFUR DIOXIDE	4.6	TON	VOLATILE ORGANIC COMPOUNDS						2.5	TON	Acetaldehyde	0.1	TON	Formaldehyde	0.2	TON	Hexane	0.1	TON	Toluene	0.2	TON	CARBON MONOXIDE	10.2	TON	PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON	Strata Corporation Portable Plant -A99002	A99002	6B	6B - Caterpillar 3412 Diesel Engine- Caterpillar 3412 Diesel Engine-Gen	01/01/2006 12/31/2006											NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	4 - Crushing System	01/01/2006	PRIMARY PM, FILTERABLE PORTION ONLY	0.94	TON																																																																												
			Crushing System	12/31/2006				Strata Corporation Portable Plant -A99002	A99002	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3						TON	SULFUR DIOXIDE	4.6	TON	VOLATILE ORGANIC COMPOUNDS						2.5	TON	Acetaldehyde	0.1	TON						Formaldehyde	0.2	TON	Hexane	0.1	TON	Toluene	0.2	TON	CARBON MONOXIDE	10.2	TON	PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON	Strata Corporation Portable Plant -A99002	A99002	6B	6B - Caterpillar 3412 Diesel Engine- Caterpillar 3412 Diesel Engine-Gen	01/01/2006 12/31/2006											NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON	SULFUR DIOXIDE	0.1	TON	VOLATILE ORGANIC COMPOUNDS	0.1
Strata Corporation Portable Plant -A99002	A99002	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON																																																																												
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON																																																																												
					SULFUR DIOXIDE	4.6	TON																																																																												
					VOLATILE ORGANIC COMPOUNDS	2.5	TON																																																																												
					Acetaldehyde	0.1	TON																																																																												
					Formaldehyde	0.2	TON																																																																												
					Hexane	0.1	TON																																																																												
					Toluene	0.2	TON																																																																												
					CARBON MONOXIDE	10.2	TON																																																																												
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON																																																																												
Strata Corporation Portable Plant -A99002	A99002	6B	6B - Caterpillar 3412 Diesel Engine- Caterpillar 3412 Diesel Engine-Gen	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON																																																																												
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON																																																																												
					SULFUR DIOXIDE	0.1	TON																																																																												
					VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																												

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Strata Corporation Portable Plant -A99002	A99002	6B	6B - Caterpillar 3412 Diesel Engine- Caterpillar 3412 Diesel Engine-Gen	01/01/2006 12/31/2006	CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Strata Corporation Portable Plant -A99002	A99002	6C	6C - Caterpillar 3412 Diesel Engine- Caterpillar 3412 Diesel Engine-Gen	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					CARBON MONOXIDE	0.4	TON
Sundre Sand and Gravel, Inc. Plant 3200770	R07005	911 stack	- Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	5.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13.7	TON
Sundre Sand and Gravel, Inc. Plant 3200806	R01004	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	5.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15.4	TON
Sungold Foods, Inc. Horace Facility	G90002	1	6A - Eight Dry Roasters Gas-Fired	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Sungold Foods, Inc. Horace Facility	G90002	3	6C - Oil Roaster System Gas-Fired	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Sungold Foods, Inc. Horace Facility	G90002	4	6D - Process Heater/Dryer Gas-Fired	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Sungold Foods, Inc. Horace Facility	G90002	5	6E - Oil Roaster Electric Roaster	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
Susag Sand & Gravel, Inc. Plant C1	R96010	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
Susag Sand & Gravel, Inc. Plant C2	R96011	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10.2	TON
Sweeney Cleaners Sweeney Cleaners	O91001	911 Stack	6A - Dryer and recycler Dryer and recycler	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
Tecton Products Fargo Facility	M93001	6A	6A - Thermal Oxidizer Thermal Oxidizer	01/01/2006 12/31/2006			
					Styrene	1.1	TON
