

# Emission Report

Emission Year Start = 2009

Emission Year End = 2009

Monday, June 21, 2010

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	1	1 - Grain Receiving Grain Receiving	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	10	10 - Denaturant Tanks Denaturant Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	3.3	TON
					Hexane	0.15	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	12	12 - Ethanol Load Out Ethanol Load Out	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	13.8	TON
					Hexane	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	13	13 - DDGS Conveying DDGS Conveying	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	101	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	267	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Hydrochloric Acid	4.4	TON
					Hydrogen Fluoride	3.2	TON
					CARBON MONOXIDE	14.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19a	19a - Keystone Boiler Keystone Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19b	19b - Vogt Boiler Vogt Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	22	22 - McDermott DDGS Dryer McDermott DDGS Dryer	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.7	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Acetaldehyde	0.8	TON
					Formaldehyde	0.3	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	26.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	22	22 - McDermott DDGS Dryer McDermott DDGS Dryer	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	5.7	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	24	24 - Cummins Diesel Engine - Gene Cummins Diesel Engine - Generator	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	30	30 - Mash Cooking System Mash Cooking System	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	40	40 - Evaporation System Evaporation System	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	8.4	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	5	5 - Grain Grinding Grain Grinding	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	6a	6a - Yeast Propagator Yeast Propagator	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Acetaldehyde	0.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	7	7 - Fermentation Fermentation	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	14.8	TON
					Acetaldehyde	3.9	TON
					Formaldehyde	0.01	TON
					Methanol	0.11	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	8	8 - Distillation/Dehydration Distillation/Dehydration	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Acetaldehyde	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	9	9 - Ethanol Gauging Tanks Ethanol Gauging Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	3.4	TON
ADM Processing Velva Facility	T5G83001	25	25 - B and W Boiler (60 MMBtu/hr) B and W Boiler (60 MMBtu/hr)	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
ADM Processing Velva Facility	T5G83001	26	26 - B and W Boiler (95 MMBtu/Hr) B and W Boiler (95 MMBtu/Hr)	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					Hexane	0.5	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
ADM Processing Velva Facility	T5G83001	39	39 - Plant Wide Hexane Bubble Plant Wide Hexane Bubble	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	191	TON
ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine Diesel - Fired Pump Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine Diesel - Fired Generator Engine	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																																			
ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON																																																																																																																			
			Diesel - Fired Generator Engine	12/31/2009				ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	7.6	TON	Combined Processes	12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON			Hexane	312.8	TON			Methanol	4.7	TON			PRIMARY PM, FILTERABLE PORTION ONLY	12.8	TON						Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	911 Stack	EU1 - GE Turbine	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	88.4	TON	GE Turbine	12/31/2009			PRIMARY PM10, FILTERABLE PORTION ONLY	5.1	TON			SULFUR DIOXIDE	2.6	TON			VOLATILE ORGANIC COMPOUNDS	1.6	TON			Formaldehyde	0.6	TON			Toluene	0.1	TON			Xylenes (Isomers and Mixture)	0	TON			CARBON MONOXIDE	12.2	TON			PRIMARY PM, FILTERABLE PORTION ONLY	5.1	TON						Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	911 Stack	EU3 - Emergency Generator Engine	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Emergency Generator Engine	12/31/2009			CARBON MONOXIDE	0.2	TON	Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	102.8	TON	GE Turbine	12/31/2009		
ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	7.6	TON																																																																																																																			
			Combined Processes	12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																																																																			
					Hexane	312.8	TON																																																																																																																			
					Methanol	4.7	TON																																																																																																																			
					PRIMARY PM, FILTERABLE PORTION ONLY	12.8	TON																																																																																																																			
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	911 Stack	EU1 - GE Turbine	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	88.4	TON																																																																																																																			
			GE Turbine	12/31/2009																																																																																																																						
								PRIMARY PM10, FILTERABLE PORTION ONLY	5.1	TON																																																																																																																
								SULFUR DIOXIDE	2.6	TON																																																																																																																
								VOLATILE ORGANIC COMPOUNDS	1.6	TON																																																																																																																
								Formaldehyde	0.6	TON																																																																																																																
								Toluene	0.1	TON																																																																																																																
								Xylenes (Isomers and Mixture)	0	TON																																																																																																																
								CARBON MONOXIDE	12.2	TON																																																																																																																
								PRIMARY PM, FILTERABLE PORTION ONLY	5.1	TON																																																																																																																
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	911 Stack	EU3 - Emergency Generator Engine	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON																																																																																																																			
			Emergency Generator Engine	12/31/2009																																																																																																																						
								CARBON MONOXIDE	0.2	TON																																																																																																																
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	102.8	TON																																																																																																																			
			GE Turbine	12/31/2009																																																																																																																						
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.8	TON																																																																																																																			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2009 12/31/2009	SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
					Formaldehyde	0.6	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					CARBON MONOXIDE	3.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.8	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.3	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	92.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.7	TON
					SULFUR DIOXIDE	2.9	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Formaldehyde	0.6	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					CARBON MONOXIDE	6.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.7	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.4	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	1 - New Mill System New Mill System	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	1 - New Mill System New Mill System	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	41.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.6	TON
					SULFUR DIOXIDE	7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9.6	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	2 - Leonardite dryer Leonardite dryer	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	3 - dust collection system 1 dust collection system 1	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	4 - dust collection system 2 dust collection system 2	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9.1	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	5 - Packer Area Packer Area	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	6 - Flo-Carb Tank BV-02 FloCarb Tank BV-02	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	7 - Packer Tank BV-03 Packer Tank BV-03	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr) B and W Boiler (392 MMBtu/Hr)	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	532	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	19.8	TON
					SULFUR DIOXIDE	304	TON
					VOLATILE ORGANIC COMPOUNDS	2.8	TON
					Benzene	0.1	TON
					Hydrochloric Acid	5.6	TON
					Hydrogen Fluoride	2.3	TON
					CARBON MONOXIDE	279	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	41	TON
					Selenium	0.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	10	10 - Dry Pulp Reclaim Dry Pulp Reclaim	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	11	11 - Dry Pulp Bucket Elevator Dry Pulp Bucket Elevator	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	12	12 - Sugar Dryer and Granulator Sugar Dryer and Granulator	01/01/2009 12/31/2009			



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	12	12 - Sugar Dryer and Granulator Sugar Dryer and Granulator	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	8.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	13	13 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	23.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	23.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	14	14a,b,c - Weibull Bsn/Sugar Handli Sugar Handling and Storage	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	14.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	14.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	15,16,17	15,16,17 - Pellet Storage Bins Pellet Storage Bins	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	18,19,20	18,19,20 - Hvac/Loadout/Screen/Co Hvac/Loadout/Screen/Conveying	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.7	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1a	1a - Coal Handling Equipment Coal Handling Equipment	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	2	2 - Intercampain Boiler Intercampain Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	2	2 - Intercampain Boiler Intercampain Boiler	01/01/2009 12/31/2009	SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
					<hr/>		
American Crystal Sugar Company Drayton Plant	T5X73015	3	3 - Pulp Dryer No. 2 Pulp Dryer No. 2	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	36.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	40.8	TON
					SULFUR DIOXIDE	35.5	TON
					VOLATILE ORGANIC COMPOUNDS	24.9	TON
					CARBON MONOXIDE	42.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	74.2	TON
					<hr/>		
American Crystal Sugar Company Drayton Plant	T5X73015	4	4 - Pulp Dryer No. 1 Pulp Dryer No. 1	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	43.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	72.4	TON
					SULFUR DIOXIDE	55.2	TON
					VOLATILE ORGANIC COMPOUNDS	34.8	TON
					Hydrochloric Acid	1.2	TON
					Hydrogen Fluoride	0.5	TON
					CARBON MONOXIDE	50.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	131.6	TON
					<hr/>		
American Crystal Sugar Company Drayton Plant	T5X73015	5	5 - Lime Slaker Lime Slaker	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON
					<hr/>		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	6,7,8	6,7,8 - Pellet Mills and Cooler Pellet Mills and Cooler	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	35.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	35.6	TON
American Crystal Sugar Company Drayton Plant	T5X73015	9	9 - Dry Pulp Conveyors Dry Pulp Conveyors	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	1	1 - FW Boiler Coal Boilers	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	502.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.8	TON
					SULFUR DIOXIDE	471.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.8	TON
					Benzene	0.1	TON
					Hydrochloric Acid	5.6	TON
					Hydrogen Fluoride	2.4	TON
					CARBON MONOXIDE	279.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.8	TON
					Selenium	0.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	10A,B,C,D	10 - Sugar Silos and Conveying Sugar Silos and Conveying	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	11A,B,C,D,E	11 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	93.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	93.6	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	12A,B	12 - Lime Slaker Lime Slaker	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	12A,B	12 - Lime Slaker Lime Slaker	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	8.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.4	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	13	13 - Bio-gas Flare Bio-gas Flare	01/01/2009 12/31/2009	SULFUR DIOXIDE	1.8	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	14A,B	14 - Sugar Bin/Conveyor and Vacuu Sugar Bin/Conveyor and Vacuum	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	15A,B,C	15 - Pellet Bins Pellet Bins	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.8	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	16	16 - Pellet Loadout Pellet Loadout	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	5.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.3	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	3	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	179.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	148	TON
					SULFUR DIOXIDE	28.5	TON
					VOLATILE ORGANIC COMPOUNDS	180.6	TON
					Hydrochloric Acid	0.6	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	222.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	211.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	4	4 - Sugar Cooler Sugar Cooler	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	3.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.7	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	5	5 - Sugar Dryer Sugar Dryer	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	3.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.7	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	6	6 - Sugar Screen/Scale/Conveyor Sugar Screen/Scale/Conveyor	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.8	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	7,8,9	7,8,9 - Pellet Mills Pellet Mills	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	15.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15.4	TON
Amity Technology, LLC Amity Technology, LLC	M96004	911 Stack	1 & 2 - Paint booth and oven Paint Booth and Oven	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.38	TON
					Xylenes (Isomers and Mixture)	0.1	TON
Archer Daniels Midland Co. ADM-Benson Quinn, a division of Archer Daniels Midland Company	G08002	Dryer	- Dryer Dryer	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.24	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.02	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.06	TON
					CARBON MONOXIDE	0.38	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.03	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Archer Daniels Midland Co. ADM-Benson Quinn, a division of Archer Daniels Midland Company	G08002	Grain Shipping/receiving	- Grain Shipping/receiving	01/01/2009			
			Grain Shipping/receiving	12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.38	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.01	TON
B.I.I. Fargo, Inc.	M01001	6	6 - Paint System	01/01/2009			
B.I.I. Fargo, Inc.			Paint System	12/31/2009			
					Cobalt Compounds	0.001	TON
					Ethyl Benzene	0.027	TON
					Glycol Ethers	0.637	TON
					Methyl Isobutyl Ketone (Hexane)	1.189	TON
					Toluene	0.06	TON
					Xylenes (Isomers and Mixture)	0.121	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	M1-M15 - Dust Collectors, Day Tank Dust Collectors, Day Tanks, Lime Si	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	345.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	367.7	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 1 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7515	TON
					SULFUR DIOXIDE	7038.8	TON
					VOLATILE ORGANIC COMPOUNDS	87.3	TON
					Hydrochloric Acid	14.5	TON
					Hydrogen Fluoride	14.5	TON
					Arsenic	0.6	TON
					CARBON MONOXIDE	727.6	TON
					Chromium	0.8	TON
					Chromium (VI)	1.6	TON
					Manganese	0.7	TON
					Mercury	0.1	TON
					Nickel	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	36.8	TON
					Selenium	1.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7062	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	164.6	TON
					SULFUR DIOXIDE	7359.2	TON
					VOLATILE ORGANIC COMPOUNDS	86.3	TON
					Hydrochloric Acid	14.4	TON
					Hydrogen Fluoride	14.4	TON
					Arsenic	0.6	TON
					CARBON MONOXIDE	719.6	TON
					Chromium	0.4	TON
					Chromium (VI)	0.8	TON
					Manganese	0.7	TON
					Mercury	0.1	TON
					Nickel	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	175.1	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	17.5	TON					
Selenium	1.9	TON					
Basin Electric Power Cooperative AVS Emergency Generator	F96010	911 Stack	Unit 3 - Portable Generator Engine Portable Generator Engine	01/01/2009 12/31/2009			
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	M1-M16 - Rotoclones, Baghouses, Rotoclones, Baghouses, Silos	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	32.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	32.3	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2576	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	140.8	TON
					SULFUR DIOXIDE	17371.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	38.7	TON
					Hydrochloric Acid	6.4	TON
					Hydrogen Fluoride	6.4	TON
					Arsenic	0.3	TON
					CARBON MONOXIDE	322.4	TON
					Chromium	0.2	TON
					Manganese	0.3	TON
					Nickel	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	149.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	15	TON
					Selenium	0.8	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 2 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6604	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	254.4	TON
					SULFUR DIOXIDE	26782.5	TON
					VOLATILE ORGANIC COMPOUNDS	116.9	TON
					Hydrochloric Acid	10.06	TON
					Hydrogen Fluoride	10.06	TON
					Arsenic	0.4	TON
					CARBON MONOXIDE	531.9	TON
					Chromium	0.3	TON
					Manganese	0.5	TON
					Nickel	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	270.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	27.1	TON
					Selenium	1.4	TON
Basin Electric Power Cooperative LOS Emergency Generator	F96009	911 Stack	Unit 3 - Portable Generator Engine Portable Generator Engine	01/01/2009 12/31/2009	PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Alexander Compressor Station	O83003	Three Engines	C1 - Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	43.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	5.6	TON
					Formaldehyde	0.9	TON
					CARBON MONOXIDE	34	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Alexander Compressor Station	O83003	Three Engines	C2 - Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	48.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	5.9	TON
					CARBON MONOXIDE	37.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Bear Paw Energy, LLC Alexander Compressor Station	O83003	Three Engines	C3 - Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	29.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
					CARBON MONOXIDE	25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bear Paw Energy, LLC Alexander Compressor Station	O83003	Three Engines	T1-T3 - Condensate Tanks Condensate Tanks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	3	TON
Bear Paw Energy, LLC Boxcar Butte Compressor Station	O76001	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Boxcar Butte Compressor Station	O76001	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	91.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	7.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Boxcar Butte Compressor Station	O76001	911 Stack	6.C. - Condensate Tank Condensate Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
Bear Paw Energy, LLC Boxcar Butte Compressor Station	O76001	911 Stack	LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
Bear Paw Energy, LLC Bull Moose 1 Compressor Station	O82011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2009 12/31/2009			
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
Bear Paw Energy, LLC Cow Creek Compressor Station	O90002	911 Stack	6.A. - Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	92.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	70	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Cow Creek Compressor Station	O90002	911 Stack	6.C. - Glycol Heater Glycol Heater	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Cow Creek Compressor Station	O90002	911 Stack	6.C. - Glycol Heater Glycol Heater	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.2	TON
Bear Paw Energy, LLC Demicks Lake Compressor Station	O86011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	87.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	7.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	1	E1 - 1050 BHP Waukesha Compres 1050 BHP Waukesha Compressor	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	144.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	162.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	3	E3 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	6.3	TON
					Formaldehyde	1.5	TON
					CARBON MONOXIDE	25.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	3	E3 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2009 12/31/2009			
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	4	E4 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	7.4	TON
					Formaldehyde	1.7	TON
					CARBON MONOXIDE	29.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	1	1 - Regeneration Heater 1 Regeneration Heater 1	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	10	10 - Inert Gas Generator 2 Inert Gas Generator 2	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					CARBON MONOXIDE	3.6	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	11	11 - Caterpillar Generator Caterpillar Generator	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.3	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	13	13 - Acid Gas Flare Acid Gas Flare	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					SULFUR DIOXIDE	270.6	TON
					VOLATILE ORGANIC COMPOUNDS	15.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	13	13 - Acid Gas Flare Acid Gas Flare	01/01/2009 12/31/2009			
					CARBON MONOXIDE	19.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	2	2 - Regeneration Heater 2 Regeneration Heater 2	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	3	3 - Regeneration Heater 3 Regeneration Heater 3	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	4	4 - Hot Oil Heater 1 Hot Oil Heater 1	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	12.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	5	5 - Hot Oil Heater 2 Hot Oil Heater 2	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	9.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	7	7 - Auxiliary Steam Boiler 1 Auxiliary Steam Boiler 1	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	5.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	8	8 - Auxiliary Steam Boiler 2 Auxiliary Steam Boiler 2	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	5.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	9	9 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	3.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	H-501	H-501 - Heater No. 602 Heater	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	H-501	H-501 - Heater No. 602 Heater	01/01/2009 12/31/2009			
					CARBON MONOXIDE	6.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	C3	C300 - White Superior White Superior	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					Formaldehyde	1.3	TON
					CARBON MONOXIDE	21.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	CTK-1,2	CTK-1 - Condensate Tank Condensate Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	CTK-1,2	CTK-2 - Condensate Tank Condensate Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	911 Stack	Flare - Acid Gas Flare Acid Gas Flare	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	39.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					CARBON MONOXIDE	1.2	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	H1	RH900 - Yuba Hot Oil Heater Yuba Hot Oil Heater	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	H1	RH900 - Yuba Hot Oil Heater	01/01/2009			
			Yuba Hot Oil Heater	12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	9.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	6A - Waukesha L7042GSI	01/01/2009			
			Waukesha L7042GSI	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	5.9	TON
					CARBON MONOXIDE	28.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	6B - Caterpillar G3516	01/01/2009			
			Caterpillar G3516	12/31/2009			
					Formaldehyde	2.1	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	TK-1 - Condensate Tank	01/01/2009			
			Condensate Tank	12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	TK-2 - Condensate Tank	01/01/2009			
			Condensate Tank	12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	TL-1 - Condensate Truck Loading	01/01/2009			
			Condesate Truck Loading	12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	5.8	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.A. - Waukesha	01/01/2009			
			Compressor Engine	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.A. - Waukesha Compressor Engine	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	5.1	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	22.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.B. - Hot Oil Heater Hot Oil Heater	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					CARBON MONOXIDE	1.3	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.C. - DEVCO Oil Heater DEVCO Oil Heater	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.G. - Emergency Flare Emergency Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
					CARBON MONOXIDE	15.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.J. - Condensate Truck Loading Condensate Truck Loading	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	5.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		TK-1 - Condensate Tank Condensate Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	13.3	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		TK-2 - Condensate Tank Condensate Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	13.3	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		TK-3 - Condensate Tank Condensate Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	13.3	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		6.A. - Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	92.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	92.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		6.C. - Glycol Heater Glycol Heater	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	2.9	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		TK-1 - Condensate Tank Condensate Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	7.4	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		6.B. - White Superior Compressor Engine	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		6.B. - White Superior Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	17.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		6.C. - Glycol Heater Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		TK-1 - Condensate Tank Condensate Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
Bear Paw Energy, LLC Tree Top Compressor Station	O96009	Three Engines	1 - Superior Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	54.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	6.4	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	54.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Bear Paw Energy, LLC Tree Top Compressor Station	O96009	Three Engines	2 - Superior Compressor Engine	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Tree Top Compressor Station	O96009	Three Engines	2 - Superior Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	55	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	6.4	TON
					CARBON MONOXIDE	55	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Bear Paw Energy, LLC Tree Top Compressor Station	O96009	Three Engines	C - Tanks Tanks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	6.5	TON
Bear Paw Energy, LLC Tree Top Compressor Station	O96009	Three Engines	T - Condensate Truck Loading Condensate Truck Loading	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
Bear Paw Energy, LLC Trenton-Judson Compressor Station	O85002		6.B. - Condensate Tank Condensate Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
Bear Paw Energy, LLC Trenton-Judson Compressor Station	O85002		6.D.1. - Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	9.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Bear Paw Energy, LLC Trenton-Judson Compressor Station	O85002		6.D.2. - Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Trenton-Judson Compressor Station	O85002		6.D.2. - Waukesha Compressor Engine	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					CARBON MONOXIDE	8.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Bear Paw Energy, LLC Trenton-Judson Compressor Station	O85002		6.E. - Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					CARBON MONOXIDE	16.2	TON
PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON					
Bechtold Paving, Inc. Minot Plant	A97001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	4.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Bechtold Paving, Inc. Portable Plant	A81002	6B	6.B - Caterpillar 650 Hp Diesel Engi Caterpillar 550 Hp Diesel Engine Ge	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bechtold Paving, Inc. Portable Plant	A81002	6B	6.B - Caterpillar 650 Hp Diesel Engi Caterpillar 550 Hp Diesel Engine Ge	01/01/2009 12/31/2009	CARBON MONOXIDE	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Bechtold Paving, Inc. Portable Plant	A81002	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bechtold Paving, Inc. Portable Plant	A06001	6A	6A - Dryer Drum w/Wet Scrubber Dryer Drum w/Wet Scrubber	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bechtold Paving, Inc. Portable Plant	A06001	6B	6B - Caterpillar 900 Hp Diesel Engin Caterpillar 900Hp Diesel Engine-Ge	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Belle Fourche Pipeline Company Alexander Station	O88002	911 Stack	6A - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	2.1	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	911 Stack	6A - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.7	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	911 Stack	6B - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.7	TON
Belle Fourche Pipeline Company Dickinson Tanks	O95011	911 Stack	6A - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1	TON
Belle Fourche Pipeline Company Tree Top Station	O91002	911 Stack	6A - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.3	TON
Big Dipper Enterprises, Inc. Dakota Municipal Solid Waste Landfill	T5O03002	EUI 1	1 - Municipal Waste Landfill Landfill	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	11.11	TON
Bituminous Paving, Inc. Plant 3	A01002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Bituminous Paving, Inc. Plant 3	A01002	6B	6B - Detroit 500 Hp Diesel Engine - Detroit 500 Hp Diesel Engine - Gen	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Bituminous Paving, Inc. Plant 4	A02008	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bituminous Paving, Inc. Plant 4	A02008	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009			
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Bituminous Paving, Inc. Plant 4	A02008	6B	6B - Cummins 800 Hp Diesel Engin Cummins 800 Hp Diesel Engine - G	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Miscellaneous	00 - Misc. Unit Processes Miscellaneous Emissions	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0.64	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Wet DGS Storage/Handling	F02 - Wet DGS Storage/Handling Wet DGS Storage/Handling	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0.15	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Process Leaks	F03 - Process Leaks Process Leaks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	3.44	TON
					Acetaldehyde	0.19	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	RTO	S10 - Distillation/Dryer System DDGS Dryer System/RTO	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.76	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.82	TON
					SULFUR DIOXIDE	2.6	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	RTO	S10 - Distillation/Dryer System DDGS Dryer System/RTO	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	24.32	TON
					Acetaldehyde	0.71	TON
					Formaldehyde	0.0004	TON
					Hexane	0.0096	TON
					CARBON MONOXIDE	30.36	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.82	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.82	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Grain Unloading	S20 - Grain Unloading Baghouse Grain Unloading Baghouse	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1.09	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.91	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.09	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Hammermilling Baghouse	S30 - Hammermilling Baghouse Hammermilling Baghouse	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.06	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.06	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.06	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Fermentation Scrubber	S40 - Fermentation Scrubber Fermentation Scrubber	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.43	TON
					VOLATILE ORGANIC COMPOUNDS	9.94	TON
					Acetaldehyde	5.12	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.43	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.34	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Ethanol Loadout flare	S50 - Ethanol Loadout Flare Ethanol Loadout Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Ethanol Loadout flare	S50 - Ethanol Loadout Flare Ethanol Loadout Flare	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.003	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Hexane	0.000766	TON
					CARBON MONOXIDE	10.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.003	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.002	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Bio-Methanator Flare	S60 - Bio-Methanator Flare Bio-Methanator Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.002	TON
					VOLATILE ORGANIC COMPOUNDS	0.02	TON
					Formaldehyde	0.0004	TON
					Hexane	0.0096	TON
					CARBON MONOXIDE	0.13	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.003	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.002	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Cooling Cyclone	S70 - DDGS Cooling Cyclone DDGS Cooling Cyclone	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					VOLATILE ORGANIC COMPOUNDS	7.53	TON
					Acetaldehyde	0.22	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.91	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.17	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Loading Baghouse	S80 - DDGS Loading Baghouse DDGS Loading Baghouse	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.23	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.91	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Loading Baghouse	S80 - DDGS Loading Baghouse DDGS Loading Baghouse	01/01/2009 12/31/2009	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.23	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Tanks	T1-6 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	4.47	TON
Border States Paving, Inc. Plant 4-3	A76012	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Border States Paving, Inc. Plant 4-3	A76012	6B	6B - Caterpillar 810 Hp Diesel Engi Caterpillar 810 Hp Diesel Engine -	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Border States Paving, Inc. Plant 4-4	A85002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-4	A85002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					Border States Paving, Inc. Plant 4-4	A85002	6B
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Border States Paving, Inc. Plant 4-6	A93001	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Border States Paving, Inc. Plant 4-7	A76007	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-7	A76007	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Bridger Pipeline LLC Fryburg Station	O96014	911 Stack	6A - Tanks Tanks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
Bridger Pipeline LLC Stanley Station	O08006	911 Stack	EU1 - Tanks Tanks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	3	TON
BTA Oil Producers Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Benzene	0.1	TON
					Formaldehyde	1.8	TON
CARBON MONOXIDE	5.3	TON					
BTA Oil Producers Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.7	TON
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.2	TON
CARBON MONOXIDE	5.7	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
BTA Oil Producers Little Missouri Compressor Station	O04002	911 Stack	6B - Waukesha Compressor Engine Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	4.5	TON
Busch Agricultural Resources, LLC Busch Agricultural Resources, LLC	G83009	6A	6A - Old side of Elevator Old side of Elevator	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.17	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.81	TON
Busch Agricultural Resources, LLC Busch Agricultural Resources, LLC	G83009	6B	6B - New Side of Elevator (NSPS) New Side of Elevator (NSPS)	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.14	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.53	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	CEP 1	CEP 1 - Grain Unloading Grain Unloading	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.54	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 26	FEP 26 - Fiber Pellet Cooler Fiber Pellet Cooler	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	19	TON
					VOLATILE ORGANIC COMPOUNDS	8.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	24.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	19	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 77	FEP 77 - Germ Dryer Cooler Germ Dryer Cooler	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.4	TON
					VOLATILE ORGANIC COMPOUNDS	7.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 77	FEP 77 - Germ Dryer Cooler Germ Dryer Cooler	01/01/2009 12/31/2009	Acetaldehyde	0.52	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.4	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 80	FEP 80 - Fiber and Pellet Bins Fiber and Pellet Bins	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON
					VOLATILE ORGANIC COMPOUNDS	6.2	TON
					Acetaldehyde	0.18	TON
					Formaldehyde	0.18	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.9	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 81	FEP 81 - Fiber Cooler Fiber Cooler	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP18	FEP18 - Feedhouse Tank Feedhouse Tank	01/01/2009 12/31/2009	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	29.6	TON
					Acetaldehyde	0.83	TON
					Formaldehyde	0.29	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP20,21	FEP20,21 - Thermal Oxidizer and GI Thermal Oxidizer and Gluten Dryer	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.23	TON
					SULFUR DIOXIDE	116	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP20,21	FEP20,21 - Thermal Oxidizer and GI Thermal Oxidizer and Gluten Dryer	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	19.7	TON
					Acetaldehyde	5.92	TON
					Methanol	1.77	TON
					CARBON MONOXIDE	165.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11.23	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.23	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP 13	MEP 13 - Mill Tank Mill Tank	01/01/2009 12/31/2009			
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	8.5	TON
					Acetaldehyde	0.83	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP12	MEP12 - Steep Tanks Steep Tanks	01/01/2009 12/31/2009			
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	10.8	TON
					Acetaldehyde	0.83	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Fur Carbon Regeneration Furnace	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	29	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.51	TON
					SULFUR DIOXIDE	0.29	TON
					VOLATILE ORGANIC COMPOUNDS	6.44	TON
					Acetaldehyde	0.11	TON
					Formaldehyde	1.72	TON
					CARBON MONOXIDE	38.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.51	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.51	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2009 12/31/2009			



