

Emission Report

Emission Year Start = 2010

Emission Year End = 2010

Wednesday, June 15, 2011

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	1	1 - Grain Receiving	01/01/2010			
			Grain Receiving	12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	10	10 - Denaturant Tanks	01/01/2010			
			Denaturant Tanks	12/31/2010	VOLATILE ORGANIC COMPOUNDS	3.3	TON
					Hexane	0.15	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	12	12 - Ethanol Load Out	01/01/2010			
			Ethanol Load Out	12/31/2010	VOLATILE ORGANIC COMPOUNDS	12.4	TON
					Hexane	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	13	13 - DDGS Conveying	01/01/2010			
			DDGS Conveying	12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler	01/01/2010			
			Zurn Industries Boiler	12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	71.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					SULFUR DIOXIDE	187.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Hydrochloric Acid	3.8	TON
					Hydrogen Fluoride	2.7	TON
					Ammonia	0.5	TON
		CARBON MONOXIDE	44.3	TON			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2010 12/31/2010	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19a	19a - Keystone Boiler Keystone Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19b	19b - Vogt Boiler Vogt Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	22	22 - McDermott DDGS Dryer McDermott DDGS Dryer	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Acetaldehyde	0.8	TON
					Formaldehyde	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	22	22 - McDermott DDGS Dryer McDermott DDGS Dryer	01/01/2010 12/31/2010			
					Methanol	0.1	TON
					CARBON MONOXIDE	6.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.8	TON
			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.12	TON		
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	24	24 - Cummins Diesel Engine - Gene Cummins Diesel Engine - Generator	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	26a	26A - Wet Feed Storage Wet Feed Storage	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	0	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	30	30 - Mash Cooking System Mash Cooking System	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	4.7	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	40	40 - Evaporation System Evaporation System	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	5.5	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	5	5 - Grain Grinding Grain Grinding	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	6a	6a - Yeast Propagator Yeast Propagator	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Acetaldehyde	0.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	7	7 - Fermentation Fermentation	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	7	7 - Fermentation Fermentation	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	14.4	TON
					Acetaldehyde	3.9	TON
					Formaldehyde	0.01	TON
					Methanol	0.11	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	8	8 - Distillation/Dehydration Distillation/Dehydration	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Acetaldehyde	1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	9	9 - Ethanol Gauging Tanks Ethanol Gauging Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	2.9	TON
ADM Processing Velva Facility	T5G83001	25	25 - B and W Boiler (60 MMBtu/hr) B and W Boiler (60 MMBtu/hr)	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.8	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
ADM Processing Velva Facility	T5G83001	26	26 - B and W Boiler (95 MMBtu/Hr) B and W Boiler (95 MMBtu/Hr)	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Processing Velva Facility	T5G83001	26	26 - B and W Boiler (95 MMBtu/Hr) B and W Boiler (95 MMBtu/Hr)	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					Hexane	0.5	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.9	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.2	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					ADM Processing Velva Facility	T5G83001	39
Hexane	364.4	TON					
ADM Processing Velva Facility	T5G83001	40	40 - Hexane Extraction Hexane Extraction	01/01/2010 12/31/2010	Hexane	364.4	TON
ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine Diesel - Fired Pump Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine Diesel - Fired Generator Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes Combined Processes	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	8.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes Combined Processes	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	224.7	TON
					Hexane	364.4	TON
					Methanol	4.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.4	TON
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU1 - GE Turbine GE Turbine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	80.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.8	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Formaldehyde	0.6	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
CARBON MONOXIDE	2.6	TON					
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU2 - Boiler Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	92.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.3	TON
					SULFUR DIOXIDE	3.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	3	TON
					Formaldehyde	0.7	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					CARBON MONOXIDE	2	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU2 - Boiler Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	99.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.2	TON
					SULFUR DIOXIDE	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	3.8	TON
					Formaldehyde	0.7	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					CARBON MONOXIDE	2	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU2 - Boiler Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	1 - New Mill System New Mill System	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON
					SULFUR DIOXIDE	46.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
CARBON MONOXIDE	1.3	TON					
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	2 - Leonardite dryer Leonardite dryer	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	3 - dust collection system 1 dust collection system 1	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	4 - dust collection system 2 dust collection system 2	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	13	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	5 - Packer Area Packer Area	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	6 - Flo-Carb Tank BV-02 FloCarb Tank BV-02	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	7 - Packer Tank BV-03 Packer Tank BV-03	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr) B and W Boiler (392 MMBtu/Hr)	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	500	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	18.6	TON
					SULFUR DIOXIDE	285	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					Benzene	0.1	TON
					Hydrochloric Acid	5.2	TON
					Hydrogen Fluoride	2.2	TON
					Ammonia	0.03	TON
					CARBON MONOXIDE	262	TON
					Mercury	0.003	LB
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	39.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	58	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	55.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	15.7	TON