Tesoro High Plains Pipeline Company Alexander Station	O97002	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Black Slough	O85009	911 Stack	6B - Tanks Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	6B - Tanks Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	2	TON
Tesoro High Plains Pipeline Company Charlson Station	O87002	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company Charlson Station	O87002	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006			
Tesoro High Plains Pipeline Company Dunn Center Station	O81003	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	4	TON
Tesoro High Plains Pipeline Company Keene Station	O84010	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Little Knife Station	O78003	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Little Knife Station	O78003	911 Stack	6B - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Poker Jim Station	O97004	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	3	TON
Tesoro High Plains Pipeline Company Ramberg Station	O81008	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Ramberg Station	O81008	911 Stack	6B - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Tioga Station	O87003	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	3	TON
Tesoro High Plains Pipeline Company Tree Top Station	O81002	911 Stack	6A - Tanks Tanks	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2006			
			DDU H2001	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.6	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11B	11B - DDU H2002	01/01/2006			
			DDU H2002	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.2	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1A1	1A1 - CO Furnace/FCU	01/01/2006			
			CO Furnace/FCU	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	310.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	55.4	TON
					SULFUR DIOXIDE	89.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.7	TON
					CARBON MONOXIDE	334.3	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	59.8	TON			
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	45.9	TON			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1B	1B - Vent Stack	01/01/2006			
			Vent Stack	12/31/2006	VOLATILE ORGANIC COMPOUNDS	5.9	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1C	1C - Combo Emergency Flare	01/01/2006			
			Combo Emergency Flare	12/31/2006	SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS	17.5 4	TON TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2006			
			Alky B1 and B2	12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON
					SULFUR DIOXIDE	4.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.8	TON
					CARBON MONOXIDE	27.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.5	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2006			
			Alky B1 and B2	12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	1.3	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3A	3A - Isom H501	01/01/2006			
			Isom H501	12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3A	3A - Isom H501	01/01/2006			
				12/31/2006			
				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.8	TON	
				PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON	
				SULFUR DIOXIDE	2.5	TON	
				VOLATILE ORGANIC COMPOUNDS	1.5	TON	
				CARBON MONOXIDE	14.1	TON	
	PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON				
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4A	4A - Ultra F1, F2, F3	01/01/2006			
				12/31/2006			
				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.5	TON	
				PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON	
				SULFUR DIOXIDE	4	TON	
				VOLATILE ORGANIC COMPOUNDS	2.3	TON	
				CARBON MONOXIDE	22.3	TON	
	PRIMARY PM, FILTERABLE PORTION ONLY	2	TON				
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4B	4B - Ultra F100	01/01/2006			
				12/31/2006			
				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.2	TON	
				PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON	
				SULFUR DIOXIDE	1.2	TON	
				VOLATILE ORGANIC COMPOUNDS	0.7	TON	
				CARBON MONOXIDE	6.9	TON	
	PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON				
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4C	4C - Ultra F200	01/01/2006			
			Ultra F200	12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4C	4C - Ultra F200	01/01/2006			
			Ultra F200	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON
					SULFUR DIOXIDE	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					CARBON MONOXIDE	18.2	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	1.6	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4D	4D - Ultra F5A	01/01/2006			
			Ultra F5A	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.3	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2006			
			Boiler No. 1	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	115.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					SULFUR DIOXIDE	6.2	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					CARBON MONOXIDE	34.6	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	3.1	TON			