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	46.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.33	TON
					SULFUR DIOXIDE	0.91	TON
					VOLATILE ORGANIC COMPOUNDS	5.67	TON
					Formaldehyde	0.43	TON
					Hexane	0.84	TON
					CARBON MONOXIDE	1.85	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.33	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.33	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 54	UEP 54 - Diesel Storage Tank Diesel Storage Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0.02	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 84	UEP 84 - Utility Building Heater Utility Building Heater	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.084	TON
					CARBON MONOXIDE	0.3	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 85	UEP 85 - Zurn BoilerBackup Zurn BoilerBackup	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.59	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.068	TON
					SULFUR DIOXIDE	0.013	TON
					VOLATILE ORGANIC COMPOUNDS	0.032	TON
					CARBON MONOXIDE	0.19	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.068	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.068	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	WEP 56	WEP 56 - Waste Water Flare Waste Water Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.047	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					SULFUR DIOXIDE	1.37	TON
					VOLATILE ORGANIC COMPOUNDS	0.049	TON
					CARBON MONOXIDE	0.25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.01	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.01	TON
					<hr/>		
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Boilers 7 Somerset Boilers	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					<hr/>		
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Boilers 7 Somerset Boilers	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	50.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					Hexane	0.99	TON
					CARBON MONOXIDE	47	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Boilers 7 Somerset Boilers	01/01/2009 12/31/2009			
Cargill Malt Spiritwood Barley Malting Plant	G82002	6N	6N - Fugitive Sulfur Emissions Fugitive Sulfur Emissions	01/01/2009 12/31/2009	SULFUR DIOXIDE	0	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	43	43 - Foster Wheeler Boiler Hul-Fired Boilerr	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	23.3	TON
					SULFUR DIOXIDE	1.6	TON
					VOLATILE ORGANIC COMPOUNDS	9.6	TON
					CARBON MONOXIDE	34.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	46.6	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	44	44 - International Boiler Works Boile Gas-Fired Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	44	44 - International Boiler Works Boile Landfill Gas-Fired Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	4	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	53	53 - Diesel Engine - Fire Pump Diesel Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	54	54 - Deodorizer Gas-Fired Boiler Deodorizer Gas-Fired Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	Dryers	9, 10 - Seed Dryers Gas-Fired Dryers	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	Process	Various - Processes Processes	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.1	TON
					VOLATILE ORGANIC COMPOUNDS	22.1	TON
					Hexane	36.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	16.7	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU1-4 - 4 Weil McLain Boilers 4 Weil McLain Boilers	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU1-4 - 4 Weil McLain Boilers 4 Weil McLain Boilers	01/01/2009 12/31/2009	CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU5-9 - 5 Cooper Bessemer Dual F 5 Cooper Bessemer Dual Fuel Engi	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	62	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					Benzene	0.1	TON
					Formaldehyde	4.7	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	18	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.25	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	1&2 - Nebraska Boilers Nebraska Boilers	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	29.87	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	5.19	TON
					CARBON MONOXIDE	39.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	3 - Fryers Fryers	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	19.06	TON
					VOLATILE ORGANIC COMPOUNDS	20.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	3 - Fryers Fryers	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	19.06	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	4 - Finish Fryer and Dryer Finish Fryer and Dryer	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	2.39 28.74	TON TON
Center Coal Company/Div. Of General Ind. Inc. Center Coal Company	O85008	6	6A and B - Crushing Crushing	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.6 6.3	TON TON
Center Coal Company/Div. Of General Ind. Inc. Center Coal Company	O85008	6	6C-H - Conveying Conveying	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.6 6.3	TON TON
Central Specialties, Inc. Plant 3	A02003	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	0 0 0 0 0 0	TON TON TON TON TON TON
Central Specialties, Inc. Plant 3	A02003	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Central Specialties, Inc. Plant 4	A02004	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 4	A02004	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	7	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	15	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					Central Specialties, Inc. Plant 4	A02004	6B
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Central Specialties, Inc. Plant 5	A02006	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					Central Specialties, Inc. Plant 5	A02006	6B