					Selenium	0.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	10	10 - Dry Pulp Reclaim Dry Pulp Reclaim	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	11	11 - Dry Pulp Bucket Elevator Dry Pulp Bucket Elevator	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	12	12 - Sugar Dryer and Granulator Sugar Dryer and Granulator	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	8.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	12	12 - Sugar Dryer and Granulator Sugar Dryer and Granulator	01/01/2010 12/31/2010			
American Crystal Sugar Company Drayton Plant	T5X73015	13	13 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	24.2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	14	14a,b,c - Weibull Bisn/Sugar Handli Sugar Handling and Storage	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	29.3	TON
American Crystal Sugar Company Drayton Plant	T5X73015	15,16,17	15,16,17 - Pellet Storage Bins Pellet Storage Bins	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
American Crystal Sugar Company Drayton Plant	T5X73015	18,19,20	18,19,20 - Hvac/Loadout/Screen/Co Hvac/Loadout/Screen/Conveying	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	11.4	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1a	1a - Coal Handling Equipment Coal Handling Equipment	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	2	2 - Intercampain Boiler Intercampain Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Drayton Plant	T5X73015	21	21 - Diesel Engine Fire Pump Diesel Engine Fire Pump	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Drayton Plant	T5X73015	22	22 - Kahl pellet mill Kahl pellet mill	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	22	22 - Kahl pellet mill Kahl pellet mill	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					American Crystal Sugar Company Drayton Plant	T5X73015	23
American Crystal Sugar Company Drayton Plant	T5X73015	3	3 - Pulp Dryer No. 2 Pulp Dryer No. 2	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	35.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	42.3	TON
					SULFUR DIOXIDE	35	TON
					VOLATILE ORGANIC COMPOUNDS	24.6	TON
					CARBON MONOXIDE	36	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	5.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	47.7	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	34.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	28.8	TON
					American Crystal Sugar Company Drayton Plant	T5X73015	4
PRIMARY PM10, FILTERABLE PORTION ONLY	51.7	TON					
SULFUR DIOXIDE	54.6	TON					
VOLATILE ORGANIC COMPOUNDS	34.4	TON					
Hydrochloric Acid	1.2	TON					
Hydrogen Fluoride	0.5	TON					
CARBON MONOXIDE	54	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	4	4 - Pulp Dryer No. 1 Pulp Dryer No. 1	01/01/2010 12/31/2010			
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	6.6	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	58.5	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	41.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	35.2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	5	5 - Lime Slaker Lime Slaker	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	6,7,8	6,7,8 - Pellet Mills and Cooler Pellet Mills and Cooler	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	37.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	9	9 - Dry Pulp Conveyors Dry Pulp Conveyors	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	1	1 - FW Boiler Coal Boilers	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	509	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.4	TON
					SULFUR DIOXIDE	522	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					Benzene	0.1	TON
					Hydrochloric Acid	7.1	TON
					Hydrogen Fluoride	3	TON
					CARBON MONOXIDE	356.3	TON
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	53.6	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	1	1 - FW Boiler Coal Boilers	01/01/2010 12/31/2010	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	61	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	61	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.4	TON
					Selenium	0.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	10A,B,C,D	10 - Sugar Silos and Conveying Sugar Silos and Conveying	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	11A,B,C,D,E	11 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	82.1	TON
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	12A,B	12 - Lime Slaker Lime Slaker	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	7.4	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	13	13 - Bio-gas Flare Bio-gas Flare	01/01/2010 12/31/2010	SULFUR DIOXIDE	0.7	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	14A,B	14 - Sugar Bin/Conveyor and Vacuu Sugar Bin/Conveyor and Vacuum	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	15A,B,C	15 - Pellet Bins Pellet Bins	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	4.6	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	21	21 - Diesel Engine Fire Pump Diesel Engine Fire Pump	01/01/2010 12/31/2010	Benzene	0	TON
					Formaldehyde	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																							
American Crystal Sugar Company Hillsboro Plant	T5X75001	22	22 - Pulp pellet loadout	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																																																							
			Pulp pellet loadout	12/31/2010				American Crystal Sugar Company Hillsboro Plant	T5X75001	23	23 - Pellet loading vacuum cleaning	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	Pellet loading vacuum cleaning	12/31/2010	American Crystal Sugar Company Hillsboro Plant	T5X75001	24	24 - Sugar bin #2 vacuum cleaning	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	Sugar bin #2 vacuum cleaning	12/31/2010	American Crystal Sugar Company Hillsboro Plant	T5X75001	3	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	172	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	137.3	TON	SULFUR DIOXIDE	27.3	TON	VOLATILE ORGANIC COMPOUNDS	173	TON	Acetaldehyde	0	TON	Acrolein	0	TON	Formaldehyde	0	TON	Hydrochloric Acid	0.7	TON	Hydrogen Fluoride	0.1	TON	CARBON MONOXIDE	2128	TON	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	130.2	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	267.3	TON	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	223.6	TON	PRIMARY PM2.5, FILTERABLE PORTION ONLY	93.4	TON	American Crystal Sugar Company Hillsboro Plant	T5X75001	4	4 - Sugar Cooler
American Crystal Sugar Company Hillsboro Plant	T5X75001	23	23 - Pellet loading vacuum cleaning	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																							
			Pellet loading vacuum cleaning	12/31/2010				American Crystal Sugar Company Hillsboro Plant	T5X75001	24	24 - Sugar bin #2 vacuum cleaning	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	Sugar bin #2 vacuum cleaning	12/31/2010	American Crystal Sugar Company Hillsboro Plant	T5X75001	3	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	172	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	137.3						TON	SULFUR DIOXIDE	27.3	TON	VOLATILE ORGANIC COMPOUNDS	173	TON	Acetaldehyde	0	TON	Acrolein	0	TON	Formaldehyde	0	TON	Hydrochloric Acid	0.7	TON	Hydrogen Fluoride	0.1	TON	CARBON MONOXIDE	2128	TON	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	130.2	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	267.3	TON	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	223.6	TON	PRIMARY PM2.5, FILTERABLE PORTION ONLY	93.4	TON	American Crystal Sugar Company Hillsboro Plant	T5X75001	4	4 - Sugar Cooler	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON	Sugar Cooler
American Crystal Sugar Company Hillsboro Plant	T5X75001	24	24 - Sugar bin #2 vacuum cleaning	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																							