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.1	TON			



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2006			
			Boiler No. 1	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON
					SULFUR DIOXIDE	50.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2006			
			Boiler No. 2	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	126.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					SULFUR DIOXIDE	6.9	TON
					VOLATILE ORGANIC COMPOUNDS	3.9	TON
					CARBON MONOXIDE	38.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2006			
			Boiler No. 2	12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	53.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2006			
			Boiler No. 2	12/31/2006	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2006			
			Boiler No. 3	12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	131.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.6	TON
					SULFUR DIOXIDE	7.1	TON
					VOLATILE ORGANIC COMPOUNDS	4.1	TON
					CARBON MONOXIDE	39.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.6	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2006			
			Boiler No. 3	12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					SULFUR DIOXIDE	44.1	TON
					CARBON MONOXIDE	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5D	5D - Cooling Towers	01/01/2006			
			Cooling Towers	12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	31.3	TON
					VOLATILE ORGANIC COMPOUNDS	8.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	60.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	31.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6A	6A - SRU Incinerator	01/01/2006			
			SRU Incinerator	12/31/2006	SULFUR DIOXIDE	278.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2006			
			SRU Flare	12/31/2006	SULFUR DIOXIDE	57.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2006			
			Tanks	12/31/2006	VOLATILE ORGANIC COMPOUNDS	101.6	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2006			
			Propane Blowdown	12/31/2006	VOLATILE ORGANIC COMPOUNDS	41	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2006			
			Fugitive emissions/Truck Rack VCU	12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	438.1	TON
					1,3-Butadiene	0.1	TON
					2,2,4-Trimethylpentane	3.5	TON
					Acrolein	0.1	TON
					Benzene	5.3	TON
					Carbonyl Sulfide	6.5	TON
					Cumene	0.1	TON
					Cyanide Compounds	0.8	TON
					Ethyl Benzene	2.4	TON
					Formaldehyde	2.3	TON
					Glycol Ethers	0.8	TON
					Hexane	10.7	TON
					Hydrochloric Acid	1.4	TON
					Hydrogen Fluoride	50.2	TON
					Manganese Compounds	0.1	TON
					Methanol	0.7	TON
					Naphthalene	0.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2006			
			Fugitive emissions/Truck Rack VCU	12/31/2006			
			Nickel Compounds		0.1	TON	
			Phenol		0.1	TON	
			Polycyclic Organic Matter		0.1	TON	
			Selenium Compounds		0.1	TON	
			Tetrachloroethylene (Perchloroethylene)		0.3	TON	
			Toluene		14.6	TON	
			Vinyl Acetate		0.1	TON	
Xylenes (Isomers and Mixture)		9.9	TON				
			CARBON MONOXIDE		0.6	TON	
True Oil, LLC Redwing Gas Plant	O78002	F1	Furn - Broach Furnace	01/01/2006			
			Broach Furnace	12/31/2006			
			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)		4	TON	
			CARBON MONOXIDE		1	TON	
True Oil, LLC Redwing Gas Plant	O78002	G1	Gen 1 - Waukesha	01/01/2006			
			Waukesha	12/31/2006			
			Formaldehyde		1.9	TON	
			CARBON MONOXIDE		1	TON	
True Oil, LLC Redwing Gas Plant	O78002	G3	Gen 3 - Waukesha	01/01/2006			
			Waukesha	12/31/2006			
			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)		1	TON	
			CARBON MONOXIDE		1	TON	
True Oil, LLC Redwing Gas Plant	O78002	I1	Inlet 1 - Waukesha	01/01/2006			
			Waukesha	12/31/2006			
			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)		8	TON	
			CARBON MONOXIDE		12	TON	
True Oil, LLC Redwing Gas Plant	O78002	I2	Inlet 2 - Waukesha	01/01/2006			
			Waukesha	12/31/2006			
			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)		1	TON	
			CARBON MONOXIDE		2	TON	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
True Oil, LLC Redwing Gas Plant	O78002	I3	Inlet 3 - Waukesha Waukesha	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	5	TON
True Oil, LLC Redwing Gas Plant	O78002	I4	Inlet 4 - Waukesha Waukesha	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	3	TON
True Oil, LLC Redwing Gas Plant	O78002	I5	Inlet 5 - Waukesha Waukesha	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	5	TON
True Oil, LLC Redwing Gas Plant	O78002	I6	Inlet 6 - Waukesha Waukesha	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					CARBON MONOXIDE	3	TON
True Oil, LLC Redwing Gas Plant	O78002	L1	Lift 1 - Waukesha Waukesha	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					CARBON MONOXIDE	3	TON