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 5	A02006	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
CHS, Inc. Grand Forks Asphalt Terminal	O06001	6.A.	1 - Cleaver Brooks CB 600 Heater Cleaver Brooks CB600 Heater	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	1 - Cleaver Brooks CB 600 Heater Cleaver Brooks CB 600 Heater	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	2 - Cleaver Brooks CB 200 Heater Cleaver Brooks CB 200 Heater	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6A - Loading Rack Loading Rack	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	6	TON
					Benzene	0.2	TON
					Hexane	0.4	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 203 Tank 203	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.2	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 206 Tank 206	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.8	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 207 Tank 207	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	6	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210 Tanks 201,202,208,210	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	37	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209 Tanks 204,205,209	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.6	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 1 - Lanfill gas emissions	1 - Misc. Unit Processes EUI 1 - Landfill fugitive emissions	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	4.42	TON
					CARBON MONOXIDE	0.46	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 2 - Flare and offsite gas transfer	2 - Incinerators/Flares EUI 2 - Flare and off-site gas transf	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.01	TON
					SULFUR DIOXIDE	0.03	TON
					Toluene	0.19	TON
					Xylenes (Isomers and Mixture)	0.08	TON
					CARBON MONOXIDE	0.19	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 3 - Tub grinder and diesel engine	3 - Misc. Unit Processes EUI 3 - Tub grinder and diesel engin	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.78	TON
					SULFUR DIOXIDE	0.18	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 3 - Tub grinder and diesel engine	3 - Misc. Unit Processes EUI 3 - Tub grinder and diesel engine	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.23	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					<hr/>		
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 4 - Landfill gas-fired engine and turbine	4 - Engines/Turbines - Gas EUI 4 - Landfill gas-fired engine and	01/01/2009 12/31/2009	SULFUR DIOXIDE	6.46	TON
					VOLATILE ORGANIC COMPOUNDS	0.12	TON
					CARBON MONOXIDE	11.34	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	1.16	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.16	TON
<hr/>							
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 5 - Landfill gas-fired boiler	5 - Gas/Liquid Fuel Boilers EUI 5 - Landfill gas-fired boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.03	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
<hr/>							
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 6 - Landfill gas-fired boiler	6 - Gas/Liquid Fuel Boilers EUI 6 - Landfill gas-fired boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 6 - Landfill gas-fired boiler	6 - Gas/Liquid Fuel Boilers EUI 6 - Landfill gas-fired boiler	01/01/2009 12/31/2009	PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
City of Grand Forks Grand Forks Landfill	T5O98010	EUI 1 Landfill	1 - Municipal Landfill Landfill	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	9.74	TON
City of Minot Minot Landfill	T5O98001	EUI 1 - Landfill	1 - Municipal Landfill EUI 1 - Landfill	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	11.19	TON
CNH America LLC Fargo Facility	T5M94002	911 Stack	1 - Misc. Unit Processes Misc. Processes	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	50.49	TON
					Ethyl Benzene	0.73	TON
					Methyl Isobutyl Ketone (Hexane)	0.18	TON
					Phenol	1.72	TON
					Toluene	0.12	TON
					Xylenes (Isomers and Mixture)	2.78	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	1	E1 - Superior Superior1	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					VOLATILE ORGANIC COMPOUNDS	14	TON
					Formaldehyde	12	TON
					CARBON MONOXIDE	27	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	2	E2 - Superior Superior2	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					VOLATILE ORGANIC COMPOUNDS	10	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	2	E2 - Superior Superior2	01/01/2009 12/31/2009			
					CARBON MONOXIDE	19	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	3	E3 - Superior Superior3	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
					CARBON MONOXIDE	23	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	4	E4 - Superior Superior4	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
					CARBON MONOXIDE	23	TON
Coteau Properties Company Freedom Mine	O85004	6	20 - Fines Building Fines Building	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.6	TON
Dakota College at Bottineau Dakota College at Bottineau - Heating Plant	F73021	6	6A - Coal-fired Boiler No. 1 Coal-fired Boiler No. 1	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.78	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.66	TON
					SULFUR DIOXIDE	1.84	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	1.01	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13.32	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.69	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota College at Bottineau	F73021	6	6B - Coal-fired Boiler No. 2	01/01/2009			
Dakota College at Bottineau - Heating Plant			Coal-fired Boiler No. 2	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.78	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.57	TON
					SULFUR DIOXIDE	1.84	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	1.01	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.42	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.12	TON
Dakota College at Bottineau	F73021	6	6C - Oil-fired Boiler No. 3	01/01/2009			
Dakota College at Bottineau - Heating Plant			Oil-fired Boiler No. 3	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.03	TON
					SULFUR DIOXIDE	0.07	TON
					CARBON MONOXIDE	0.01	TON
Dakota College at Bottineau	F73021	6	6D - Oil-fired Boiler No. 4	01/01/2009			
Dakota College at Bottineau - Heating Plant			Oil-fired Boiler No. 4	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.03	TON
					SULFUR DIOXIDE	0.07	TON
					CARBON MONOXIDE	0.01	TON
Dakota Country Cheese Company, Inc.	M97002	911 Stack	6A,6B,6C - Boilers	01/01/2009			
Dakota Country Cheese			Boilers	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.16	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.04	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.19	TON
					CARBON MONOXIDE	1.81	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Country Cheese Company, Inc. Dakota Country Cheese	M97002	911 Stack	6A,6B,6C - Boilers Boilers	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0.04	TON
Dakota Gasification Company CO2 Pipeline Tioga Booster Compressor Station	O06003	Flare Stack	1 - Booster Station Waste Gas Flare Booster Station Waste Gas Flare	01/01/2009 12/31/2009	SULFUR DIOXIDE	0.4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	BA-4403	BA-4403 - Ammonia Plant Feed He Ammonia Plant Feed Gas Heater	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	10 1 2 5 1 1	TON TON TON TON TON TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5002A - Superheater #1 Superheater #1	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1 22	TON TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5002B - Superheater #2 Superheater #2	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1 20	TON TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5101A - Riley Boiler #1 Riley Boiler #1	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	9 66	TON TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5101B - Riley Boiler #2 Riley Boiler #2	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5101B - Riley Boiler #2 Riley Boiler #2	01/01/2009 12/31/2009	CARBON MONOXIDE	74	TON
					VOLATILE ORGANIC COMPOUNDS	8	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5101S - Riley Boiler #3 Riley boiler #3	01/01/2009 12/31/2009	CARBON MONOXIDE	64	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	9	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GB-8201	BG-8201 - Ash Handling Ash Handling Scrubber	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5101	CA-5101 - Bypass Stack Bypass Stack	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	42	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	10	TON
					SULFUR DIOXIDE	401	TON
					Ammonia	4.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	14	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					CARBON MONOXIDE	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5601	CA-5601 - Two Start-up Boilers Start-up Boilers	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					CARBON MONOXIDE	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-1182	CB-1182 - Start-up Flare Start-up Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					SULFUR DIOXIDE	65	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-1182	CB-1182 - Start-up Flare Start-up Flare	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	59	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-4401	CB-4401 - Ammonia Plant Flare Ammonia Plant Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	6	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-6001	CB-6001 - Ammonia Storage Tank Ammonia Storage Tank Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-8301	CB-8301 - Main Flare Main Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	299	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					CARBON MONOXIDE	87	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2201	CD-2201 - Secondary Crushing Secondary Coal Crushing	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2501	CD-2501 - Fines Screening Fines Screening	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2501	CD-2501 - Fines Screening Fines Screening	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	17	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2601	CD-2601 - Secondary Coal Samplin Secondary Coal Sampling	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2605	CD-2605 - Gasifier Feed Gasifier Feed	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3064	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	114	TON
					SULFUR DIOXIDE	1978	TON
					Ammonia	64	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	114	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	726	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2701	CD-2701 - Upper Fines Silo Upper Fines Silo	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2702	CD-2702 - Lower Fines Silo Lower Fines Silo	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103A	DA-1103A - Gasifier #1 Gasifier #1 w/ Coal Lock Vent Scrub	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103A	DA-1103A - Gasifier #1 Gasifier #1 w/ Coal Lock Vent Scrub	01/01/2009 12/31/2009	CARBON MONOXIDE	117	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103B	DA-1103B - Gasifier #2 Gasifier #2 w/ Coal Lock Vent Scrub	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	117	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103C	DA-1103C - Gasifier #3 Gasifier #3 w/ Coal Lock Vent Scrub	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	117	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103D	DA-1103D - Gasifier #4 Gasifier #4 w/ Lock Gas Vent Scrub	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	117	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103E	DA-1103E - Gasifier #5 Gasifier #5 w/ Coal Lock Vent Scrub	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	117	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103F	DA-1103F - Gasifier #6 Gasifier #6 w/ Coal Lock Vent Scrub	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	117	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103G	DA-1103G - Gasifier #7 Gasifier #7 w/ Coal Lock Vent Scrub	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	117	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123A	DA-1123A - Gasifier #8 Gasifier #8 w/ Coal Lock Vent Scrub	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123A	DA-1123A - Gasifier #8 Gasifier #8 w/ Coal Lock Vent Scrub	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	117	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123B	DA-1123B - Gasifier #9 Gasifier #9 w/ Coal Lock Vent Scrub	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	117	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123C	DA-1123C - Gasifier #10 Gasifier #10 w/ Coal Lock Vent Scru	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	117	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123D	DA-1123D - Gasifier #11 Gasifier #11 w/ Coal Lock Vent Scru	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	117	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123E	DA-1123E - Gasifier #12 Gasifier #12 w/ Coal Lock Vent Scru	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	117	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	EF-5502	EF-5502 - Cooling Tower Main Cooling Tower	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	160	TON
					Acetonitrile	123.8	TON
					Benzene	1.2	TON
					Catechol	4.6	TON
					Methanol	832	TON
					Phenol	0.8	TON
					Toluene	1.4	TON
					Xylenes (Isomers and Mixture)	0.8	TON
					Ammonia	4159.7	TON
					Arsenic	0.8	TON
					Cresol	0.8	TON
					Selenium	1.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	EF-5551	EF-5551 - Ammonia Plant Cooling T Ammonia Plant Cooling Tower	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	10	TON
					Acetonitrile	8.9	TON
					Methanol	58.7	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
		Ammonia	280.4	TON			
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	FA-4427	FA-4427 - Ammonia Plant Solution Ammonia Plant Solution Regenerati	01/01/2009 12/31/2009			
					CARBON MONOXIDE	15	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GB-5807A	GB-5807A - Ammonium Sulfate Han Ammonium Sulfate Handling/Dust C	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GE-1101	GE-1101 - Gasification Emergency Gasification Emergency Generator	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GE-4601	GE-4601 - Phosam Unit Emergency Phosam Unit Emergency Generator	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GE-5101	GE-5101 - Boiler Area Emergency Boiler Area Emergency Generator	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	TANKS	TANKS - Process Tanks, Process L Process Tanks, Process Loading an	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	TANKS	TANKS - Process Tanks, Process L Process Tanks, Process Loading an	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	17	TON
					Benzene	6.2	TON
					Catechol	1.4	TON
					Ethyl Benzene	0.5	TON
					m-Cresol	0.8	TON
					Methanol	36.7	TON
					m-Xylene	0.1	TON
					Naphthalene	0.3	TON
					o-Cresol	0.7	TON
					o-Xylene	0.4	TON
					PAH, Total	3.5	TON
					p-Cresol	0.6	TON
					Phenol	4.1	TON
					p-Xylene	1.7	TON
					Toluene	5.1	TON
					Ammonia	25.6	TON
					PAH, Total	3.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.4	TON
					CARBON MONOXIDE	3.7	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hexane	0.2	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.4	TON
					CARBON MONOXIDE	3.7	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6B	6B - Grain Receiving and Storage Grain Receiving and Storage	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6C, M, O	6C, M, O - Grain Cleaning - Process Grain Cleaning - Process	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.3	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6D	6D - Gravity Separators Gravity Separators	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6E, F, P	6E, F, P - Wheat Mill Purifiers Wheat Mill Purifiers	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	10.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6G, Q	6G, Q - Pneumatic Conveying Pneumatic Conveying	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	7.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6H, R	6H, R - Finish Product Handling Finish Product Handling	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6I	6I - Pasta Regrind Pasta Regrind	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6J, S	6J, S - By-Products Handling By-Products Handling	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6K, T	6K, T - Pellet Cooler Pellet Cooler	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.2	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6L	6L - Finished Product Storage Finished Product Storage	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6N	6N - Multiple Vacuum Conveying Multiple Vacuum Conveying	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Developmental Center Heating Plant	F84001	6A	- Cleaver Brooks Boilers No. 1 and Cleaver Brooks Boilers No. 1 and N	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Developmental Center Heating Plant	F84001	6B	6B - Zurn Boiler No. 3 Zurn Boiler No. 3	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.9	TON
					SULFUR DIOXIDE	27.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Hydrochloric Acid	0.3	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	12.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	12.2	TON
Dickinson State University Heating Plant	F73025	6ABC	6ABC - 3 Boilers (20.9 MMBtu/hr ea 3 Boilers (20.9 MMBtu/hr ea) No. 5	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	6.9	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Dickinson State University Heating Plant	F73025	6ABC	6ABC - 3 Boilers (20.9 MMBtu/hr ea 3 Boilers (20.9 MMBtu/hr ea) Nat. G	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	0.2	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
DMI Industries	T5M05001	Three Paint Booths/TO	01-03 - HAPS	01/01/2009			
DMI Industries			Three Paint Booths/TO	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.92	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.27	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	112.75	TON
					Cumene	0.62	TON
					Ethyl Benzene	4.12	TON
					Methyl Isobutyl Ketone (Hexane)	0.06	TON
					Toluene	0.0004	TON
					Xylenes (Isomers and Mixture)	26.07	TON
					CARBON MONOXIDE	1.62	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.31	TON
Duininck Bros, Inc. Portable Plant	A98003	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Duininck Bros, Inc. Portable Plant	A98003	6B	6B - Caterpillar 700 Hp Diesel Engin Caterpillar 700 Hp Diesel Engine -G	01/01/2009 12/31/2009			
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Duratech Industries Jamestown Facility	M09002	Paint Booths	1-4 - Misc. Unit Processes Equipment Paint Booths	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	12.97	TON
					Ethyl Benzene	0.44	TON
					Xylenes (Isomers and Mixture)	2.15	TON
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	A-9700	6.A. - Tanks Tanks	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	A-9700	6.A. - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	8.8	TON
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	A-9701	6.B. - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7.7	TON
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9500	6A - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	24	TON
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9501	6B - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	6.9	TON
Enbridge Pipelines (North Dakota) LLC Berthold Station	O96013	T-9800	6A - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON
Enbridge Pipelines (North Dakota) LLC Glenburn Site	O06004	S-9001	6A - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.3	TON
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8002	6A - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.8	TON
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8003	6B - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	7.1	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6004	6A - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	4.7	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6005	6B - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	5.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6006	6C - Tanks Tanks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	5.6	TON
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks Tanks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	6.7	TON
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks Tanks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	6.5	TON
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9600	6.A - Tanks Tanks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	12.1	TON
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9602	6.B - Tanks Tanks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	5.3	TON
Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.2 - Primary Crusher Primary Crusher	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.17	TON
Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.4 - Secondary Crusher Secondary Crusher	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.11	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.13	TON
Fargo Water Treatment Plant Heating Plant	F97003	6A	6 - 2 - Webster 21 MMBtu/Hr Boilers 2 - Webster 21 MMBtu/Hr Boilers	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.71	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.05	TON
					SULFUR DIOXIDE	0.07	TON
					VOLATILE ORGANIC COMPOUNDS	0.14	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																				
Fargo Water Treatment Plant Heating Plant	F97003	6A	6 - 2 - Webster 21 MMBtu/Hr Boilers	01/01/2009	CARBON MONOXIDE	1.35	TON																																																																																				
			2 - Webster 21 MMBtu/Hr Boilers	12/31/2009				G & G Recycling, Inc. G & G Recycling, Inc.	M08001	1	1 - Aluminum King	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	Aluminum King	12/31/2009	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	HS-1 Cleaning Tank	HS-1 - Misc. Unit Processes	01/01/2009	Tetrachloroethylene (Perchloroethylene)	9.99	TON	HS-1 Halogenated Solvent Cleaning	12/31/2009	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-1 East Paint Booth	PB-1 - Misc. Unit Processes	01/01/2009	VOLATILE ORGANIC COMPOUNDS	3.6	TON	PB-1 East Spray booth	12/31/2009	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-2 West Paint Booth	PB-2 - Misc. Unit Processes	01/01/2009	Ethyl Benzene	0.35	TON	PB-2 West Paint booth	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Methyl Isobutyl Ketone (Hexane)	0.38	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	17-30 - 14 Generator Engines	01/01/2009	Toluene	0.41	TON	14 Generator Engines	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Xylenes (Isomers and Mixture)	0.88	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler
G & G Recycling, Inc. G & G Recycling, Inc.	M08001	1	1 - Aluminum King	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																																				
			Aluminum King	12/31/2009				Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	HS-1 Cleaning Tank	HS-1 - Misc. Unit Processes	01/01/2009	Tetrachloroethylene (Perchloroethylene)	9.99	TON	HS-1 Halogenated Solvent Cleaning	12/31/2009	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-1 East Paint Booth	PB-1 - Misc. Unit Processes	01/01/2009	VOLATILE ORGANIC COMPOUNDS	3.6	TON	PB-1 East Spray booth	12/31/2009	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-2 West Paint Booth	PB-2 - Misc. Unit Processes	01/01/2009	Ethyl Benzene	0.35	TON	PB-2 West Paint booth	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Methyl Isobutyl Ketone (Hexane)	0.38	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	17-30 - 14 Generator Engines	01/01/2009	Toluene	0.41	TON	14 Generator Engines	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Xylenes (Isomers and Mixture)	0.88	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	CARBON MONOXIDE	0.1	TON	Bryan Boiler	12/31/2009				
Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	HS-1 Cleaning Tank	HS-1 - Misc. Unit Processes	01/01/2009	Tetrachloroethylene (Perchloroethylene)	9.99	TON																																																																																				
			HS-1 Halogenated Solvent Cleaning	12/31/2009				Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-1 East Paint Booth	PB-1 - Misc. Unit Processes	01/01/2009	VOLATILE ORGANIC COMPOUNDS	3.6	TON	PB-1 East Spray booth	12/31/2009	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-2 West Paint Booth	PB-2 - Misc. Unit Processes	01/01/2009	Ethyl Benzene	0.35	TON	PB-2 West Paint booth	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Methyl Isobutyl Ketone (Hexane)	0.38	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	17-30 - 14 Generator Engines	01/01/2009	Toluene	0.41	TON	14 Generator Engines	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Xylenes (Isomers and Mixture)	0.88	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	CARBON MONOXIDE	0.1	TON	Bryan Boiler	12/31/2009														
Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-1 East Paint Booth	PB-1 - Misc. Unit Processes	01/01/2009	VOLATILE ORGANIC COMPOUNDS	3.6	TON																																																																																				
			PB-1 East Spray booth	12/31/2009				Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-2 West Paint Booth	PB-2 - Misc. Unit Processes	01/01/2009	Ethyl Benzene	0.35	TON	PB-2 West Paint booth	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Methyl Isobutyl Ketone (Hexane)	0.38	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	17-30 - 14 Generator Engines	01/01/2009	Toluene	0.41	TON	14 Generator Engines	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Xylenes (Isomers and Mixture)	0.88	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	CARBON MONOXIDE	0.1	TON	Bryan Boiler	12/31/2009																								
Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-2 West Paint Booth	PB-2 - Misc. Unit Processes	01/01/2009	Ethyl Benzene	0.35	TON																																																																																				
			PB-2 West Paint booth	12/31/2009				Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Methyl Isobutyl Ketone (Hexane)	0.38	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	17-30 - 14 Generator Engines	01/01/2009	Toluene	0.41	TON	14 Generator Engines	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Xylenes (Isomers and Mixture)	0.88	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	CARBON MONOXIDE	0.1	TON	Bryan Boiler	12/31/2009																																		
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Methyl Isobutyl Ketone (Hexane)	0.38	TON																																																																																				
			Bryan Boiler	12/31/2009				Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	17-30 - 14 Generator Engines	01/01/2009	Toluene	0.41	TON	14 Generator Engines	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Xylenes (Isomers and Mixture)	0.88	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	CARBON MONOXIDE	0.1	TON	Bryan Boiler	12/31/2009																																												
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	17-30 - 14 Generator Engines	01/01/2009	Toluene	0.41	TON																																																																																				
			14 Generator Engines	12/31/2009				Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Xylenes (Isomers and Mixture)	0.88	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	CARBON MONOXIDE	0.1	TON	Bryan Boiler	12/31/2009																																																						
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	Xylenes (Isomers and Mixture)	0.88	TON																																																																																				
			Bryan Boiler	12/31/2009				Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Bryan Boiler	12/31/2009	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	CARBON MONOXIDE	0.1	TON	Bryan Boiler	12/31/2009																																																																
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON																																																																																				
			Bryan Boiler	12/31/2009				Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	CARBON MONOXIDE	0.1	TON	Bryan Boiler	12/31/2009																																																																										
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler	01/01/2009	CARBON MONOXIDE	0.1	TON																																																																																				
			Bryan Boiler	12/31/2009																																																																																							