			Sugar bin #2 vacuum cleaning	12/31/2010				American Crystal Sugar Company Hillsboro Plant	T5X75001	3	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	172	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	137.3						TON	SULFUR DIOXIDE	27.3	TON	VOLATILE ORGANIC COMPOUNDS						173	TON	Acetaldehyde	0	TON	Acrolein	0	TON	Formaldehyde	0	TON	Hydrochloric Acid	0.7	TON	Hydrogen Fluoride	0.1	TON	CARBON MONOXIDE	2128	TON	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	130.2	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	267.3	TON	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	223.6	TON	PRIMARY PM2.5, FILTERABLE PORTION ONLY	93.4	TON	American Crystal Sugar Company Hillsboro Plant	T5X75001	4	4 - Sugar Cooler	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON	Sugar Cooler	12/31/2010				
American Crystal Sugar Company Hillsboro Plant	T5X75001	3	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	172	TON																																																																							
					PRIMARY PM10, FILTERABLE PORTION ONLY	137.3	TON																																																																							
					SULFUR DIOXIDE	27.3	TON																																																																							
					VOLATILE ORGANIC COMPOUNDS	173	TON																																																																							
					Acetaldehyde	0	TON																																																																							
					Acrolein	0	TON																																																																							
					Formaldehyde	0	TON																																																																							
					Hydrochloric Acid	0.7	TON																																																																							
					Hydrogen Fluoride	0.1	TON																																																																							
					CARBON MONOXIDE	2128	TON																																																																							
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	130.2	TON																																																																							
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	267.3	TON																																																																							
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	223.6	TON																																																																							
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	93.4	TON																																																																							
American Crystal Sugar Company Hillsboro Plant	T5X75001	4	4 - Sugar Cooler	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON																																																																							
			Sugar Cooler	12/31/2010																																																																										

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																												
American Crystal Sugar Company Hillsboro Plant	T5X75001	5	5 - Sugar Dryer	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON																																																																																												
			Sugar Dryer	12/31/2010				American Crystal Sugar Company Hillsboro Plant	T5X75001	6	6 - Sugar Screen/Scale/Conveyor	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	4.2	TON	Sugar Screen/Scale/Conveyor	12/31/2010	American Crystal Sugar Company Hillsboro Plant	T5X75001	7,8,9	7,8,9 - Pellet Mills	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	14.7	TON	Pellet Mills	12/31/2010	Anderson Western, Inc. Base 2, Unit 300	A90001	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	8	TON	Dryer Drum w/Baghouse	12/31/2010			1	TON			9	TON			5	TON			20	TON	Anderson Western, Inc. Base 2, Unit 300	A90001	6B	6B - Caterpillar 999 Hp Diesel Engi	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	12	TON	Caterpillar 999 Hp Diesel Engine -	12/31/2010			0	TON			0	TON			0	TON			3	TON	Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Tanks	7-14 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Tanks	12/31/2010	B.I.I. Fargo, Inc. B.I.I. Fargo, Inc.	M01001	6	6 - Paint System	01/01/2010	Ethyl Benzene Glycol Ethers	0.009	TON	Paint System	12/31/2010
American Crystal Sugar Company Hillsboro Plant	T5X75001	6	6 - Sugar Screen/Scale/Conveyor	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	4.2	TON																																																																																												
			Sugar Screen/Scale/Conveyor	12/31/2010				American Crystal Sugar Company Hillsboro Plant	T5X75001	7,8,9	7,8,9 - Pellet Mills	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	14.7	TON	Pellet Mills	12/31/2010	Anderson Western, Inc. Base 2, Unit 300	A90001	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	8	TON	Dryer Drum w/Baghouse	12/31/2010									1	TON			9	TON			5	TON			20	TON	Anderson Western, Inc. Base 2, Unit 300	A90001	6B	6B - Caterpillar 999 Hp Diesel Engi				01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE				12	TON	Caterpillar 999 Hp Diesel Engine -	12/31/2010			0	TON			0	TON			0	TON			3	TON	Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Tanks	7-14 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Tanks	12/31/2010	B.I.I. Fargo, Inc. B.I.I. Fargo, Inc.	M01001	6	6 - Paint System	01/01/2010	Ethyl Benzene Glycol Ethers	0.009	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	7,8,9	7,8,9 - Pellet Mills	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	14.7	TON																																																																																												
			Pellet Mills	12/31/2010				Anderson Western, Inc. Base 2, Unit 300	A90001	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	8	TON	Dryer Drum w/Baghouse	12/31/2010									1	TON									9	TON			5	TON			20	TON	Anderson Western, Inc. Base 2, Unit 300	A90001	6B	6B - Caterpillar 999 Hp Diesel Engi				01/01/2010				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE							12	TON	Caterpillar 999 Hp Diesel Engine -	12/31/2010			0	TON			0	TON			0	TON			3	TON	Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Tanks	7-14 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.1	TON	Tanks	12/31/2010	B.I.I. Fargo, Inc. B.I.I. Fargo, Inc.	M01001	6	6 - Paint System	01/01/2010	Ethyl Benzene Glycol Ethers
Anderson Western, Inc. Base 2, Unit 300	A90001	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	8	TON																																																																																												
			Dryer Drum w/Baghouse	12/31/2010																																																																																															
											1	TON																																																																																							
											9	TON																																																																																							
											5	TON																																																																																							
								20	TON																																																																																										
Anderson Western, Inc. Base 2, Unit 300	A90001	6B	6B - Caterpillar 999 Hp Diesel Engi	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	12	TON																																																																																												
			Caterpillar 999 Hp Diesel Engine -	12/31/2010																																																																																															
								0	TON																																																																																										
								0	TON																																																																																										
								0	TON																																																																																										
								3	TON																																																																																										