True Oil, LLC Redwing Gas Plant	O78002	R1	Refg 1 - Waukesha Waukesha	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25	TON
					CARBON MONOXIDE	9	TON
University of North Dakota UND Heating Plant	T5F73018	16	16 - Cat 749 Hp Diesel Engine Gen	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
			16 - Diesel Engine Generator	12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	17	17 - Cummins 2922 Hp Diesel Engi 17 - Diesel Engine Generator	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.2	TON
University of North Dakota UND Heating Plant	T5F73018	18	18 - Cummins 2922 Hp Diesel Engi 18 - Diesel Engine Generator	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.2	TON
University of North Dakota UND Heating Plant	T5F73018	19	19 - Cummins 2922 Hp Diesel Engi 19 - Diesel Engine Generator	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired 3 - Coal-Fired Boiler	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	73.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	32.4	TON
					SULFUR DIOXIDE	204.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	51.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	46.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	59.3	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	5 - B and W Boiler Coal-Fired 5 - Coal-Fired Boiler	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	23.1	TON
					SULFUR DIOXIDE	164.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	40.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	33.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	5HP	6 - Cleaver Brooks Boiler Gas/Oil-Fi 6 - Gas/Oil-Fired Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					Manganese Compounds	0.2	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired 7 - Coal-Fired Boiler	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	81.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	35.4	TON
					SULFUR DIOXIDE	224.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Hydrochloric Acid	0.4	TON
					Lead Compounds	0.1	TON
					CARBON MONOXIDE	53.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	51.7	TON
University of North Dakota UND Heating Plant	T5F73018	6HP	8 - Cat 2307 Hp Diesel Engine Gen 8 - Diesel Engine Generator	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.2	TON
University of North Dakota UND Heating Plant	T5F73018	1MS	9 - Cat 2307 Hp Diesel Engine Gen 9 - Diesel Engine Generator	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					CARBON MONOXIDE	0.2	TON
Valley City State University Heating Plant	F73020	6A	6A - Erie City Boiler No. 1 Erie City Boiler No. 1	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.5	TON
					SULFUR DIOXIDE	19.6	TON
					CARBON MONOXIDE	6.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Valley City State University Heating Plant	F73020	6A	6A - Erie City Boiler No. 1 Erie City Boiler No. 1	01/01/2006 12/31/2006	PRIMARY PM, FILTERABLE PORTION ONLY	11.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
Valley City State University Heating Plant	F73020	6B	6B - Burnham Boiler No. 2 Burnham Boiler No. 2	01/01/2006 12/31/2006	CARBON MONOXIDE	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Valley City State University Heating Plant	F73020	6D	6D - Kewanee Kewanee	01/01/2006 12/31/2006	CARBON MONOXIDE	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Vizina's Ready Mix Plant Vizi 1	GPR96001	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Westway Feed Products, Inc. Westway Feed Products, Inc.	M91001	911 Stack	1 - Molasses Dryer Molasses Dryer	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.97	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.39	TON
					SULFUR DIOXIDE	0.14	TON
					VOLATILE ORGANIC COMPOUNDS	0.02	TON
					CARBON MONOXIDE	3.56	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.39	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.25	TON
Westway Feed Products, Inc. Westway Feed Products, Inc.	M91001	911 Stack	2 and 3 - Boilers Boilers	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.024	TON
					SULFUR DIOXIDE	0.004	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Westway Feed Products, Inc. Westway Feed Products, Inc.	M91001	911 Stack	2 and 3 - Boilers Boilers	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	0.03	TON
					CARBON MONOXIDE	0.21	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.024	TON
Whiting Oil and Gas Corporation Wabek Station	T5003001	911 Stack	1 - Oil and Gas Well with Flare Oil and Gas Well with Flare	01/01/2006 12/31/2006	SULFUR DIOXIDE	82	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	2	TON