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	17-30 - 14 Generator Engines 14 Generator Engines	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					CARBON MONOXIDE	0.2	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	38-40 - 3 Fire Pumps 3 Fire Pumps	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	42 - Fire Training Fire Training	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	45 - Service Station Tank Service Station Tank	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.8	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	46 - 2 Fuel Tanks 2 Fuel Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.01	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	50 - Fuel Tank Fuel Tank	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.01	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	51 - Fuel Tank Fuel Tank	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.01	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	52 - Flare Flare	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.3	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6202.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	576.9	TON
					SULFUR DIOXIDE	14315.1	TON
					VOLATILE ORGANIC COMPOUNDS	81.9	TON
					Hydrochloric Acid	14.4	TON
					Hydrogen Fluoride	41.6	TON
					CARBON MONOXIDE	1023.9	TON
					Cyanide	1.3	TON
					Manganese	2	TON
					Mercury	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	861	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	232.5	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-No. 2 Oil	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.2	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Used Oil/Solvents	01/01/2009 12/31/2009	SULFUR DIOXIDE	0	TON
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-Coal	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4708.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	613.8	TON
					SULFUR DIOXIDE	14323.2	TON
					VOLATILE ORGANIC COMPOUNDS	79.3	TON
					Hydrochloric Acid	13.8	TON
					Hydrogen Fluoride	40	TON
					CARBON MONOXIDE	985.5	TON
					Cyanide	1.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-Coal	01/01/2009 12/31/2009	Manganese	1.9	TON
					Mercury	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	86.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	247.4	TON
Great River Energy Coal Creek Station	T5F82006	3	3 - Auxiliary Boiler 91 3-Auxiliary Boiler 91	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.2	TON
Great River Energy Coal Creek Station	T5F82006	4	4 - Auxiliary Boiler 92 4-Auxiliary Boiler 92	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	0.2	TON
Great River Energy Coal Creek Station	T5F82006	5	5 - Diesel Engine - Emergency Gen 5-Diesel Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
Great River Energy Coal Creek Station	T5F82006	6	6 - Diesel Engine - Fire Pump 6-Diesel Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Great River Energy Coal Creek Station	T5F82006	Processes	7 to 26 - Combined Processes Combined Processes	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2009 12/31/2009	Lead	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1061	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	59	TON
					SULFUR DIOXIDE	2185	TON
					VOLATILE ORGANIC COMPOUNDS	9	TON
					Benzene	0.3	TON
					Hydrochloric Acid	47	TON
					Hydrogen Fluoride	21.2	TON
					Arsenic	0.1	TON
					CARBON MONOXIDE	113	TON
					Manganese	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	59	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.5	TON
					Selenium	0.3	TON
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Oil	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Coal	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	554	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	17.7	TON
					SULFUR DIOXIDE	146	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					Benzene	0.1	TON
					Hydrochloric Acid	21.8	TON
					Hydrogen Fluoride	9.9	TON
					CARBON MONOXIDE	53	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	17.8	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Coal	01/01/2009 12/31/2009	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
					Selenium	0.1	TON
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Oil	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.2	TON
Great River Energy Stanton Station	T5F76007	911 Stack	M1 - Coal Bunker Baghouse Coal Bunker Baghouse	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Great River Energy Stanton Station	T5F76007	911 Stack	M3 - Flyash Baghouse Flyash Baghouse	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	18.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	18.3	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S10 - Dryer/TO/Boilers Stack	C10 - Gas/Liquid Fuel Boilers Dryer/TO/Boiler C10	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	31.1	TON
					SULFUR DIOXIDE	0.82	TON
					VOLATILE ORGANIC COMPOUNDS	3.01	TON
					Acetaldehyde	0.48	TON
					Formaldehyde	0.0295	TON
					Hexane	0.707	TON
					Toluene	0.00134	TON
					CARBON MONOXIDE	11.96	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.96	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.89	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S10 - Dryer/TO/Boilers Stack	C10 - Gas/Liquid Fuel Boilers Dryer/TO/Boiler C10	01/01/2009 12/31/2009	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.89	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	F20 - DDSG Storage/Handling	F20 - Misc. Unit Processes DDGS Storage/Handling	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.39	TON
					VOLATILE ORGANIC COMPOUNDS	0.005	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.49	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.07	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	F40 - Equipment Leaks	F40 - Misc. Unit Processes Equipment Leaks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.94	TON
					Acetaldehyde	0.11	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	Miscellaneous	M1 - Misc. Unit Processes Miscellaneous	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.004	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	P160 - Fire Water Pump	P160 - Engines - Liquid Fuel Fire Pump Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.141	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					SULFUR DIOXIDE	0.009	TON
					VOLATILE ORGANIC COMPOUNDS	0.011	TON
					CARBON MONOXIDE	0.03	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.01	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.01	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S20 - Grain Unloading	P20-P27 - Misc. Unit Processes Grain Unloading	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	2.29	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S20 - Grain Unloading	P20-P27 - Misc. Unit Processes Grain Unloading	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	2.29	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.29	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S30 - Hammermilling	P30-P34 - Misc. Unit Processes Hammermilling	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1.31	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.31	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.31	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S40 - Fermentation	P40-P47 - HAPS CO2 Wet Scrubber	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	10.54	TON
					Acetaldehyde	0.37	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.16	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.78	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.56	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S50 - Ethanol Loadout Flare	P50 - Incinerators/Flares Ethanol Loadout Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.001	TON
					SULFUR DIOXIDE	0.001	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hexane	0.000193	TON
					CARBON MONOXIDE	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.001	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.001	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S60 - Biomethanator Flare	P60-P63 - Incinerators/Flares Biomethanator Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.07	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.001	TON
					SULFUR DIOXIDE	0.001	TON
					VOLATILE ORGANIC COMPOUNDS	0.03	TON
					Formaldehyde	0.0295	TON
					Hexane	0.707	TON
					Toluene	0.00134	TON
					CARBON MONOXIDE	0.25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.001	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.001	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S70 - DDGS Cooling	P70 - Misc. Unit Processes DDGS Cooling System	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.82	TON
					VOLATILE ORGANIC COMPOUNDS	2.51	TON
					Acetaldehyde	0.14	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.82	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.82	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S90 - DDGS Loading	P90a,b P91 - Misc. Unit Processes DDGS Loading	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.44	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.44	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.44	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	T61-65 - Tanks	T61-65 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	2.26	TON
Hardrives, Inc. Plant 401	A77002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hardrives, Inc. Plant 401	A77002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Hardrives, Inc. Plant 501	A93002	6.B	6.B - 650 Hp generator set 650 Hp generator set	01/01/2009 12/31/2009			
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Hardrives, Inc. Plant 501	A93002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Healthcare Environmental Services, Inc. Fargo Facility	T5178001	911 Stack	1 - Consumat CS-550 Incinerator Medical Waste Incinerator	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	1.1	TON
					Hydrochloric Acid	52.6	TON
					CARBON MONOXIDE	2	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	911 Stack	Dryer 1 - Brick Dryer 1 Brick Dryer 1	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hebron Brick Company Hebron Brick Plant	T5M03001	911 Stack	Dryer 1 - Brick Dryer 1 Brick Dryer 1	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	3	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	911 Stack	Dryer 2 - Brick Dryer 2 Brick Dryer 2	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	3	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	911 Stack	TK 1 - Tunnel Kiln Tunnel Kiln	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	18	TON
					SULFUR DIOXIDE	67	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Hydrochloric Acid	1.9	TON
					Hydrogen Fluoride	16	TON
					CARBON MONOXIDE	25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A1 - Waukesha compressor engin Waukesha compressor engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	2.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A2 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	2.2	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A3 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	6.1	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6B - Flare Flare	01/01/2009 12/31/2009	SULFUR DIOXIDE	66.6	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032100 - White Superior Compres White Superior Compressor Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	0.7	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032200 - White Superior Compres White Superior Compressor Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	6.2	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C530100 - White Superior Compres White Superior Compressor Engine	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C530100 - White Superior Compress White Superior Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	S530900 - John Zink U Flare John Zink U Flare	01/01/2009 12/31/2009			
					SULFUR DIOXIDE	64.9	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510100 - White Superior Compress White Superior Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	1.1	TON
					CARBON MONOXIDE	4.8	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510200 - White Superior Compress White Superior Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	1.1	TON
					CARBON MONOXIDE	7.7	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510300 - Waukesha Compressor Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.3	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510400 - Waukesha Compressor Waukesha Compressor Engine	01/01/2009 12/31/2009			



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510400 - Waukesha Compressor Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	2.1	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510500 - Waukesha Compressor Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	2.7	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	3.4	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	S530900 - John Zink Largo System John Zink Largo System Flare	01/01/2009 12/31/2009			
					SULFUR DIOXIDE	48.3	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A2 - Superior Compressor Engine Superior Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.2	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	1.6	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A3 - Superior Compressor Engine Superior Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.5	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6B - Emergency Flare Emergency Flare	01/01/2009 12/31/2009			
					SULFUR DIOXIDE	15.6	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6A - Waukesha compressor engine Waukesha compressor engine	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6A - Waukesha compressor engine Waukesha compressor engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6B - Waukesha compressor engine Waukesha compressor engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.3	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6C - Flare Flare	01/01/2009 12/31/2009			
					SULFUR DIOXIDE	2.1	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6A - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					VOLATILE ORGANIC COMPOUNDS	23.5	TON
					Formaldehyde	0.9	TON
					CARBON MONOXIDE	1.7	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B1 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					VOLATILE ORGANIC COMPOUNDS	7.9	TON
					Formaldehyde	1.5	TON
					CARBON MONOXIDE	10.1	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B2 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					VOLATILE ORGANIC COMPOUNDS	5.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B2 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2009 12/31/2009	Formaldehyde	1.1	TON
					CARBON MONOXIDE	7.2	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6F - Flare Flare	01/01/2009 12/31/2009	SULFUR DIOXIDE	11	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	302 - Incinerators/Flares SRU Incinerator	01/01/2009 12/31/2009	SULFUR DIOXIDE	1102.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B1 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B2 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B3 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2009 12/31/2009			
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B5 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1A - Clark Compressor Engine Clark Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	262	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	18.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1B - Clark Compressor Engine Clark Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	90	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	11.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	71.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	15.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1D - Clark Compressor Engine Clark Compressor Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	39.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	44.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.4	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1E - Clark Compressor Engine Clark Compressor Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	310.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	22.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1F - Clark Compressor Engine Clark Compressor Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	38.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1F - Clark Compressor Engine Clark Compressor Engine	01/01/2009 12/31/2009	CARBON MONOXIDE	28.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.8	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1G - Clark Compressor Engine Clark Compressor Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	53.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	8.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30100 - Turbine Turbine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					CARBON MONOXIDE	8.2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30200 - Turbine Turbine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.4	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
					CARBON MONOXIDE	8.6	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30300 - Turbine Turbine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					CARBON MONOXIDE	2.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62A - Gasoline Tank Gasoline Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62B - Gasoline Tank Gasoline Tank	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F1 - Heater Heater	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F2 - Heater Heater	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F3 - Heater Heater	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F8B - Heater (Liquid Drips) Heater (Liquid Drips)	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	S101/S102 - Acid/Wet Gas Flare Acid/Wet Gas Flares	01/01/2009 12/31/2009			
					CARBON MONOXIDE	0.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	S101/S102 - Acid/Wet Gas Flare Acid/Wet Gas Flares	01/01/2009 12/31/2009	SULFUR DIOXIDE	2.8	TON
Hess Corporation Winnipeg Compressor Station	O04001	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON
					VOLATILE ORGANIC COMPOUNDS	4.7	TON
					Formaldehyde	1.8	TON
					CARBON MONOXIDE	11.1	TON
Hiland Partners, LP Badlands Gas Plant	O99007	13	13 - Condensate Storage Tank Condensate Storage Tank	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.8	TON
Hiland Partners, LP Badlands Gas Plant	O99007	14	14 - Condensate Storage Tank Condensate Storage Tank	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.6	TON
Hiland Partners, LP Badlands Gas Plant	O99007	15	15 - Condensate Storage Tank Condensate Storage Tank	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.3	TON
Hiland Partners, LP Badlands Gas Plant	O99007	17	17 - Oxygen Extraction Heater Oxygen Extraction Heater	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Hiland Partners, LP Badlands Gas Plant	O99007	18	18 - Steam Boiler #1 Steam Boiler #1	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.1	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	18	18 - Steam Boiler #1 Steam Boiler #1	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	9.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Hiland Partners, LP Badlands Gas Plant	O99007	1	1A - Waukesha Waukesha	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	9.1	TON
					Formaldehyde	1.1	TON
					CARBON MONOXIDE	18.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Hiland Partners, LP Badlands Gas Plant	O99007	22b	22b - Emergency Flare Emergency Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Hiland Partners, LP Badlands Gas Plant	O99007	23	23 - Inlet Compressor #4 Inlet Compressor #4	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Hiland Partners, LP Badlands Gas Plant	O99007	25	25 - Condensate Storage Tank Condensate Storage Tank	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON
Hiland Partners, LP Badlands Gas Plant	O99007	26	26 - Condensate Storage Tank Condensate Storage Tank	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	26	26 - Condensate Storage Tank Condensate Storage Tank	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	3.7	TON
Hiland Partners, LP Badlands Gas Plant	O99007	27	27 - Condensate Storage Tank Condensate Storage Tank	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	3.9	TON
Hiland Partners, LP Badlands Gas Plant	O99007	28	28 - Amine Heater Amine Heater	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.4	TON
Hiland Partners, LP Badlands Gas Plant	O99007	2B	2B - White Superior White Superior	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	6.3	TON
					CARBON MONOXIDE	12.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Hiland Partners, LP Badlands Gas Plant	O99007	30	30 - TEG Reboiler TEG Reboiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.3	TON
Hiland Partners, LP Badlands Gas Plant	O99007	31	31 - TEG Dehydrator TEG Dehydrator	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.5	TON
Hiland Partners, LP Badlands Gas Plant	O99007	911 Stack	4, 8-10 - Miscellaneous Heaters Miscellaneous Heaters	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Dobbs Compressor Station	O07004	911 stack	1 - Superior Compressor Engine Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	6.2	TON
					Formaldehyde	1.5	TON
					CARBON MONOXIDE	10	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Hiland Partners, LP Dobbs Compressor Station	O07004	911 stack	2 - Caterpillar Compressor Engine Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
					CARBON MONOXIDE	6.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (A) Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	9.9	TON
					Formaldehyde	3.3	TON
					CARBON MONOXIDE	16.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (B) Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (B) Compressor Engine	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	8.7	TON
					CARBON MONOXIDE	13.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Hiland Partners, LP South Medicine Pole Hills Compressor Station	O97008	1	EU1 - Superior Superior	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	9.9	TON
					Formaldehyde	7.4	TON
					CARBON MONOXIDE	36	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Hiland Partners, LP South Medicine Pole Hills Compressor Station	O97008	2	EU2 - Superior Superior	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	6.7	TON
					CARBON MONOXIDE	24.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Hillsboro Municipal Electric Utility Peak Load Generators	T5O02004	E1	E1 - Caterpillar 2876 Hp Diesel Engi Caterpillar 2876 Hp Diesel Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0	TON
Hillsboro Municipal Electric Utility Peak Load Generators	T5O02004	E2	E2 - Caterpillar 2876 Hp Diesel Engi Caterpillar 2876 Hp Diesel Engine	01/01/2009 12/31/2009			