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Tanks	7-14 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																																												
			Tanks	12/31/2010				B.I.I. Fargo, Inc. B.I.I. Fargo, Inc.	M01001	6	6 - Paint System	01/01/2010	Ethyl Benzene Glycol Ethers	0.009	TON	Paint System	12/31/2010	2.266	TON																																																																																
B.I.I. Fargo, Inc. B.I.I. Fargo, Inc.	M01001	6	6 - Paint System	01/01/2010	Ethyl Benzene Glycol Ethers	0.009	TON																																																																																												
			Paint System	12/31/2010				2.266	TON																																																																																										

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
B.I.I. Fargo, Inc.	M01001	6	6 - Paint System	01/01/2010			
B.I.I. Fargo, Inc.			Paint System	12/31/2010			
					Methyl Isobutyl Ketone (Hexane)	1.894	TON
					Toluene	0.07	TON
					Xylenes (Isomers and Mixture)	0.021	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	M1-M15 - Dust Collectors, Day Tank Dust Collectors, Day Tanks, Lime Si	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	27.6	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 1 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7419.7	TON
					SULFUR DIOXIDE	8479.4	TON
					VOLATILE ORGANIC COMPOUNDS	60.4	TON
					Hydrochloric Acid	15.1	TON
					Hydrogen Fluoride	15.1	TON
					Arsenic	0.6	TON
					CARBON MONOXIDE	754.6	TON
					Chromium	0.4	TON
					Chromium (VI)	0.1	TON
					Manganese	0.7	TON
					Mercury	0.123	TON
					Nickel	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	40.3	TON
					Selenium	1.9	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5399.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	138	TON
					SULFUR DIOXIDE	6412.5	TON
					VOLATILE ORGANIC COMPOUNDS	48	TON
					Hydrochloric Acid	12.2	TON
					Hydrogen Fluoride	12.2	TON
					Arsenic	0.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2010 12/31/2010	CARBON MONOXIDE	609.5	TON
					Chromium	0.3	TON
					Chromium (VI)	0.1	TON
					Manganese	0.6	TON
					Mercury	0.099	TON
					Nickel	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	14.7	TON
					Selenium	1.6	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	M1-M16 - Rotoclones, Baghouses, Rotoclones, Baghouses, Silos	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	32.3	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2202.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	127.2	TON
					SULFUR DIOXIDE	17202.6	TON
					VOLATILE ORGANIC COMPOUNDS	34.9	TON
					Hydrochloric Acid	5.8	TON
					Hydrogen Fluoride	5.8	TON
					Ammonia	17.45	TON
					Arsenic	0.2	TON
					CARBON MONOXIDE	291.3	TON
					Chromium	0.2	TON
					Manganese	0.3	TON
					Mercury	0.048	TON
					Nickel	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	13.5	TON
Selenium	0.8	TON					
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 2 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4223.82	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 2 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	248	TON
					SULFUR DIOXIDE	28775.6	TON
					VOLATILE ORGANIC COMPOUNDS	114.5	TON
					Hydrochloric Acid	10.4	TON
					Hydrogen Fluoride	10.4	TON
					Ammonia	31.2	TON
					Arsenic	0.4	TON
					CARBON MONOXIDE	521	TON
					Chromium	0.3	TON
					Manganese	0.5	TON
					Mercury	0.076	TON
					Nickel	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	26.4	TON
					Selenium	1.4	TON
Bear Paw Energy, LLC Alexander Compressor Station	O83003	Three Engines	C1 - Waukesha Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	5.8	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	23.4	TON
Bear Paw Energy, LLC Alexander Compressor Station	O83003	Three Engines	C2 - Waukesha Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	6.8	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	27.3	TON
Bear Paw Energy, LLC Alexander Compressor Station	O83003	Three Engines	C3 - Waukesha Compressor Engine	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Alexander Compressor Station	O83003	Three Engines	C3 - Waukesha Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	6.5	TON
					Formaldehyde	0.3	TON
		CARBON MONOXIDE	26.2	TON			
Bear Paw Energy, LLC Alexander Compressor Station	O83003	Fugitive Emissions	FUG - Fugitive Emissions Fugitive Emissions	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	7.8	TON
Bear Paw Energy, LLC Alexander Compressor Station	O83003	Three Engines	T1-T3 - Condensate Tanks Condensate Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	3	TON
Bear Paw Energy, LLC Boxcar Butte Compressor Station	O76001	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	28.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Formaldehyde	0.2	TON
		CARBON MONOXIDE	28.1	TON			
Bear Paw Energy, LLC Boxcar Butte Compressor Station	O76001	911 Stack	6.C. - Condensate Tank Condensate Tank	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
Bear Paw Energy, LLC Boxcar Butte Compressor Station	O76001	Compressor Engine	6A - Compressor Compressor	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	31.4	TON
					Formaldehyde	0.2	TON
		CARBON MONOXIDE	31.4	TON			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Boxcar Butte Compressor Station	O76001	911 Stack	LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
Bear Paw Energy, LLC Bull Moose 1 Compressor Station	O82011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
Bear Paw Energy, LLC Bull Moose 1 Compressor Station	O82011	911 Stack	6.C. - Condensate Tank Condensate Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
Bear Paw Energy, LLC Cow Creek Compressor Station	O90002	911 Stack	6.A. - Waukesha Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	81.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	61.6	TON
Bear Paw Energy, LLC Cow Creek Compressor Station	O90002	911 Stack	6.C. - Glycol Heater Glycol Heater	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Bear Paw Energy, LLC Cow Creek Compressor Station	O90002	911 Stack	6.D - Condensate Tank Condensate Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					FORMALDEHYDE	0.4	TON
Bear Paw Energy, LLC Demicks Lake Compressor Station	O86011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	91.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Demicks Lake Compressor Station	O86011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2010 12/31/2010	CARBON MONOXIDE	7.7	TON
Bear Paw Energy, LLC Demicks Lake Compressor Station	O86011	911 Stack	6.B. - Condensate Tank Condensate Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	15.6	TON
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	1	E1 - 1050 BHP Waukesha Compres 1050 BHP Waukesha Compressor	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	157.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	177.5	TON
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	3	E3 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	7.6	TON
					Formaldehyde	1.8	TON
					CARBON MONOXIDE	30.3	TON
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	4	E4 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	7.7	TON
					Formaldehyde	1.8	TON
					CARBON MONOXIDE	30.6	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	1	1 - Regeneration Heater 1 Regeneration Heater 1	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	1	1 - Regeneration Heater 1 Regeneration Heater 1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	10	10 - Inert Gas Generator 2 Inert Gas Generator 2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					CARBON MONOXIDE	3.5	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	11	11 - Caterpillar Generator Caterpillar Generator	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.3	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	13	13 - Acid Gas Flare Acid Gas Flare	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	44.8	TON