Whiting Oil and Gas Corporation Wabek Station	T5003001	911 Stack	2 and 3 - EUI Treater 1 and Treater EUI Treater 1 and Treater 2	01/01/2006 12/31/2006	SULFUR DIOXIDE	6	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	911 Stack	6.A.1 - 1130 Solar Saturn Turbine Turbine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	7	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	911 Stack	6.A.2 - 1130 Solar Saturn Turbine Turbine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	6	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	911 Stack	6.A.3 - 1130 Solar Saturn Turbine Turbine	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																	
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	911 Stack	6.A.3 - 1130 Solar Saturn Turbine	01/01/2006	CARBON MONOXIDE	13	TON																																																																																	
			Turbine	12/31/2006				Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	6A - 1100 BHP Superior Compresso	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON	1100 BHP Superior Compressor En	12/31/2006			VOLATILE ORGANIC COMPOUNDS	2	TON			Formaldehyde	0.2	TON					CARBON MONOXIDE	7	TON	Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	6B - Weil McLain 30 Boiler HP Heat	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON	Weil McLain 30 Boiler HP Heater	12/31/2006	Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	6C - 253 HP Waukesha F18GL Gen	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON	253 HP Waukesha F18GL Generato	12/31/2006	Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5094002	1	1 - 660 BHP Ingersoll-Rand Compre	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON	660 BHP Ingersoll-Rand Compresso	12/31/2006			Formaldehyde	0.1	TON			CARBON MONOXIDE	6	TON	Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5094002	2	2 - 660 BHP Ingersoll-Rand Compre	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22	TON	660 BHP Ingersoll-Rand Compresso	12/31/2006			Formaldehyde	0.1
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	6A - 1100 BHP Superior Compresso	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON																																																																																	
			1100 BHP Superior Compressor En	12/31/2006																																																																																				
											VOLATILE ORGANIC COMPOUNDS	2				TON																																																																								
								Formaldehyde	0.2	TON																																																																														
				CARBON MONOXIDE	7	TON																																																																																		
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	6B - Weil McLain 30 Boiler HP Heat	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON																																																																																	
			Weil McLain 30 Boiler HP Heater	12/31/2006																																																																																				
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	6C - 253 HP Waukesha F18GL Gen	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON																																																																																	
			253 HP Waukesha F18GL Generato	12/31/2006																																																																																				
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5094002	1	1 - 660 BHP Ingersoll-Rand Compre	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON																																																																																	
			660 BHP Ingersoll-Rand Compresso	12/31/2006																																																																																				
								Formaldehyde	0.1	TON																																																																														
								CARBON MONOXIDE	6	TON																																																																														
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5094002	2	2 - 660 BHP Ingersoll-Rand Compre	01/01/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22	TON																																																																																	
			660 BHP Ingersoll-Rand Compresso	12/31/2006																																																																																				
								Formaldehyde	0.1	TON																																																																														
								CARBON MONOXIDE	6	TON																																																																														

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	3	3 - 660 BHP Ingersoll-Rand Compre	01/01/2006			
					660 BHP Ingersoll-Rand Compresso	12/31/2006	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	6	TON
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	O92003	911 Stack	6.A.1 - 2650 BHP Superior Compres	01/01/2006			
					Compressor Engine	12/31/2006	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	30	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Acetaldehyde	0.4	TON
					Acrolein	0.2	TON
					Benzene	0.1	TON
					Formaldehyde	2.5	TON
					Toluene	0.7	TON
					CARBON MONOXIDE	27	TON