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hubert Oye & Sons, Inc. Fargo Plant	A98002	6A	6A - Dryer Drum w/Wet Scrubber Dryer Drum w/Wet Scrubber	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Idahoan Foods, LLC Idahoan Foods, LLC - Grand Forks Plant	T5X91001	S1	Boiler #1 - Boiler #1 Boiler #1	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Idahoan Foods, LLC Idahoan Foods, LLC - Grand Forks Plant	T5X91001	S1	Boiler #1 - Boiler #1 Boiler #1	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					CARBON MONOXIDE	0	TON
					Nickel	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Idahoan Foods, LLC Idahoan Foods, LLC - Grand Forks Plant	T5X91001	S5-10	Dryers1-8 - Dryers 18 Dryers 18	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Idahoan Foods, LLC Idahoan Foods, LLC - Grand Forks Plant	T5X91001	S5-10	Dryers1-8 - Dryers 18 Dryers 18	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Idahoan Foods, LLC Idahoan Foods, LLC - Grand Forks Plant	T5X91001	S12	FL1 - Waste Water Flare Waste Water Flare	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
J.R. Simplot Grand Forks Plant	T5F76008	Air Makeup	A1 - Air Makeup Units Air Makeup Units - A1	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.175	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.155	TON
					SULFUR DIOXIDE	0.049	TON
					VOLATILE ORGANIC COMPOUNDS	0.711	TON
					Formaldehyde	0.041	TON
					Hexane	0.99	TON
					CARBON MONOXIDE	6.867	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.155	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.155	TON
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.513	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.105	TON
					SULFUR DIOXIDE	0.033	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.48	TON
					CARBON MONOXIDE	4.631	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.105	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.105	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.894	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.245	TON
					SULFUR DIOXIDE	0.077	TON
					VOLATILE ORGANIC COMPOUNDS	1.122	TON
					CARBON MONOXIDE	10.831	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.245	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.245	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.288	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.385	TON
					SULFUR DIOXIDE	0.122	TON
					VOLATILE ORGANIC COMPOUNDS	1.765	TON
					CARBON MONOXIDE	17.042	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.385	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.385	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	D1A and D1B	D1 - French Fry Dryer Line #1 French Fry Dryer Line #1	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.906	TON
					<hr/>		



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	D1A and D1B	D1 - French Fry Dryer Line #1 French Fry Dryer Line #1	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1.05	TON
					SULFUR DIOXIDE	0.011	TON
					VOLATILE ORGANIC COMPOUNDS	0.116	TON
					CARBON MONOXIDE	1.601	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.05	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.05	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	D4A and D4B	D4 - French Fry Dryer Line #4 French Fry Dryer Line #4	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.329	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.994	TON
					SULFUR DIOXIDE	0.014	TON
					VOLATILE ORGANIC COMPOUNDS	0.203	TON
					CARBON MONOXIDE	1.956	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.994	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.994	TON
<hr/>							
J.R. Simplot Grand Forks Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers Potato Waste Dyers	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.814	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	10.116	TON
					SULFUR DIOXIDE	0.023	TON
					VOLATILE ORGANIC COMPOUNDS	0.674	TON
					CARBON MONOXIDE	3.204	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10.116	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.116	TON
<hr/>							
J.R. Simplot Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.321	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.014	TON
					SULFUR DIOXIDE	0.002	TON
					VOLATILE ORGANIC COMPOUNDS	0.028	TON
					CARBON MONOXIDE	0.27	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.014	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.014	TON
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF1 - Potato Fryer #1 Potato Fryer #1	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	8.4	TON
					VOLATILE ORGANIC COMPOUNDS	23.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.4	TON
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF2 - Potato Fryer #2 Potato Fryer #2	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					VOLATILE ORGANIC COMPOUNDS	2.98	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.4	TON
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF3 - Potato Fryer #3 Potato Fryer #3	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.28	TON
					VOLATILE ORGANIC COMPOUNDS	5.31	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.28	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.28	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF4 - Potato Fryer #4 Potato Fryer #4	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	7.95	TON
					VOLATILE ORGANIC COMPOUNDS	21.87	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.95	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.95	TON
Jahner Sanitation, Inc. Jahner Sanitary Landfill	T5O00001	EUI 1 - Landfill	1 - Municipal Waste Landfill Landfill	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	67.9	TON
John Deere Seeding Group Valley City John Deere Seeding Group Valley City	M96011	Paint Operation	A-1 - All Processes Various heaters and bake off ovens	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.84	TON
					VOLATILE ORGANIC COMPOUNDS	52.8	TON
					CARBON MONOXIDE	1.73	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6A - Truck Loading Rack Truck Loading Rack	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	37	TON
					Benzene	1.4	TON
					Hexane	0.7	TON
					Toluene	0.6	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6B - Tank 1 Tank 1	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6C - Tank 2 Tank 2	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																								
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6D - Tank 3	01/01/2009	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																								
			Tank 3	12/31/2009				Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6E - Tank 4	01/01/2009	VOLATILE ORGANIC COMPOUNDS	0	TON	Tank 4	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6F - Tank 5	01/01/2009	VOLATILE ORGANIC COMPOUNDS	0	TON	Tank 5	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6G - Tank 6	01/01/2009	VOLATILE ORGANIC COMPOUNDS	0	TON	Tank 6	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	1	TON	Facility Wide Fugitive Emissions	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Tanks 1-11	1-11 - Tanks	01/01/2009	VOLATILE ORGANIC COMPOUNDS	7	TON	Storage Tanks	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Facility Wide Fugitive Emissions	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	5	TON	Fugitive	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2009	VOLATILE ORGANIC COMPOUNDS	120	TON	Loading Rack	12/31/2009		
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6E - Tank 4	01/01/2009	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																								
			Tank 4	12/31/2009				Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6F - Tank 5	01/01/2009	VOLATILE ORGANIC COMPOUNDS	0	TON	Tank 5	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6G - Tank 6	01/01/2009	VOLATILE ORGANIC COMPOUNDS	0	TON	Tank 6	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	1	TON	Facility Wide Fugitive Emissions	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Tanks 1-11	1-11 - Tanks	01/01/2009	VOLATILE ORGANIC COMPOUNDS	7	TON	Storage Tanks	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Facility Wide Fugitive Emissions	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	5	TON	Fugitive	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2009	VOLATILE ORGANIC COMPOUNDS	120	TON	Loading Rack	12/31/2009						VOLATILE ORGANIC COMPOUNDS	8.9	TON				
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6F - Tank 5	01/01/2009	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																								
			Tank 5	12/31/2009				Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6G - Tank 6	01/01/2009	VOLATILE ORGANIC COMPOUNDS	0	TON	Tank 6	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	1	TON	Facility Wide Fugitive Emissions	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Tanks 1-11	1-11 - Tanks	01/01/2009	VOLATILE ORGANIC COMPOUNDS	7	TON	Storage Tanks	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Facility Wide Fugitive Emissions	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	5	TON	Fugitive	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2009	VOLATILE ORGANIC COMPOUNDS	120	TON	Loading Rack	12/31/2009						VOLATILE ORGANIC COMPOUNDS	8.9	TON														
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6G - Tank 6	01/01/2009	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																								
			Tank 6	12/31/2009				Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	1	TON	Facility Wide Fugitive Emissions	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Tanks 1-11	1-11 - Tanks	01/01/2009	VOLATILE ORGANIC COMPOUNDS	7	TON	Storage Tanks	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Facility Wide Fugitive Emissions	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	5	TON	Fugitive	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2009	VOLATILE ORGANIC COMPOUNDS	120	TON	Loading Rack	12/31/2009						VOLATILE ORGANIC COMPOUNDS	8.9	TON																								
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																								
			Facility Wide Fugitive Emissions	12/31/2009				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Tanks 1-11	1-11 - Tanks	01/01/2009	VOLATILE ORGANIC COMPOUNDS	7	TON	Storage Tanks	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Facility Wide Fugitive Emissions	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	5	TON	Fugitive	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2009	VOLATILE ORGANIC COMPOUNDS	120	TON	Loading Rack	12/31/2009						VOLATILE ORGANIC COMPOUNDS	8.9	TON																																		
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Tanks 1-11	1-11 - Tanks	01/01/2009	VOLATILE ORGANIC COMPOUNDS	7	TON																																																																								
			Storage Tanks	12/31/2009				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Facility Wide Fugitive Emissions	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	5	TON	Fugitive	12/31/2009	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2009	VOLATILE ORGANIC COMPOUNDS	120	TON	Loading Rack	12/31/2009						VOLATILE ORGANIC COMPOUNDS	8.9	TON																																												
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Facility Wide Fugitive Emissions	Fugitive - Facility Wide Fugitive Emi	01/01/2009	VOLATILE ORGANIC COMPOUNDS	5	TON																																																																								
			Fugitive	12/31/2009				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2009	VOLATILE ORGANIC COMPOUNDS	120	TON	Loading Rack	12/31/2009						VOLATILE ORGANIC COMPOUNDS	8.9	TON																																																						
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2009	VOLATILE ORGANIC COMPOUNDS	120	TON																																																																								
			Loading Rack	12/31/2009									VOLATILE ORGANIC COMPOUNDS	8.9	TON																																																																
					VOLATILE ORGANIC COMPOUNDS	8.9	TON																																																																								

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Keller Paving and Landscaping, Inc. Portable Plant	A09001	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Keller Paving and Landscaping, Inc. Portable Plant	A09001	2	2 - Caterpillar 330 Hp Diesel Engine Caterpillar 330 Hp Diesel Engine - G	01/01/2009 12/31/2009			
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
Keller Paving and Landscaping, Inc. Portable Plant	A94001	6B	6B - Caterpillar 600 Hp Diesel Engin Caterpillar 600 Hp Diesel Engine - G	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Knife River Corporation Plant 1	A09002	2	2 - Caterpillar1200 Hp Diesel Engin Caterpillar 1200 Hp Diesel Engine -	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Knife River Corporation Plant 1	A09002	2	2 - Caterpillar1200 Hp Diesel Engin Caterpillar 1200 Hp Diesel Engine -	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0	TON					
					CARBON MONOXIDE	0	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON					
					<hr/>							
					Knife River Corporation Plant 2	A09003	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON										
SULFUR DIOXIDE	0	TON										
VOLATILE ORGANIC COMPOUNDS	0	TON										
CARBON MONOXIDE	1	TON										
PRIMARY PM, FILTERABLE PORTION ONLY	0	TON										
<hr/>												
Knife River Corporation Plant 2	A09003	2	2 - Caterillar 1200bhp Diesel Engine Caterpillar 1200 Hp Diesel Engine	01/01/2009 12/31/2009						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0	TON					
					CARBON MONOXIDE	0	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON					
					<hr/>							
					Kootenai Paving and Construction, Inc. Portable Plant	A09004	1	1 - Dryer Drum w/ Baghouse	01/01/2009			
DryerDrum w/ Baghouse	12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON								

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Kootenai Paving and Construction, Inc. Portable Plant	A09004	1	1 - Dryer Drum w/ Baghouse	01/01/2009			
			DryerDrum w/ Baghouse	12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	2	TON
Kootenai Paving and Construction, Inc. Portable Plant	A09004	2	2 - Caterpillar 425 Hp Diesel Engine	01/01/2009			
			Caterpillar 425 Hp Diesel Engine-Ge	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Adhesive Usage	01/01/2009			
			Adhesive Usage	12/31/2009			
					Styrene	42.6	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Gelcoat Application	01/01/2009			
			Gelcoat Application	12/31/2009			
					Methyl Methacrylate	6.7	TON
					Styrene	85.3	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Infusion Resin	01/01/2009			
			Infusion Resin	12/31/2009			
					Styrene	44.6	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Resin Application	01/01/2009			
			Resin Application	12/31/2009			
					Styrene	15.3	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	cut/trim	M8 - Cut/Trim	01/01/2009			
			Cut/Trim	12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	36.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	cut/trim	M8 - Cut/Trim Cut/Trim	01/01/2009 12/31/2009			
					PRIMARY PM, FILTERABLE PORTION ONLY	36.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	36.4	TON
Mariner Construction, Inc. Portable Plant - A95002 NSPS	A95002	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0	TON
					Toluene	0	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Mariner Construction, Inc. Portable Plant - A95002 NSPS	A95002	6B	6B - Cummins 503 Hp Diesel Engin Cummins 503 Hp Diesel Engine - G	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0	TON
Mariner Construction, Inc. Portable Plant - A99005	A99005	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.2	TON
					Toluene	0.2	TON
					CARBON MONOXIDE	7.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mark Sand & Gravel Company Plant 7	A02005	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Mark Sand & Gravel Company Plant 7	A02005	6B	6B - Caterpillar 1482 Hp Diesel Eng Caterpillar 1482 Hp Diesel Engine -	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Mark Sand & Gravel Company Plant 8	A97004	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Mark Sand & Gravel Company Plant 8	A97004	6B	6B - Electrical Generator Electrical Generator	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.A. - Hammermill & Shaker Hammermill & Shaker	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	6.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.B - Dryer Dryer	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.E - Trim Saw Trim Saw	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	5.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.F - Solid Fuel Boiler Konus-Kessel Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.78	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	25.79	TON
					SULFUR DIOXIDE	3.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.06	TON
					CARBON MONOXIDE	4.52	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	25.79	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Acetaldehyde	0	TON
					Formaldehyde	0.1	TON
					Hexane	0	TON
					Toluene	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-001	A80003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2009 12/31/2009	CARBON MONOXIDE	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	6B	6B - Caterpillar 1014 Hp Diesel Engi Caterpillar 1014 Hp Diesel Engine -	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					SULFUR DIOXIDE	9.2	TON
					VOLATILE ORGANIC COMPOUNDS	5.1	TON
					Acetaldehyde	0.2	TON
					Formaldehyde	0.5	TON
					Hexane	0.1	TON
					Toluene	0.5	TON
					CARBON MONOXIDE	20.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	6B	6B - Cummins 1490 Hp Diesel Engi Cummins 1490 Hp Diesel Engine -	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-008	A99004	6B	6B - Cummins 1490 Hp Diesel Engi Cummins 1490 Hp Diesel Engine -	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Mayville State University Heating Plant	F73026	EU 1 & 2 Coal-fired Boiler	1 - Solid Fuel Boilers EUI 1 - Coal-fired boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.27	TON
					SULFUR DIOXIDE	0.29	TON
					VOLATILE ORGANIC COMPOUNDS	0.04	TON
					CARBON MONOXIDE	0.31	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.05	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.05	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
Mayville State University Heating Plant	F73026	EU 1 & 2 Coal-fired Boiler	2 - Solid Fuel Boilers EUI 2 - Coal-fired boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.27	TON
					SULFUR DIOXIDE	0.29	TON
					VOLATILE ORGANIC COMPOUNDS	0.04	TON
					CARBON MONOXIDE	0.31	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.05	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.05	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
Mayville State University Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	3 - Solid Fuel Boilers EUI 3 - Coal-fired Boiler	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayville State University Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	3 - Solid Fuel Boilers EUI 3 - Coal-fired Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.27	TON
					SULFUR DIOXIDE	0.29	TON
					VOLATILE ORGANIC COMPOUNDS	0.04	TON
					CARBON MONOXIDE	0.31	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.05	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.05	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
					<hr/>		
Mayville State University Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	4 - Solid Fuel Boilers EUI 4 - Coal-fired boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.27	TON
					SULFUR DIOXIDE	0.29	TON
					VOLATILE ORGANIC COMPOUNDS	0.04	TON
					CARBON MONOXIDE	0.31	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.05	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.05	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
					<hr/>		
Mayville State University Heating Plant	F73026	6A-D	6A-D - 4 Miura 8.3 MMBtu/Hr Boiler 4 Miura 8.3 MMBtu/Hr Boilers	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.23	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.66	TON
					CARBON MONOXIDE	0.47	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayville State University Heating Plant	F73026	6A-D	6A-D - 4 Miura 8.3 MMBtu/Hr Boiler 4 Miura 8.3 MMBtu/Hr Boilers	01/01/2009 12/31/2009			
					PRIMARY PM, FILTERABLE PORTION ONLY	0.19	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	1	1 - Riley Boiler Riley Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	11	11 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2009 12/31/2009			
					CARBON MONOXIDE	0.3	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	11	11 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	12	12 - Sugar Area Dust Collectors Sugar Area Dust Collectors	01/01/2009 12/31/2009			
					CARBON MONOXIDE	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	12	12 - Sugar Area Dust Collectors Sugar Area Dust Collectors	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	12	12 - Sugar Area Dust Collectors Sugar Area Dust Collectors	01/01/2009 12/31/2009			
					PRIMARY PM, FILTERABLE PORTION ONLY	2.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2009 12/31/2009			
					Acetaldehyde	1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2009 12/31/2009			
					Acrolein	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2009 12/31/2009			
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	53	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	13.8	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2009 12/31/2009			
					SULFUR DIOXIDE	39	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	93.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2009 12/31/2009			
					Acetaldehyde	1.5	TON
					Acrolein	0.8	TON
					Formaldehyde	0.7	TON
					Hydrochloric Acid	0.7	TON
					Hydrogen Fluoride	1.5	TON
					CARBON MONOXIDE	408.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	77.3	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.4	TON					
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	22	22 - Pellet Bins and Conveying Pellet Bins and Conveying	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	24	24 - Flare Flare	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					SULFUR DIOXIDE	23.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	26	26 - Powdered Sugar Stations Powdered Sugar Stations	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	F1,2,3,4	28,29,30 - Yeast Plant Yeast Plant	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	58.6	TON
					Acetaldehyde	15.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	3A,B	3 - Sugar Dryer and Cooler Sugar Dryer and Cooler	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	3A,B	3 - Sugar Dryer and Cooler Sugar Dryer and Cooler	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	3.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	4A,B,C,D	4 - Pellet Mills and Dust Collector Pellet Mills and Dust Collector	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	5	5 - Pellet Cooler Pellet Cooler	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading Sugar Loading	01/01/2009 12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	438.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.7	TON
					SULFUR DIOXIDE	142.5	TON
					VOLATILE ORGANIC COMPOUNDS	2.7	TON
					Benzene	0.1	TON
					Hexane	0.1	TON
					Hydrochloric Acid	0.4	TON
					Hydrogen Fluoride	4	TON
					CARBON MONOXIDE	91.5	TON
					Cyanide	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	69.5	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	5	TON					