					VOLATILE ORGANIC COMPOUNDS	15.1	TON
					CARBON MONOXIDE	10.6	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	2	2 - Regeneration Heater 2 Regeneration Heater 2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	3	3 - Regeneration Heater 3 Regeneration Heater 3	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	4	4 - Hot Oil Heater 1 Hot Oil Heater 1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					SULFUR DIOXIDE	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
			CARBON MONOXIDE	12.6	TON		
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	5	5 - Hot Oil Heater 2 Hot Oil Heater 2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
			CARBON MONOXIDE	9.5	TON		
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	7	7 - Auxiliary Steam Boiler 1 Auxiliary Steam Boiler 1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	8	8 - Auxiliary Steam Boiler 2 Auxiliary Steam Boiler 2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	9	9 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	9	9 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	3.6	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	H-501	H-501 - Heater No. 602 Heater	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	5.6	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	C3	C300 - White Superior White Superior	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	8.6	TON
					Formaldehyde	1.6	TON
	CARBON MONOXIDE	25.7	TON				
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	C4	C400 - White Superior White Superior	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Acetaldehyde	0.3	TON
					CARBON MONOXIDE	0	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	CTK-1,2	CTK-1 - Condensate Tank Condensate Tank	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	CTK-1,2	CTK-2 - Condensate Tank Condensate Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	911 Stack	Flare - Acid Gas Flare Acid Gas Flare	01/01/2010 12/31/2010	SULFUR DIOXIDE	55.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					CARBON MONOXIDE	1.4	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	H1	RH900 - Yuba Hot Oil Heater Yuba Hot Oil Heater	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	9.2	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	6B - Caterpillar G3516 Caterpillar G3516	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	24	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					Formaldehyde	2.2	TON
					CARBON MONOXIDE	28.9	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	6C - 2.0 MMBtu Heater 2.0 MMBtu Heater	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.6	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	6F - TEG Dehydration Unit TEG Dehydration Unit	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	6F - TEG Dehydration Unit TEG Dehydration Unit	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
					Benzene	0	TON
					Hexane	0	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	TK-1 - Condensate Tank Condensate Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	26.1	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	TK-2 - Condensate Tank Condensate Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	26.1	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	TL-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	5.1	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.A. - Waukesha Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	5.2	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	23.4	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.B. - Hot Oil Heater Hot Oil Heater	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					CARBON MONOXIDE	1.3	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.C. - DEVCO Oil Heater DEVCO Oil Heater	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.C. - DEVCO Oil Heater DEVCO Oil Heater	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.8	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.G. - Emergency Flare Emergency Flare	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					CARBON MONOXIDE	4.7	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.J. - Condensate Truck Loading Condensate Truck Loading	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	4.5	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		TK-1 - Condensate Tank Condensate Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	10.9	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		TK-2 - Condensate Tank Condensate Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	10.9	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		TK-3 - Condensate Tank Condensate Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	10.9	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		6.A. - Waukesha Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	80	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		6.A. - Waukesha Compressor Engine	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	3.5	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	80	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		6.C. - Glycol Heater DEVCO Oil Heater	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		6.C. - Glycol Heater Glycol Heater	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		TK-1 - Condensate Tank Condensate Tank	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	11.9	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		6.B. - White Superior Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	10.8	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		6.C. - Glycol Heater Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.6	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		TK-1 - Condensate Tank Condensate Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	1.8	TON
Bear Paw Energy, LLC Tree Top Compressor Station	O96009	Three Engines	1 - Superior Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	66.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	10.9	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	66.1	TON
Bear Paw Energy, LLC Tree Top Compressor Station	O96009	Three Engines	2 - Superior Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	13	TON
Bear Paw Energy, LLC Tree Top Compressor Station	O96009	Three Engines	C - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	21	TON
Bear Paw Energy, LLC Tree Top Compressor Station	O96009	Three Engines	T - Condensate Truck Loading Condensate Truck Loading	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.9	TON
Bear Paw Energy, LLC Trenton-Judson Compressor Station	O85002		6.B. - Condensate Tank Condensate Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Trenton-Judson Compressor Station	O85002		6.D.1. - Waukesha Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					Formaldehyde	0.2	TON
		CARBON MONOXIDE	16.2	TON			
Bear Paw Energy, LLC Trenton-Judson Compressor Station	O85002		6.D.2. - Waukesha Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.8	TON
					CARBON MONOXIDE	17.5	TON
Bear Paw Energy, LLC Trenton-Judson Compressor Station	O85002		6.E. - Waukesha Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					CARBON MONOXIDE	4.7	TON