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	O92003		6.A.2 - 2650 BHP Superior Compres	01/01/2006			
					Compressor Engine	12/31/2006	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
		CARBON MONOXIDE	12	TON			
Williston Basin Interstate Pipeline Company Manning Station	O04003		6.A.1 - 2090 BHP Waukesha Compr	01/01/2006			
					Compressor Engine 1	12/31/2006	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
		CARBON MONOXIDE	20	TON			
Williston Basin Interstate Pipeline Company Manning Station	O04003	1	6.A.2 - 2091 BHP Waukesha Compr	01/01/2006			
			Compressor Engine	12/31/2006			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Manning Station	O04003	1	6.A.2 - 2091 BHP Waukesha Compr Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	7	TON
Williston Basin Interstate Pipeline Company Manning Station	O04003	1	EU1 - Caterpillar Compressor Engin Compressor Engines	01/01/2006 12/31/2006	Formaldehyde	1.3	TON
Williston Basin Interstate Pipeline Company Williston Compressor Station	O81012	911 Stack	6A - 800 BHP Superior Compressor Compressor Engine	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	11	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	E1-4	E1-4 - Paint Booths Paint Booths	01/01/2006 12/31/2006			
					VOLATILE ORGANIC COMPOUNDS	17.97	TON
					Ethyl Benzene	1.84	TON
					Methyl Isobutyl Ketone (Hexane)	0.1	TON
					Naphthalene	0.11	TON
					Xylenes (Isomers and Mixture)	7.16	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	E31	E31 - Curing Oven Curing Oven	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					CARBON MONOXIDE	0.15	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.A	6.A - South Boiler Wood-Fired South Boiler Wood-Fired	01/01/2006 12/31/2006			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					SULFUR DIOXIDE	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wood Products, Inc. Grand Forks Plant	X89001	6.A	6.A - South Boiler Wood-Fired South Boiler Wood-Fired	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.2	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.B	6.B - North Boiler Wood-Fired North Boiler Wood-Fired w/Multiclone	01/01/2006 12/31/2006	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.C	6.C - 2 MAC Baghouse Dust Collect 2 MAC Baghouse Dust Collectors	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.D	6.D - Wood Chips Storage Bins Wood Chips Storage bins	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.E	6.E - 5 Stain Rooms 5 Stain Rooms	01/01/2006 12/31/2006	VOLATILE ORGANIC COMPOUNDS	21.4	TON
Zircon Construction, Inc. Plant Onyx 1-7	GPR96001 1	911 stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2006 12/31/2006	PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Zircon Construction, Inc. Portable Plant	R96009	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2006 12/31/2006			
					PRIMARY PM10, FILTERABLE PORTION ONLY	8.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	23	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Number of Records	2457				Totals by Pollutant:		
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	83883.322	
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	20.1	
					PRIMARY PM10, FILTERABLE PORTION ONLY	3450.188	
					SULFUR DIOXIDE	140431.635	
					VOLATILE ORGANIC COMPOUNDS	4534.208	
					1,3-Butadiene	0.1	
					2,2,4-Trimethylpentane	5.1	
					Acetaldehyde	46.2	
					Acetonitrile	195.33	
					Acrolein	3.8	
					Arsenic Compounds	3.1944	
					Benzene	18.61	
					Beryllium Compounds	0.0345	
					Biphenyl	0.06	
					Cadmium Compounds	0.2839	
					Carbonyl Sulfide	6.5	
					Catechol	8.086	
					Chromium Compounds	1.6568	
					Cresols/Cresylic Acid (Isomers and Mixture)	1.12	
					Cumene	1.0275	
					Cyanide Compounds	3.4	
					Ethyl Benzene	12.1344	
					Formaldehyde	73.0512	
					Glycol Ethers	2.38	
					Hexamethylene-1,6- Diisocyanate	0.31	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Hexane	635.5801	
					Hydrochloric Acid	153.34	
					Hydrogen Fluoride	238.66	
					Lead Compounds	19.59	
					Manganese Compounds	7.005	
					m-Cresol	0.69	
					Mercury Compounds	1.2955	
					Methanol	1367.44	
					Methyl Isobutyl Ketone (Hexane)	3.65	
					Methyl Methacrylate	1.271	
					Methyl Tert-Butyl Ether	0.3	
					m-Xylene	0.101	
					Naphthalene	1.01	
					Nickel Compounds	1.4888	
					o-Cresol	0.61	
					o-Xylene	0.3	
					p-Cresol	0.53	
					Phenol	4.99	
					Polycyclic Organic Matter	3.65	
					p-Xylene	1.28	
					Selenium Compounds	9.669	
					Styrene	148.093	
					Tetrachloroethylene (Perchloroethylene)	10.2	
					Toluene	35.479	
					Vinyl Acetate	1.3	
					Xylenes (Isomers and Mixture)	65.901	
					CARBON MONOXIDE	15672.051	



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Methyl Ethyl Ketone	8.212	
					PRIMARY PM, FILTERABLE PORTION ONLY	4416.474	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	305.86	