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Boiler	1 - Solid Fuel Boilers Unit 1 Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6528.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	35.7	TON
					SULFUR DIOXIDE	16498.1	TON
					Hydrochloric Acid	6.62	TON
					Hydrogen Fluoride	6.62	TON
					CARBON MONOXIDE	332.2	TON
					Mercury	0.083	TON
					NONMETHANE ORGANIC COMPOUNDS	46.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	265.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	35.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.73	TON
					Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Boiler
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7427.3	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	129.05	TON					
SULFUR DIOXIDE	9226.2	TON					
Hydrochloric Acid	13.45	TON					
Hydrogen Fluoride	13.45	TON					
CARBON MONOXIDE	675.3	TON					
Mercury	0.17	TON					
NONMETHANE ORGANIC COMPOUNDS	94.3	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	551.2	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	129.56	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	13.5	TON					
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Crusher House	M1 - Misc. Unit Processes	01/01/2009			
			Unit 1 Crusher House	12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Crusher House	M1 - Misc. Unit Processes Unit 1 Crusher House	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.36	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.04	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Coal Silo	M2 - Misc. Unit Processes Unit 1 Coal Silo	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.32	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.46	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.05	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Crusher House	M3 - Misc. Unit Processes Unit 2 Crusher House	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.09	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.13	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.01	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Coal Silo	M4 - Misc. Unit Processes Unit 2 Coal Silo	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1.54	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.21	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.22	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	1 - Volcano/International Boiler Volcano/International Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	22-31 - 5 Generator Engines 5 Generator Engines	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	3 - Volcano/International Boiler Volcano/International Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	7-13 - 7 Generator Engines 7 Generator Engines	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
Minot Milling Minot Milling Facility	M99001	911 stack	6 - Durum Milling Operations Durum Milling	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7	TON
Minot Paving Company, Inc. Minot Plant	A79003	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	7.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	2.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Minot Paving Company, Inc. Minot Plant	A79003	6B	6B - Caterpillar 600 Hp Diesel Engi Caterpillar 600 Hp Diesel Engine - G	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot Paving Company, Inc. Minot Plant	A79003	6B	6B - Caterpillar 600 Hp Diesel Engi	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
			Caterpillar 600 Hp Diesel Engine - G	12/31/2009			
Minot State University Minot State U. Heating Plant	F74003	6	6A - 6C - Cleaver Brooks Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	3.31	TON
			Cleaver Brooks Gas/oil-fired Boilers	12/31/2009		0.06	TON
						0.02	TON
						0.18	TON
						2.78	TON
						0.25	TON
Minot State University Minot State U. Heating Plant	F74003	6	6B, 6C, 6E - Dist. Boilers & Cummin	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	0.01	TON
			Boilers & Cummins 425 Bhp diesel	12/31/2009		0	TON
						0	TON
						0	TON
						0	TON
						0	TON
Minot State University Minot State U. Heating Plant	F74003	6	6D - Zurn Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Hydrogen Fluoride CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
			Zurn Coal fired boiler	12/31/2009		0	TON
						0	TON
						0	TON
						0	TON
						0	TON
						0	TON
						0	TON
						0	TON
						0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company Peak Load Generators	F74004	911 Stack	1 and 2 - Stationary gas turbines Stationary gas turbines	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	1	1 - Unit 1 Boiler Coal-Fired Boiler No. 1	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	411.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	35.7	TON
					SULFUR DIOXIDE	1042	TON
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
					Benzene	0.1	TON
					CARBON MONOXIDE	355	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	39.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	27.9	TON
					Selenium	0.1	TON
					Montana Dakota Utilities Company RM Heskett Station	T5F76001	2
Lead	0.1	TON					
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	987	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	21.2	TON					
SULFUR DIOXIDE	2091.2	TON					
VOLATILE ORGANIC COMPOUNDS	5.9	TON					
Benzene	0.2	TON					
Hydrochloric Acid	0.1	TON					
Arsenic	0.1	TON					
CARBON MONOXIDE	986	TON					
Manganese	0.1	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	30.3	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	17.2	TON					
Selenium	0.2	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	5 - Unit 2 Sand Dryer Heater Gas-Fired Heater	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M1	M1 - Unit 1 Coal Storage Silos Silos M1 & M2	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M3	M3 - Unit 2 Coal Storage Silos Silos 2A, 2B, 2C	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M4	M4 - Ash Conveyor System Ash Conveyor System	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M5	M5 - Unit 1 Bottom Ash Silo Unit 1 Bottom Ash Silo	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M6	M6 - Unit 2 Sand Storage Silos Silos S2A & S2B	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M7	M7 - Fly Ash Silo Fly Ash Silo	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mor Tech Fab, Inc. Williston Plant	T5M96006	Styrene	1 - Chopper Guns Styrene emissions	01/01/2009 12/31/2009	Styrene	9.3	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU1	1 - Compression Engine 346 bhp Ajax Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU2	2 - Compression Engine 800 bhp White Superior Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU3	3 - Hot Oil Heater 2.2 MMBtu/hr Hot Oil Heater	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6A1	6A1 - Grain Receiving Grain Receiving	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6A2	6A2 - Grain Cleaning Grain Cleaning	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6B	6B - Milling Milling	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6C	6C - 5 Utica Boilers 5 Utica Boilers	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Noodles by Leonardo, Inc. Cando Plant	M81001	6C	6C - 5 Utica Boilers 5 Utica Boilers	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.6	TON
Noodles by Leonardo, Inc. Devils Lake Plant	M93002	6A	6A - Dunkirk Boiler Dunkirk Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.7	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	1	1 - Spray Booth Plant #1 Spray Booth Plant #1	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					Methyl Methacrylate	0.11	TON
					Styrene	8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	11	11 - Spray Booth Plant #11 Spray Booth Plant #11	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					Methyl Methacrylate	0.26	TON
					Styrene	8.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2 Spray Booth Plant #2	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					Styrene	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3	3 - Spray Booth Plant #3 Spray Booth Plant #3	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON					
					Methyl Methacrylate	0.11	TON					
					Styrene	3.8	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON					
					<hr/>							
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4 Spray Booth Plant #4	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON					
					Styrene	2.8	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON					
					<hr/>							
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	5	5 - Spray Booth Plant #5 Spray Booth Plant #5	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					Methyl Methacrylate	0	TON					
					Styrene	0.1	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON					
					<hr/>							
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Engines - Liquid Fuel Generator Set	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.79	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					SULFUR DIOXIDE	0.12	TON					
					VOLATILE ORGANIC COMPOUNDS	0.02	TON					
					CARBON MONOXIDE	0.11	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON					
					<hr/>							
					North Dakota Mill North Dakota Mill	G05001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.21	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.17	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.12	TON
					CARBON MONOXIDE	1.85	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.17	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Misc. Unit Processes Terminal, Milling, Cleaning, Misc.	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	35.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	39.1	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	13-17,33 - Milling Systems Milling Systems	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	30.69	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	61.37	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	1-8 - Grain Terminal Grain Terminal	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	8.97	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13.53	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	9-12,32 - Wheat Cleaning Wheat Cleaning	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	6.29	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	24.82	TON
North Dakota National Guard - Adjutant General Dept Camp Grafton	F82009	Boiler No. 6	6.F - Gas-Fired boiler Boiler No. 6	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota National Guard - Adjutant General Dept Camp Grafton	F82009	Boiler No. 6	6.F - Gas-Fired boiler	01/01/2009			
			Boiler No. 6	12/31/2009			
North Dakota National Guard - Adjutant General Dept Camp Grafton	F82009	Emergency Gen	6.G - Cummins 1850 Bhp Diesel En	01/01/2009			
			Cummins 1850 Bhp Diesel Engine	12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
North Dakota National Guard - Adjutant General Dept Camp Grafton	F82009	Boilers 1-5	6A-E - Coal-Fired Boilers	01/01/2009			
			5 Coal-Fired Boilers	12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
					SULFUR DIOXIDE	9.9	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Hydrochloric Acid	0.1	TON
					CARBON MONOXIDE	10	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.4	TON
North Dakota State College of Science NDSCS Heating Plant	F86004	1	1 - Zurn Industries Boiler	01/01/2009			
			Coal Fired Boiler	12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
					SULFUR DIOXIDE	21.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Hydrochloric Acid	0.2	TON
					Hydrogen Fluoride	0.1	TON
					Ammonia	0.1	TON
					CARBON MONOXIDE	9.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.2	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON			
North Dakota State College of Science NDSCS Heating Plant	F86004	2,3,4	2,3,4 - Cleaver Brooks Boilers	01/01/2009			
			Gas/Oil Boilers	12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State College of Science NDSCS Heating Plant	F86004	2,3,4	2,3,4 - Cleaver Brooks Boilers Gas/Oil Boilers	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					CARBON MONOXIDE	1.3	TON
North Dakota State Hospital Heating Plant	F86005	6A	6A - Cleaver Brooks Boiler No. 1 Cleaver Brooks Boiler No. 1	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
North Dakota State Hospital Heating Plant	F86005	6B	6B - Lasker Boiler No. 2 Lasker Boiler No. 2	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	16.6	TON
					SULFUR DIOXIDE	83.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	18.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	25.5	TON
North Dakota State Hospital Heating Plant	F86005	6D	6D - Cummins Diesel 1200 Hp Engi Cummins Diesel 1200 Hp Engine -	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
North Dakota State Hospital Heating Plant	F86005	6E	6E - Cummins Diesel 380 Hp Engin Cummins Diesel 380 Hp Engine - G	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
North Dakota State Penitentiary Heating Plant	F83007	6A	6A - Zurn Boiler Zurn Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Penitentiary Heating Plant	F83007	6A	6A - Zurn Boiler Zurn Boiler	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					SULFUR DIOXIDE	25.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.1	TON
North Dakota State Penitentiary Heating Plant	F83007	6B	6B - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.4	TON
North Dakota State Penitentiary Heating Plant	F83007	6C	6C - Brothers Boiler Brothers Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
North Dakota State Penitentiary Heating Plant	F83007	6D	6D - Caterpillar 2167 Hp Diesel Engi Caterpillar 2167 Hp Diesel Engine -	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.1	TON
North Dakota State University NDSU Heating Plant	T5F73019	120	120 - Engines - Liquid Fuel Various diesel engine-driven genera	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	90.3	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON					
					SULFUR DIOXIDE	255	TON					
					VOLATILE ORGANIC COMPOUNDS	0.5	TON					
					Hydrochloric Acid	0.3	TON					
					CARBON MONOXIDE	51.3	TON					
					Manganese	0.1	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	7	TON					
					<hr/>							
					North Dakota State University NDSU Heating Plant	T5F73019	02HP	3 - Cleaver Brooks Boiler - 3 Cleaver Brooks Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.5	TON
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON										
VOLATILE ORGANIC COMPOUNDS	0.1	TON										
CARBON MONOXIDE	0.3	TON										
CARBON MONOXIDE	2.2	TON										
PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON										
<hr/>												
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler Erie City Boiler	01/01/2009 12/31/2009						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	553	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON					
					SULFUR DIOXIDE	156.3	TON					
					VOLATILE ORGANIC COMPOUNDS	0.3	TON					
					CARBON MONOXIDE	31.4	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	4.3	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	01AR	5 - Burnham Boiler Burnham Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					CARBON MONOXIDE	0.5	TON
North Dakota State University NDSU Heating Plant	T5F73019	01VS	6 - Pathological Incinerator at Van E Pathological Incinerator at Van Es H	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Northern Border Pipeline Company Compressor Station #4	T5O84001	EG 1	1 - Engines/Turbines - Gas 470 bhp Caterpillar Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #4	T5O84001	CE 1	CE1 - Stationary Gas Turbine 20,000 BHP Turbine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	59	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	9	TON
					CARBON MONOXIDE	65	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					<hr/>		
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Waukesha Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
					<hr/>		
Northern Border Pipeline Company Compressor Station #6	T5O93003	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	47	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	52	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					<hr/>		
Northern Border Pipeline Company Compressor Station #6	T5O93003	EG 1	EG 1 - Engines/Turbines - Gas 600 bhp Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
					<hr/>		
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	45	TON
					<hr/>		



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					CARBON MONOXIDE	48	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
CARBON MONOXIDE	0	TON					
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	38	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					CARBON MONOXIDE	38	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	EG 1	EG 2 - Engines/Turbines - Gas 550 bhp Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
Northern Improvement Company Plant 40-070	A87001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Improvement Company Plant 40-070	A87001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	4.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					Northern Improvement Company Plant 40-070	A87001	6B
CARBON MONOXIDE	0.5	TON					
Northern Improvement Company Plant 40-096	A94003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	2.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Northern Improvement Company Plant 40-096	A94003	6B	6B - Caterpillar 1090 Hp Diesel Engi Caterpillar 1090 Hp Diesel Engine -	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.2	TON
					Northern Improvement Company Plant 40-120	A99006	6A