Belle Fourche Pipeline Company Alexander Station	O88002	911 Stack	6A - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	911 Stack	6A - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	911 Stack	6B - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Belle Fourche Pipeline Company Dickinson Station	O95011	911 Stack	6A - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	2.7	TON
Belle Fourche Pipeline Company Tree Top Station	O91002	911 Stack	6A - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	1.3	TON
Big Dipper Enterprises, Inc. Dakota Municipal Solid Waste Landfill	T5O03002	EUI 1	1 - Municipal Waste Landfill Landfill	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	11.11	TON
Bituminous Paving, Inc. Plant 4	A02008	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
Bituminous Paving, Inc. Plant 4	A02008	6B	6B - Cummins 800 Hp Diesel Engin Cummins 800 Hp Diesel Engine - G	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Miscellaneous	00 - Misc. Unit Processes Miscellaneous Emissions	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.6	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Wet DGS Storage/Handling	F02 - Wet DGS Storage/Handling Wet DGS Storage/Handling	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC	X07001	Process Leaks	F03 - Process Leaks	01/01/2010			
Blue Flint Ethanol, LLC			Process Leaks	12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	3.5	TON
					Acetaldehyde	0.2	TON
Blue Flint Ethanol, LLC	X07001	RTO	S10 - Distillation/Dryer System	01/01/2010			
Blue Flint Ethanol, LLC			DDGS Dryer System/RTO	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	2.6	TON
					VOLATILE ORGANIC COMPOUNDS	24.8	TON
					Acetaldehyde	0.7	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					CARBON MONOXIDE	31	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	17	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	17.8	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	17.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON
Blue Flint Ethanol, LLC	X07001	Grain Unloading	S20 - Grain Unloading Baghouse	01/01/2010			
Blue Flint Ethanol, LLC			Grain Unloading Baghouse	12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC	X07001	Hammermilling Baghouse	S30 - Hammermilling Baghouse	01/01/2010			
Blue Flint Ethanol, LLC			Hammermilling Baghouse	12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Blue Flint Ethanol, LLC	X07001	Fermentation Scrubber	S40 - Fermentation Scrubber	01/01/2010			
Blue Flint Ethanol, LLC			Fermentation Scrubber	12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	11.1	TON
					Acetaldehyde	2.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
Blue Flint Ethanol, LLC	X07001	Ethanol Loadout flare	S50 - Ethanol Loadout Flare	01/01/2010			
Blue Flint Ethanol, LLC			Ethanol Loadout Flare	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Hexane	0	TON
					CARBON MONOXIDE	10.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC	X07001	Bio-Methanator Flare	S60 - Bio-Methanator Flare	01/01/2010			
Blue Flint Ethanol, LLC			Bio-Methanator Flare	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Blue Flint Ethanol, LLC	X07001	DDGS Cooling Cyclone	S70 - DDGS Cooling Cyclone	01/01/2010			
Blue Flint Ethanol, LLC			DDGS Cooling Cyclone	12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	7.7	TON
					Acetaldehyde	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.5	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Blue Flint Ethanol, LLC	X07001	DDGS Loading Baghouse	S80 - DDGS Loading Baghouse	01/01/2010			
Blue Flint Ethanol, LLC			DDGS Loading Baghouse	12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.5	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Loading Baghouse	S80 - DDGS Loading Baghouse DDGS Loading Baghouse	01/01/2010 12/31/2010	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Tanks	T1-6 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	4.4	TON
Border States Paving, Inc. Plant 4-3	A76012	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Border States Paving, Inc. Plant 4-3	A76012	6B	6B - Caterpillar 810 Hp Diesel Engi Caterpillar 810 Hp Diesel Engine -	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Border States Paving, Inc. Plant 4-4	A85002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	22	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																																					
Border States Paving, Inc. Plant 4-4	A85002	6A	6A - Dryer Drum w/Baghouse	01/01/2010	CARBON MONOXIDE	8	TON																																																																																																																					
			Dryer Drum w/Baghouse	12/31/2010				Border States Paving, Inc. Plant 4-4	A85002	6B	6B - Caterpillar 810 Hp Diesel Engi	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON	Caterpillar 810 Hp Diesel Engine -	12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON			SULFUR DIOXIDE	0	TON			VOLATILE ORGANIC COMPOUNDS	0	TON			CARBON MONOXIDE	1	TON						Border States Paving, Inc. Plant 4-6	A93001	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON	Dryer Drum w/Baghouse	12/31/2010			PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON			SULFUR DIOXIDE	3	TON			VOLATILE ORGANIC COMPOUNDS	2	TON			CARBON MONOXIDE	7	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON						Border States Paving, Inc. Plant 4-7	A76007	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON	Dryer Drum w/Baghouse	12/31/2010			PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON			SULFUR DIOXIDE	2	TON			VOLATILE ORGANIC COMPOUNDS	1	TON			CARBON MONOXIDE	4	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON						Bridger Pipeline LLC Ehlert Station	O10003	Tanks	1 - Tanks
Border States Paving, Inc. Plant 4-4	A85002	6B	6B - Caterpillar 810 Hp Diesel Engi	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON																																																																																																																					
			Caterpillar 810 Hp Diesel Engine -	12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																																																																					
					SULFUR DIOXIDE	0	TON																																																																																																																					
					VOLATILE ORGANIC COMPOUNDS	0	TON																																																																																																																					
					CARBON MONOXIDE	1	TON																																																																																																																					
Border States Paving, Inc. Plant 4-6	A93001	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON																																																																																																																					
			Dryer Drum w/Baghouse	12/31/2010																																																																																																																								
								PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																																																																		
								SULFUR DIOXIDE	3	TON																																																																																																																		
								VOLATILE ORGANIC COMPOUNDS	2	TON																																																																																																																		
								CARBON MONOXIDE	7	TON																																																																																																																		
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON																																																																																																																		
Border States Paving, Inc. Plant 4-7	A76007	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON																																																																																																																					
			Dryer Drum w/Baghouse	12/31/2010																																																																																																																								
								PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																																																																		
								SULFUR DIOXIDE	2	TON																																																																																																																		
								VOLATILE ORGANIC COMPOUNDS	1	TON																																																																																																																		
								CARBON MONOXIDE	4	TON																																																																																																																		
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON																																																																																																																		
Bridger Pipeline LLC Ehlert Station	O10003	Tanks	1 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.1	TON																																																																																																																					
			Tanks	12/31/2010																																																																																																																								

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bridger Pipeline LLC Ehlert Station	O10003	Tanks	1 - Tanks	01/01/2010			
			Tanks	12/31/2010			
Bridger Pipeline LLC Fryburg Station	O96014	911 Stack	6A - Tanks	01/01/2010			
			Tanks	12/31/2010	VOLATILE ORGANIC COMPOUNDS	3.5	TON
Bridger Pipeline LLC Stanley Station	O08006	911 Stack	EU1 - Tanks	01/01/2010			
			Tanks	12/31/2010	VOLATILE ORGANIC COMPOUNDS	5	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	CEP 1	CEP 1 - Grain Unloading	01/01/2010			
			Grain Unloading	12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 26	FEP 26 - Fiber Pellet Cooler	01/01/2010			
			Fiber Pellet Cooler	12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	21	TON
					VOLATILE ORGANIC COMPOUNDS	9.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	21	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 77	FEP 77 - Germ Dryer Cooler	01/01/2010			
			Germ Dryer Cooler	12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	6.4	TON
					VOLATILE ORGANIC COMPOUNDS	7.2	TON
					Acetaldehyde	0.52	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.4	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 80	FEP 80 - Fiber and Pellet Bins	01/01/2010			
			Fiber and Pellet Bins	12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON
					VOLATILE ORGANIC COMPOUNDS	6.6	TON
					Acetaldehyde	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 80	FEP 80 - Fiber and Pellet Bins Fiber and Pellet Bins	01/01/2010 12/31/2010	Formaldehyde	0.19	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 81	FEP 81 - Fiber Cooler Fiber Cooler	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.3	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP18	FEP18 - Feedhouse Tank Feedhouse Tank	01/01/2010 12/31/2010	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	29.6	TON
					Acetaldehyde	0.83	TON
					Formaldehyde	0.29	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP20,21	FEP20,21 - Thermal Oxidizer and GI Thermal Oxidizer and Gluten Dryer	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.2	TON
					SULFUR DIOXIDE	103.7	TON
					VOLATILE ORGANIC COMPOUNDS	19.7	TON
					Acetaldehyde	5.9	TON
					Methanol	1.77	TON
					CARBON MONOXIDE	164.7	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	14	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.2	TON
					Cargill Corn Milling Wahpeton Facility	T5G98001	MEP 13
VOLATILE ORGANIC COMPOUNDS	8.45	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP 13	MEP 13 - Mill Tank	01/01/2010	Acetaldehyde	0.83	TON																																																																																																
			Mill Tank	12/31/2010				Cargill Corn Milling Wahpeton Facility	T5G98001	MEP12	MEP12 - Steep Tanks	01/01/2010	SULFUR DIOXIDE	0.4	TON	Steep Tanks	12/31/2010	VOLATILE ORGANIC COMPOUNDS	10.8	TON			Acetaldehyde	0.83	TON	Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Furn	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Acetaldehyde Formaldehyde CARBON MONOXIDE PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES) PRIMARY PM2.5, FILTERABLE PORTION ONLY	29.2	TON	Carbon Regeneration Furnace	12/31/2010			4.6	TON			0.3	TON			6.5	TON			0.11	TON			1.73	TON			38.4	TON			5.7	TON			4.6	TON	Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Formaldehyde Hexane CARBON MONOXIDE PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	47.2	TON	Volcano Interational Boiler	12/31/2010			2.3	TON			0.9	TON			5.8	TON			0.43	TON			0.84	TON			1.9	TON		
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP12	MEP12 - Steep Tanks	01/01/2010	SULFUR DIOXIDE	0.4	TON																																																																																																
			Steep Tanks	12/31/2010	VOLATILE ORGANIC COMPOUNDS	10.8	TON																																																																																																
					Acetaldehyde	0.83	TON																																																																																																
Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Furn	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Acetaldehyde Formaldehyde CARBON MONOXIDE PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES) PRIMARY PM2.5, FILTERABLE PORTION ONLY	29.2	TON																																																																																																
			Carbon Regeneration Furnace	12/31/2010																																																																																																			
								4.6	TON																																																																																														
								0.3	TON																																																																																														
								6.5	TON																																																																																														
								0.11	TON																																																																																														
								1.73	TON																																																																																														
								38.4	TON																																																																																														
								5.7	TON																																																																																														
								4.6	TON																																																																																														
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Formaldehyde Hexane CARBON MONOXIDE PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	47.2	TON																																																																																																
			Volcano Interational Boiler	12/31/2010																																																																																																			
								2.3	TON																																																																																														
								0.9	TON																																																																																														
								5.8	TON																																																																																														
								0.43	TON																																																																																														
								0.84	TON																																																																																														