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Improvement Company Plant 40-120	A99006	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	5.9	TON
					VOLATILE ORGANIC COMPOUNDS	3.3	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0.3	TON
					CARBON MONOXIDE	13.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON
Northern Improvement Company Plant 40-120	A99006	6B	6B - Caterpillar 1340 Hp Diesel Engi Caterpillar 1340 Hp Diesel Engine -	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					CARBON MONOXIDE	0.4	TON
Northern Improvement Company Plant 40-160	A03001	6A	6A - Dryer Drum w/ Baghouse Dryer Drum	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
					Acetaldehyde	0	TON
					Formaldehyde	0.2	TON
					Toluene	0	TON
					CARBON MONOXIDE	8.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
					Northern Sun (Division of ADM) Enderlin Facility	T5G85006	11
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	11	11 - Meal Pelletizing Meal	01/01/2009 12/31/2009			
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	17	17 - JTA Boiler JTA Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	87.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	43.2	TON
					SULFUR DIOXIDE	32.7	TON
					VOLATILE ORGANIC COMPOUNDS	82.2	TON
					CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	110.8 43.2	TON TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	33	33 - Diesel Engine Emergency Gen Diesel Engine Emergency Generato	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	5	5 - Dehuller System Oil Seed and Soybeans	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	56	56 - Rotary Seed Conditioner Oil Seed, Soybeans	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.8	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	58	58 - Expeller Aspiration Meats	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	58	58 - Expeller Aspiration Meats	01/01/2009 12/31/2009			
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	6	6 - Dehuller System Oil Seed and Soybeans	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	61	61 - DTDC Meal	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	62	62 - Nebraska Boiler Nebraska Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	63	63 - Whole Seed Conditioner Canola	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	64	64 - Trane Murray Boiler Trane Murray Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	64	64 - Trane Murray Boiler	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON																																																																																																		
			Trane Murray Boiler	12/31/2009				Northern Sun (Division of ADM) Enderlin Facility	T5G85006	67	67 - Main Vent	01/01/2009	VOLATILE ORGANIC COMPOUNDS Hexane	142.4	TON	Solvent Emissions Bubble-Facility	12/31/2009	196	TON					Northern Sun (Division of ADM) Enderlin Facility	T5G85006	69	69 - Diesel Engine 1818 Hp Emerge	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) SULFUR DIOXIDE CARBON MONOXIDE	1	TON	Diesel Engine 1818 Hp Emergency	12/31/2009	0.2	TON			0.3	TON					Northern Sun (Division of ADM) Enderlin Facility	T5G85006	70	70 - Edible Bean Receiving	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON	Edible Beans	12/31/2009	2.3	TON					Northern Sun (Division of ADM) Enderlin Facility	T5G85006	72	72 - Bean Dehydrator	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON	Dehydrator	12/31/2009	0.9	TON					Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	75 - Spray Dryer	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON	Spray Dryer	12/31/2009	0.8	TON					Northern Sun (Division of ADM) Enderlin Facility	T5G85006	78	78 - Zurn Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY CARBON MONOXIDE	0.3	TON	Zurn Boiler	12/31/2009	0.1	TON		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	67	67 - Main Vent	01/01/2009	VOLATILE ORGANIC COMPOUNDS Hexane	142.4	TON																																																																																																		
			Solvent Emissions Bubble-Facility	12/31/2009		196	TON																																																																																																		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	69	69 - Diesel Engine 1818 Hp Emerge	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) SULFUR DIOXIDE CARBON MONOXIDE	1	TON																																																																																																		
			Diesel Engine 1818 Hp Emergency	12/31/2009		0.2	TON																																																																																																		
						0.3	TON																																																																																																		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	70	70 - Edible Bean Receiving	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON																																																																																																		
			Edible Beans	12/31/2009		2.3	TON																																																																																																		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	72	72 - Bean Dehydrator	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON																																																																																																		
			Dehydrator	12/31/2009		0.9	TON																																																																																																		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	75 - Spray Dryer	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON																																																																																																		
			Spray Dryer	12/31/2009		0.8	TON																																																																																																		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	78	78 - Zurn Boiler	01/01/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY CARBON MONOXIDE	0.3	TON																																																																																																		
			Zurn Boiler	12/31/2009		0.1	TON																																																																																																		
						0.3	TON																																																																																																		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	78	78 - Zurn Boiler	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON																																																																																		
			Zurn Boiler	12/31/2009				Northern Sun (Division of ADM) Enderlin Facility	T5G85006	Processes	Various - Processes (Oilseed, Bean,	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	6.2	TON	Processes (Oilseed, Bean, and Soy	12/31/2009			Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6B	6B - Caterpillar 1175 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1175 Hp Diesel Engine -	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1160 Hp Diesel Engine -	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2009	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2009					
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	Processes	Various - Processes (Oilseed, Bean,	01/01/2009	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	6.2	TON																																																																																		
			Processes (Oilseed, Bean, and Soy	12/31/2009																																																																																					
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																																		
			Dryer Drum w/Baghouse	12/31/2009				Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6B	6B - Caterpillar 1175 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1175 Hp Diesel Engine -	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1160 Hp Diesel Engine -	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2009	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2009							Dryer Drum w/Baghouse	12/31/2009																			
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6B	6B - Caterpillar 1175 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																																		
			Caterpillar 1175 Hp Diesel Engine -	12/31/2009				Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1160 Hp Diesel Engine -	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2009	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2009							Dryer Drum w/Baghouse	12/31/2009																													
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																																		
			Dryer Drum w/Baghouse	12/31/2009				Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1160 Hp Diesel Engine -	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2009	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2009							Dryer Drum w/Baghouse	12/31/2009																																							
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																																		
			Caterpillar 1160 Hp Diesel Engine -	12/31/2009				Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2009	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2009	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2009							Dryer Drum w/Baghouse	12/31/2009																																																	
Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																																		
			Dryer Drum w/Baghouse	12/31/2009				Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2009	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2009							Dryer Drum w/Baghouse	12/31/2009																																																											
Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2009	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																																		
			Caterpillar 1200 Hp Diesel Engine -	12/31/2009				Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2009							Dryer Drum w/Baghouse	12/31/2009																																																																					
Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2009																																																																																					
			Dryer Drum w/Baghouse	12/31/2009																																																																																					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	1	TON					
					CARBON MONOXIDE	2	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON					
					<hr/>							
					OtterTail Power Company Coyote Station	T5F84011	1	1 - Unit 1 Boiler Unit 1 Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11051.9	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	123.2	TON										
SULFUR DIOXIDE	12017.3	TON										
VOLATILE ORGANIC COMPOUNDS	71.17	TON										
Hydrochloric Acid	4.2	TON										
Hydrogen Fluoride	4.8	TON										
Ammonia	30.5	TON										
CARBON MONOXIDE	610.5	TON										
Mercury	0.14	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	288.35	TON										
PRIMARY PM, FILTERABLE PORTION ONLY	129.7	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.1	TON										
<hr/>												
OtterTail Power Company Coyote Station	T5F84011	2	2 - Auxiliary Boiler Auxiliary Boiler	01/01/2009 12/31/2009						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.19	TON					
					SULFUR DIOXIDE	0.6	TON					
					VOLATILE ORGANIC COMPOUNDS	0.02	TON					



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
OtterTail Power Company Coyote Station	T5F84011	2	2 - Auxiliary Boiler Auxiliary Boiler	01/01/2009 12/31/2009	CARBON MONOXIDE	0.42	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.19	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.19	TON
OtterTail Power Company Coyote Station	T5F84011	4	4 - Waukesha Diesel 1440 Hp Gen Waukesha Diesel 1440 Hp Generat	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.25	TON
OtterTail Power Company Coyote Station	T5F84011	5	5 - Cummins Diesel 225 Hp Fire Pu Cummins Diesel 225 Hp Fire Pump	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.405	TON
OtterTail Power Company Coyote Station	T5F84011	M2M8	M2M8 - Miscellaneous Miscellaneous	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	33.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	33.8	TON
Pan-O-Gold Baking Company Pan-O-Gold Baking Company	O08005	Oven	1 - Baking Oven Bake Oven	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	27.46	TON
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.1	TON
					VOLATILE ORGANIC COMPOUNDS	15.3	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	8.8	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.1	TON
					VOLATILE ORGANIC COMPOUNDS	16.7	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	9.7	TON
Pecan Pipeline (North Dakota) Inc. Cornylo Compressor Station	O09009	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.5	TON
					VOLATILE ORGANIC COMPOUNDS	10.4	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	6	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 1	1 - Engines/Turbines - Gas Caterpillar Compressor Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.9	TON
					VOLATILE ORGANIC COMPOUNDS	24.5	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	19.9	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	1	A1 - Tail Gas Incinerator Tail Gas Incinerator	01/01/2009 12/31/2009			
					SULFUR DIOXIDE	210.89	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler Saskatoon Gas Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.32	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.71	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler Saskatoon Gas Boiler	01/01/2009 12/31/2009	SULFUR DIOXIDE	0.06	TON
					VOLATILE ORGANIC COMPOUNDS	0.81	TON
					CARBON MONOXIDE	7.82	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.71	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler Superior Gas Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.69	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.81	TON
					SULFUR DIOXIDE	0.06	TON
					VOLATILE ORGANIC COMPOUNDS	0.93	TON
					CARBON MONOXIDE	8.98	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.81	TON
					Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	4
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
SULFUR DIOXIDE	0.01	TON					
VOLATILE ORGANIC COMPOUNDS	0.11	TON					
CARBON MONOXIDE	1.1	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON					
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	10	EG1 - Emergency Generator #1 Emergency Generator #1	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	10	EG1 - Emergency Generator #1 Emergency Generator #1	01/01/2009 12/31/2009	CARBON MONOXIDE	0.03	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.01	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	11	EG2 - Emergency Generator #2 Emergency Generatot #2	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.07	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.02	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	12	F1 - Flare Stack Flare Stack	01/01/2009 12/31/2009	SULFUR DIOXIDE	144.03	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	5	HE1 - John Zink Heater #1 John Zink Heater #1	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.86	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.34	TON
					CARBON MONOXIDE	3.24	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.29	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	6	HE2 - John Zink Heater #2 John Zink Heater #2	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.86	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.34	TON
					CARBON MONOXIDE	3.24	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.29	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	7	HE3 - Radco Heater #1 Radco Heater #1	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.24	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.46	TON
					CARBON MONOXIDE	4.41	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	8	HE4 - Radco Heater #2 Radco Heater #2	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.24	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.46	TON
					CARBON MONOXIDE	4.41	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	9	HE5 - PetroTherm Regeneration PetroTherm Regeneration	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.73	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.13	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	1.45	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.13	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X08001	Cooling Towers	F04 - Cooling Towers Cooling Towers	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.64	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.64	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X08001	Equipment Leaks	F05 - Equipment Leaks Equipment Leaks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	6.12	TON
					Acetaldehyde	0.00122	TON
					Benzene	0.0153	TON
					Hexane	0.306	TON
		Toluene	0.0306	TON			
Red Trail Energy, LLC Richardton Ethanol Plant	T5X08001	DDGS Cooling Baghouse	P01 - DDGS Cooling DDGS Cooling Baghouse	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.42	TON
					VOLATILE ORGANIC COMPOUNDS	49.51	TON
					Acetaldehyde	399	TON
					Acrolein	0.16	TON
					Formaldehyde	0.08	TON
					Methanol	0.16	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.42	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X08001	Transfer/Storage/Processi ng of PM substancs	PM - Transfer/Storage/Processing o Transfer/Storage/Processing of PM	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	17.484	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	32.288	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X08001	Flares	S02 - S03 - Ethanol loadout/Bio-met Ethanol loadout/Bio-methanator Flar	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.404	TON
					SULFUR DIOXIDE	0.003	TON
					VOLATILE ORGANIC COMPOUNDS	0.109	TON
					CARBON MONOXIDE	2.16	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X08001	Fire Pump Engine	S04 - Fire Pump Engine Fire Pump Engine	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.09	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X08001	Fire Pump Engine	S04 - Fire Pump Engine Fire Pump Engine	01/01/2009 12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.02	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.01	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X08001	Fermentation	S40 - Fermentation Fermentation	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	14.34	TON
					Acetaldehyde	0.688	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X08001	Boiler/RTO S60	S60 - Boiler/RTO Stack Fluidized bed boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	216.77	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	62.11	TON
					SULFUR DIOXIDE	70.34	TON
					VOLATILE ORGANIC COMPOUNDS	19.84	TON
					Acetaldehyde	0.707	TON
					Acrolein	0.0592	TON
					Benzene	0.0579	TON
					Formaldehyde	0.288	TON
					Hexane	0.13	TON
					Hydrochloric Acid	8.67	TON
					Hydrogen Fluoride	1.02	TON
					Methanol	0.16	TON
					Toluene	0.0109	TON
					Arsenic	0.0182	TON
					CARBON MONOXIDE	29.27	TON
					Cyanide	0.111	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	62.11	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X08001	Tanks	T1-6 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.82	TON
					Benzene	0.0226	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X08001	Tanks	T1-6 - Tanks Tanks	01/01/2009 12/31/2009			
					Hexane	0.015	TON
					Toluene	0.051	TON
SemCrude, L.P. Trenton Station	O07006	911 Stack	#5502 - Tanks Tanks	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	2	TON
SunGold Foods, Inc. Horace Facility	G90002	1	6A - 4 Dry Roasters & 1 In-Line Roa 1 - Gas-Fired	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
SunGold Foods, Inc. Horace Facility	G90002	2	6B - In-House Aspiration 2 - Aspiration	01/01/2009 12/31/2009			
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
SunGold Foods, Inc. Horace Facility	G90002	3	6C - Stein Oil Fryer 3 - Gas-Fired	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.4	TON
SunGold Foods, Inc. Horace Facility	G90002	4	6D - Proctor In-Line Dryer 4 - Gas-Fired	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.1	TON
SunGold Foods, Inc. Horace Facility	G90002	5	6E - Electric Gibb Oil Fryer 5 - Electric Roaster	01/01/2009 12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Sweeney Cleaners Sweeney Cleaners	O91001	6A	6A - Dryer and recycler Dryer and recycler	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.23	TON
Tecton Products Fargo Facility	M93001	6A	6A - Thermal Oxidizer Thermal Oxidizer	01/01/2009 12/31/2009	Styrene	0.6	TON
Tesoro High Plains Pipeline Company Alexander Station	O97002	911 stack	#7396 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.4	TON
Tesoro High Plains Pipeline Company Black Slough Station	O85009	911 stack	#7396 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company Black Slough Station	O85009	911 stack	#7801 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.3	TON
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	#7389 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	#7407 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	#7408 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	#7409 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Tesoro High Plains Pipeline Company Cartwright Station	O97003	911 Stack	#43 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company Charlson Station	O87002	911 Stack	#7207 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	2.5	TON
Tesoro High Plains Pipeline Company Dunn Center Station	O81003	911 Stack	#7380 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	4	TON
Tesoro High Plains Pipeline Company Four Eyes Station	O79008	911 Stack	#7367 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company Four Eyes Station	O79008	911 Stack	#7369 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.1	TON
Tesoro High Plains Pipeline Company Frank's Creek Station	O97005	911 Stack	#21 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company Fryburg Terminal	O97001	911 Stack	#25 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company Keene Station	O84010	911 Stack	#7390 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.6	TON
Tesoro High Plains Pipeline Company Little Knife Station	O78003	911 Stack	#7351 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.6	TON
Tesoro High Plains Pipeline Company Little Knife Station	O78003	911 Stack	#7354 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.4	TON
Tesoro High Plains Pipeline Company Little Knife Station	O78003	911 Stack	#7365 - Tanks Tanks	01/01/2009 12/31/2009	VOLATILE ORGANIC COMPOUNDS	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company Poker Jim Station	O97004	911 Stack	#46 - Tanks	01/01/2009			
			Tanks	12/31/2009	VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Ramberg Station	O81008	911 Stack	#7377 - Tanks	01/01/2009			
			Tanks	12/31/2009	VOLATILE ORGANIC COMPOUNDS	1.6	TON
Tesoro High Plains Pipeline Company Ramberg Station	O81008	911 Stack	#7800 - Tanks	01/01/2009			
			Tanks	12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.5	TON
Tesoro High Plains Pipeline Company Tioga Station	O87003	911 Stack	#7206 - Tanks	01/01/2009			
			Tanks	12/31/2009	VOLATILE ORGANIC COMPOUNDS	3.3	TON
Tesoro High Plains Pipeline Company Tree Top Station	O81002	911 Stack	#7378 - Tanks	01/01/2009			
			Tanks	12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.9	TON
Tesoro High Plains Pipeline Company Yttredahl Station	O79010	911 Stack	#7366 - Tanks	01/01/2009			
			Tanks	12/31/2009	VOLATILE ORGANIC COMPOUNDS	0.5	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2009			
			DDU H2001	12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					SULFUR DIOXIDE	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	7.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.7	TON			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11B	11B - DDU H2002	01/01/2009			
			DDU H2002	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1A1	1A1 - CO Furnace/FCU	01/01/2009			
			CO Furnace/FCU	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	288.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	63.5	TON
					SULFUR DIOXIDE	8	TON
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
					Ammonia	25.1	TON
					CARBON MONOXIDE	603.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	64.5	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	54.2	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1B	1B - Vent Stack	01/01/2009			
			Vent Stack	12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	5.1	TON
				Ammonia	0.2	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1C	1C - Combo Emergency Flare	01/01/2009			
			Combo Emergency Flare	12/31/2009			
					SULFUR DIOXIDE	1.9	TON
				VOLATILE ORGANIC COMPOUNDS	2.9	TON	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2  Alky B1 and B2	01/01/2009  12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					SULFUR DIOXIDE	5.1	TON
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
					CARBON MONOXIDE	28.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2  Alky B1 and B2	01/01/2009  12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Ammonia	0.1	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2B	2B - Alkyl Flare  Alkyl Flare	01/01/2009  12/31/2009			
					SULFUR DIOXIDE	0	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3A	3A - Isom H501  Isom H501	01/01/2009  12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3A	3A - Isom H501	01/01/2009			
			Isom H501	12/31/2009			
					SULFUR DIOXIDE	2.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					CARBON MONOXIDE	13.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.2	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.2	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3B	3B - Isom Flare	01/01/2009			
			Isom Flare	12/31/2009			
					SULFUR DIOXIDE	0.2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4A	4A - Ultra F1, F2, F3	01/01/2009			
			Ultra F1, F2, F3	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	4.1	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					CARBON MONOXIDE	22.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4B	4B - Ultra F100	01/01/2009			
			Ultra F100	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					SULFUR DIOXIDE	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	8.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4B	4B - Ultra F100	01/01/2009			
			Ultra F100	12/31/2009	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.7	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4C	4C - Ultra F200	01/01/2009			
			Ultra F200	12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					SULFUR DIOXIDE	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					CARBON MONOXIDE	16.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.5	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4D	4D - Ultra F5A	01/01/2009			
			Ultra F5A	12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2009			
			Boiler No. 1	12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
				SULFUR DIOXIDE	33.9	TON	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure		
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2009					
					Boiler No. 1	12/31/2009	VOLATILE ORGANIC COMPOUNDS	0	TON
							CARBON MONOXIDE	0.8	TON
							PRIMARY PM, FILTERABLE PORTION ONLY	1.6	TON
							PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2009					
					Boiler No. 1	12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	125.8	TON
							PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
							SULFUR DIOXIDE	7.4	TON
							VOLATILE ORGANIC COMPOUNDS	4.2	TON
							Ammonia	0.1	TON
							CARBON MONOXIDE	41.1	TON
							PRIMARY PM, FILTERABLE PORTION ONLY	3.8	TON
							PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.8	TON
							Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B
Boiler No. 2	12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	118.5	TON					
		PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON					
		SULFUR DIOXIDE	7.1	TON					
		VOLATILE ORGANIC COMPOUNDS	4.1	TON					
		Ammonia	0.2	TON					
		CARBON MONOXIDE	39.2	TON					
		PRIMARY PM, FILTERABLE PORTION ONLY	3.5	TON					
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.5	TON					



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2  Boiler No. 2	01/01/2009  12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	42.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3  Boiler No. 3	01/01/2009  12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	139.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON
					SULFUR DIOXIDE	8.1	TON
					VOLATILE ORGANIC COMPOUNDS	4.6	TON
					Ammonia	0.2	TON
					CARBON MONOXIDE	45.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3  Boiler No. 3	01/01/2009  12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					SULFUR DIOXIDE	47.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2009			
			Boiler No. 3	12/31/2009	PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5D	5D - Cooling Towers	01/01/2009			
			Cooling Towers	12/31/2009	PRIMARY PM10, FILTERABLE PORTION ONLY	31.4	TON
					VOLATILE ORGANIC COMPOUNDS	8.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	60.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6A	6A - SRU Incinerator	01/01/2009			
			SRU Incinerator	12/31/2009	SULFUR DIOXIDE	267.6	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2009			
			SRU Flare	12/31/2009	SULFUR DIOXIDE	1.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2009			
			Tanks	12/31/2009	VOLATILE ORGANIC COMPOUNDS	100.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2009			
			Propane Blowdown	12/31/2009	VOLATILE ORGANIC COMPOUNDS	50	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2009			
			API Separator/Bio-ponds - 8D	12/31/2009	VOLATILE ORGANIC COMPOUNDS	15.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2009			
			Fugitive emissions/Truck Rack VCU	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	332.1	TON
					CARBON MONOXIDE	1.8	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2009			
			Total plant HAPs	12/31/2009			
					2,2,4-Trimethylpentane	2.3	TON
					Acrolein	0.1	TON
					Benzene	1.8	TON
					Carbonyl Sulfide	6.3	TON
					Cumene	0.2	TON
					Ethyl Benzene	1.9	TON
					Formaldehyde	0.3	TON
					Glycol Ethers	1.1	TON
					Hexane	5.8	TON
					Hydrochloric Acid	1.6	TON
					Hydrogen Fluoride	158.3	TON
					Methanol	0.7	TON
					Naphthalene	0.9	TON
					PAH, Total	0.2	TON
					Tetrachloroethylene (Perchloroethylene)	0.2	TON
					Toluene	9.3	TON
					Vinyl Acetate	0	TON
					Xylenes (Isomers and Mixture)	8.4	TON
		Cresol	3.3	TON			
		Nickel	0.1	TON			
		PAH, Total	0.2	TON			
		Phenyl Cellosolve	4.8	TON			
Tri State Paving, Inc. Devils Lake Plant	A09005	6.A.	6.A. - Dryer Drum w/ Baghouse	01/01/2009			
			Dryer Drum w/Baghouse	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tri State Paving, Inc. Devils Lake Plant	A09005	6.A.	6.A. - Dryer Drum w/ Baghouse Dryer Drum w/Baghouse	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
True Oil, LLC Redwing Gas Plant	O78002	F1	Furn - Broach Furnace Broach Furnace	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					CARBON MONOXIDE	0.8	TON
True Oil, LLC Redwing Gas Plant	O78002	G1	Gen 1 - Waukesha Waukesha	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					Formaldehyde	1.6	TON
					CARBON MONOXIDE	0.5	TON
True Oil, LLC Redwing Gas Plant	O78002	G3	Gen 3 - Waukesha Waukesha	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					CARBON MONOXIDE	1.3	TON
True Oil, LLC Redwing Gas Plant	O78002	I1	Inlet 1 - Waukesha Waukesha	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					CARBON MONOXIDE	1.7	TON
True Oil, LLC Redwing Gas Plant	O78002	I2	Inlet 2 - Waukesha Waukesha	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					CARBON MONOXIDE	3.6	TON
True Oil, LLC Redwing Gas Plant	O78002	I3	Inlet 3 - Waukesha Waukesha	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
True Oil, LLC Redwing Gas Plant	O78002	I3	Inlet 3 - Waukesha Waukesha	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					CARBON MONOXIDE	4.8	TON
True Oil, LLC Redwing Gas Plant	O78002	I4	Inlet 4 - Waukesha Waukesha	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.6	TON
True Oil, LLC Redwing Gas Plant	O78002	I5	Inlet 5 - Waukesha Waukesha	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					CARBON MONOXIDE	1.7	TON
True Oil, LLC Redwing Gas Plant	O78002	I6	Inlet 6 - Waukesha Waukesha	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.8	TON
					CARBON MONOXIDE	4.6	TON
True Oil, LLC Redwing Gas Plant	O78002	L1	Lift 1 - Waukesha Waukesha	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					CARBON MONOXIDE	1.6	TON
True Oil, LLC Redwing Gas Plant	O78002	L2	Lift 2 - Waukesha Waukesha	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					CARBON MONOXIDE	1.6	TON
True Oil, LLC Redwing Gas Plant	O78002	R1	Refg 1 - Waukesha Waukesha	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.9	TON
					CARBON MONOXIDE	6.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
True Oil, LLC Redwing Gas Plant	O78002	R2	Refg 2 - Waukesha Waukesha	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.4	TON
					CARBON MONOXIDE	3.1	TON
University of North Dakota UND Heating Plant	T5F73018	1HP	1 - Nebraska Boiler Gas/Oil-Fired 1 - Gas/Oil-Fired Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
University of North Dakota UND Heating Plant	T5F73018	16	16 - Cat 749 Hp Diesel Engine Gen 16 - Diesel Engine Generator	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON DIOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	17	17 - Cummins 2922 Hp Diesel Engi 17 - Diesel Engine Generator	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	18	18 - Cummins 2922 Hp Diesel Engi 18 - Diesel Engine Generator	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.2	TON
University of North Dakota UND Heating Plant	T5F73018	19	19 - Cummins 2922 Hp Diesel Engi 19 - Diesel Engine Generator	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	2HP	2 - Nebraska Boiler Gas/Oil-Fired 2 - Gas/Oil-Fired Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	20	20 - Cummins 1490 Hp Diesel Engi 20 - Cummins 1490 Hp Diesel Engi	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired 3 - Coal-Fired Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	80.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	24.4	TON
					SULFUR DIOXIDE	211.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	45.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	37.5	TON
University of North Dakota UND Heating Plant	T5F73018	4HP	4 - Murray Boiler Gas/Oil-Fired 4 - Gas/Oil-Fired Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	5 - B and W Boiler Coal-Fired 5 - Coal-Fired Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	82.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	22.2	TON
					SULFUR DIOXIDE	215.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	46.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	34.1	TON
University of North Dakota UND Heating Plant	T5F73018	5HP	6 - Cleaver Brooks Boiler Gas/Oil-Fi 6 - Gas/Oil-Fired Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired 7 - Coal-Fired Boiler	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	70.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	22.5	TON
					SULFUR DIOXIDE	185.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hydrochloric Acid	0.4	TON
					CARBON MONOXIDE	40.1	TON
					Manganese	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	34.7	TON
University of North Dakota UND Heating Plant	T5F73018	6HP	8 - Cat 2307 Hp Diesel Engine Gen 8 - Diesel Engine Generator	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.2	TON
University of North Dakota UND Heating Plant	T5F73018	1MS	9 - Cat 2307 Hp Diesel Engine Gen 9 - Diesel Engine Generator	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					CARBON MONOXIDE	0.3	TON
Valley City State University Valley City State U. Heating Plant	F73020	6A	6A - Erie City Boiler No. 1 Erie City Boiler No. 1	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.2	TON
					SULFUR DIOXIDE	30.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.04	TON
					CARBON MONOXIDE	6.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.9	TON
Valley City State University Valley City State U. Heating Plant	F73020	6B	6B - Burnham Boiler No. 2 Burnham Boiler No. 2	01/01/2009 12/31/2009			



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Valley City State University Valley City State U. Heating Plant	F73020	6B	6B - Burnham Boiler No. 2 Burnham Boiler No. 2	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.03	TON
					CARBON MONOXIDE	0.5	TON
Valley City State University Valley City State U. Heating Plant	F73020	6D	6D - Kewanee Kewanee	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.1	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6A - Superior 60 hp Boiler Superior 60 hp Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.246	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.019	TON
					SULFUR DIOXIDE	0.001	TON
					VOLATILE ORGANIC COMPOUNDS	0.027	TON
					CARBON MONOXIDE	0.207	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.019	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6B - Lattner 50hp Boiler Lattner 50 hp Boiler	01/01/2009 12/31/2009	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.027	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.002	TON
					VOLATILE ORGANIC COMPOUNDS	0.003	TON
					CARBON MONOXIDE	0.023	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.002	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6C - Webb Furnace Webb Furnace	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Westway Feed Products LLC	M91001	911 Stack	6C - Webb Furnace	01/01/2009			
Westway Feed Products LLC			Webb Furnace	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.353	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.383	TON
					SULFUR DIOXIDE	0.057	TON
					VOLATILE ORGANIC COMPOUNDS	0.116	TON
					CARBON MONOXIDE	1.55	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.247	TON
Westway Feed Products LLC	M91001	911 Stack	PM - Dryer PM	01/01/2009			
Westway Feed Products LLC			Dryer PM	12/31/2009			
					PRIMARY PM10, FILTERABLE PORTION ONLY	12.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	12.81	TON
Whiting Oil and Gas Corporation	O09007	EU 1	1 - 1340 bhp Caterpillar Engine	01/01/2009			
Robinson Lake Gas Plant			Compression Engine - EU 1	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					CARBON MONOXIDE	12	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Whiting Oil and Gas Corporation	O09007	EU 1	1 - 587 bhp Ajax Engine	01/01/2009			
Robinson Lake Gas Plant			Compressor Engine - EU 1	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Whiting Oil and Gas Corporation	O09007	EU 14	14 - Incinerators/Flares	01/01/2009			
Robinson Lake Gas Plant			Flare - EU 14	12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 14	14 - Incinerators/Flares Flare - EU 14	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	27	TON
					CARBON MONOXIDE	18	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 2	2 - 1340 bhp Caterpillar Engine Compressor Engine - EU 2	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	14	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 2	2 - 587 bhp Ajax Engine Compressor Engine - EU 2	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
		CARBON MONOXIDE	8	TON			
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 3	3 - 587 bhp Ajax Engine Compressor Engine - EU 3	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
		CARBON MONOXIDE	8	TON			
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 8	8 - Hot Oil Heater 25 MMBtu/hr Hot Oil Heater 25 MMBtu/hr - EU 8	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					CARBON MONOXIDE	6	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	1	TON			
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 9	9-11 - Tanks Tanks - EU 9-11	01/01/2009 12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	1 - Oil and Gas Well with Flare Oil and Gas Well with Flare	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	2 and 3 - EUI Treater 1 and Treater EUI Treater 1 and Treater 2	01/01/2009 12/31/2009			
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU1	1 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.76	TON
					VOLATILE ORGANIC COMPOUNDS	0.51	TON
					CARBON MONOXIDE	1.6	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU2	2 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.06	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					CARBON MONOXIDE	4.63	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU3	3 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp	01/01/2009 12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.39	TON
					VOLATILE ORGANIC COMPOUNDS	0.74	TON
					CARBON MONOXIDE	1.98	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU4	4 - Engines/Turbines - Gas Solar Saturn Turbine 1590 hp	01/01/2009 12/31/2009			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU4	4 - Engines/Turbines - Gas  Solar Saturn Turbine 1590 hp	01/01/2009  12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.16	TON
					VOLATILE ORGANIC COMPOUNDS	1.88	TON
					CARBON MONOXIDE	9.24	TON
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	EU 1	1 - Engines/Turbines - Gas  Superior Engine 1100 hp	01/01/2009  12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.12	TON
					VOLATILE ORGANIC COMPOUNDS	2.99	TON
					Formaldehyde	0.78	TON
					CARBON MONOXIDE	12.17	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	1	1 - Engines/Turbines - Gas  660 BHP Ingersoll-Rand Compresso	01/01/2009  12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.62	TON
					VOLATILE ORGANIC COMPOUNDS	0.91	TON
					Formaldehyde	0.145	TON
					CARBON MONOXIDE	2.34	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	2	2 - Engines/Turbines - Gas  660 BHP Ingersoll-Rand Compresso	01/01/2009  12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.91	TON
					VOLATILE ORGANIC COMPOUNDS	0.76	TON
					Formaldehyde	0.121	TON
					CARBON MONOXIDE	1.48	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	3	3 - Engines/Turbines - Gas  660 BHP Ingersoll-Rand Compresso	01/01/2009  12/31/2009			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22.87	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	3	3 - Engines/Turbines - Gas	01/01/2009			
					660 BHP Ingersoll-Rand Compresso	12/31/2009	
					VOLATILE ORGANIC COMPOUNDS	0.83	TON
					Formaldehyde	0.133	TON
					CARBON MONOXIDE	1.14	TON
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	T5O92003	EU 1	1 - Engines/Turbines - Gas	01/01/2009			
					Superior Engine 1	12/31/2009	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.65	TON
					VOLATILE ORGANIC COMPOUNDS	4.15	TON
					Acetaldehyde	0.3	TON
					Acrolein	0.18	TON
					Formaldehyde	1.86	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	12.68	TON
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	T5O92003	EU 2	6.A.2 - Engines/Turbines - Gas	01/01/2009			
					Superior Engine 2	12/31/2009	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.98	TON
					VOLATILE ORGANIC COMPOUNDS	5.35	TON
					Acetaldehyde	0.38	TON
					Acrolein	0.23	TON
					Formaldehyde	2.39	TON
					Methanol	0.11	TON
					CARBON MONOXIDE	16.9	TON
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	EU 2	2 - 2090 BHP Waukesha Compress	01/01/2009			
					Waukesha Engine 2	12/31/2009	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.74	TON
					VOLATILE ORGANIC COMPOUNDS	4.58	TON
					Formaldehyde	0.38	TON
		CARBON MONOXIDE	2.46	TON			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	EU 3	3 - Engines/Turbines - Gas	01/01/2009			
					Caterpillart Engine 4735 hp	12/31/2009	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.69	TON
					VOLATILE ORGANIC COMPOUNDS	1.11	TON
					Formaldehyde	0.38	TON
					CARBON MONOXIDE	0.69	TON
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	EU 1	6.A.1 - Engines/Turbines - Gas	01/01/2009			
					Waukesha Engine 1	12/31/2009	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.06	TON
					VOLATILE ORGANIC COMPOUNDS	4.47	TON
					Formaldehyde	0.38	TON
		CARBON MONOXIDE	1.91	TON			
Williston Basin Interstate Pipeline Company Williston Compressor Station	O81012	EU 1	1 - Caterpillar Engine	01/01/2009			
					Caterpillar Engine	12/31/2009	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.72	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	0.9	TON
		CARBON MONOXIDE	0.1	TON			
Wil-Rich LLC Wahpeton Plant	T5M96005	E1-4	E1-4 - Paint Booths	01/01/2009			
					Paint Booths	12/31/2009	
					VOLATILE ORGANIC COMPOUNDS	14.8	TON
					Ethyl Benzene	1.27	TON
					Formaldehyde	0.02	TON
					Glycol Ethers	0	TON
					Naphthalene	0.25	TON
		Xylenes (Isomers and Mixture)	2.57	TON			
Wil-Rich LLC Wahpeton Plant	T5M96005	E31	E31 - Curing Oven	01/01/2009			
					Curing Oven	12/31/2009	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wil-Rich LLC	T5M96005	E31	E31 - Curing Oven	01/01/2009			
Wahpeton Plant			Curing Oven	12/31/2009			
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.2	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Number of Records	2926				Totals by Pollutant:		
					Lead	0.2	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	73713.183	
					PRIMARY PM10, FILTERABLE PORTION ONLY	4252.497	
					SULFUR DIOXIDE	138561.386	
					VOLATILE ORGANIC COMPOUNDS	4168.879	
					2,2,4-Trimethylpentane	2.3	
					Acetaldehyde	442.83622	
					Acetonitrile	132.7	
					Acrolein	2.2292	
					Benzene	12.0958	
					Carbonyl Sulfide	6.3	
					Catechol	6	
					Cobalt Compounds	0.001	
					Cumene	0.82	
					Ethyl Benzene	9.687	
					Formaldehyde	79.7878	
					Glycol Ethers	1.737	
					Hexane	557.855159	
					Hydrochloric Acid	251.3	
					Hydrogen Fluoride	372.45	
					m-Cresol	0.8	
					Methanol	935.31	
					Methyl Isobutyl Ketone (Hexane)	2.189	
					Methyl Methacrylate	7.18	
					m-Xylene	0.1	
					Naphthalene	1.45	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					o-Cresol	0.7	
					o-Xylene	0.4	
					PAH, Total	3.7	
					p-Cresol	0.6	
					Phenol	6.62	
					p-Xylene	1.7	
					Styrene	221.2	
					Tetrachloroethylene (Perchloroethylene)	10.19	
					Toluene	19.68558	
					Vinyl Acetate	0	
					Xylenes (Isomers and Mixture)	45.231	
					Ammonia	4590.6	
					Arsenic	2.9182	
					CARBON DIOXIDE	0	
					CARBON MONOXIDE	14446.582	
					Chromium	1.7	
					Chromium (VI)	2.4	
					Cresol	4.1	
					Cyanide	2.711	
					Manganese	6.6	
					Mercury	0.993	
					Nickel	1.4	
					NONMETHANE ORGANIC COMPOUNDS	140.8	
					PAH, Total	3.7	
					Phenyl Cellosolve	4.8	
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	3.74	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1105.15	
					PRIMARY PM, FILTERABLE PORTION ONLY	4705.876	
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	3.29	
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	742.57	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	936.138	
					Selenium	8.7	