								1.9	TON																																																																																														
								2.9	TON																																																																																														

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2010 12/31/2010	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Hexane	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON
					Not A Valid Parameter	0	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 54	UEP 54 - Diesel Storage Tank Diesel Storage Tank	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.02	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 84	UEP 84 - Utility Building Heater Utility Building Heater	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.2	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 85	UEP 85 - Zurn BoilerBackup Zurn BoilerBackup	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	WEP 56	WEP 56 - Waste Water Flare Waste Water Flare	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Boilers 7 Somerset Boilers	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Boilers 7 Somerset Boilers	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	45.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
					Hexane	0.7	TON
					CARBON MONOXIDE	42.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.9	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6N	6N - Fugitive Sulfur Emissions Fugitive Sulfur Emissions	01/01/2010 12/31/2010			
					SULFUR DIOXIDE	25.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	43	43 - Foster Wheeler Boiler FW Boiler Gas-Fired 43	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.4	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	43	43 - Foster Wheeler Boiler FW Hull-Fired Boilerr 43	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	19.8	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
					CARBON MONOXIDE	34.7	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	20.9	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	20.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	19.8	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	44	44 - International Boiler Works Boile IBW Gas-Fired Boiler 44	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	44	44 - International Boiler Works Boile IBW Landfill Gas-Fired Boiler 44	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	6.2	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.8	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	53	53 - Diesel Engine - Fire Pump Diesel Engine - Fire Pump 53	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	54	54 - Deodorizer Gas-Fired Boiler Deodorizer Gas-Fired Boiler 54	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	Dryers	9, 10 - Seed Dryers Seed Dryers Gas-Fired 9 & 10	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	Process	Various - Processes Processes	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	12.1	TON
					VOLATILE ORGANIC COMPOUNDS	36.1	TON
					Hexane	58.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU1-4 - 4 Weil McLain Boilers 4 Weil McLain Boilers	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU5-9 - 5 Cooper Bessemer Dual F 5 Cooper Bessemer Dual Fuel Engi	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	86	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					Benzene	0.1	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	24	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	1&2 - Nebraska Boilers Nebraska Boilers	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	1&2 - Nebraska Boilers Nebraska Boilers	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.51	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	5.94	TON
					Hexane	0.54	TON
					CARBON MONOXIDE	45	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.51	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	3 - Fryers Fryers	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	21.41	TON
					VOLATILE ORGANIC COMPOUNDS	24.12	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	21.41	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	4 - Finish Fryer and Dryer Finish Fryer and Dryer	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	28.85	TON
					VOLATILE ORGANIC COMPOUNDS	25.53	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	28.85	TON
Center Coal Company/Div. Of General Ind. Inc. Center Coal Company	O85008	6	6A and B - Crushing Crushing	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
Center Coal Company/Div. Of General Ind. Inc. Center Coal Company	O85008	6	6C-H - Conveying Conveying	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
Central Specialties, Inc. Plant 3	A02003	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 3	A02003	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010			
					SULFUR DIOXIDE	23	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	9	TON
Central Specialties, Inc. Plant 3	A02003	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					CARBON MONOXIDE	1	TON
Central Specialties, Inc. Plant 4	A02004	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	15	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	6	TON
Central Specialties, Inc. Plant 4	A02004	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
Central Specialties, Inc. Plant 5	A02006	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	10	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 5	A02006	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	5	TON
Central Specialties, Inc. Plant 5	A02006	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
CHS, Inc. Grand Forks Asphalt Terminal	O06001	6.A.	1 - Cleaver Brooks CB 600 Heater Cleaver Brooks CB600 Heater	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					CARBON MONOXIDE	1	TON
CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	1 - Cleaver Brooks CB 600 Heater Cleaver Brooks CB 600 Heater	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	2 - Cleaver Brooks CB 200 Heater Cleaver Brooks CB 200 Heater	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6A - Loading Rack Loading Rack	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6A - Loading Rack Loading Rack	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					Benzene	0.1	TON
					Hexane	0.1	TON
					Toluene	0.1	TON
Xylenes (Isomers and Mixture)	0.02	TON					
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank - Gasoline Additive Tank - Gasoline Additive	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	0.02	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 203 Tank 203	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 206 Tank 206	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 207 Tank 207	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	5	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210 Tanks 201,202,208,210	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	7	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209 Tanks 204,205,209	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 1 - Lanfill gas emissions	1 - Misc. Unit Processes EUI 1 - Landfill fugitive emissions	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	4.93	TON
					CARBON MONOXIDE	0.51	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 2 - Flare and offsite gas transfer	2 - Incinerators/Flares EUI 2 - Flare and off-site gas transfe	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 2 - Flare and offsite gas transfer	2 - Incinerators/Flares EUI 2 - Flare and off-site gas transfe	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					Toluene	0.22	TON
					Xylenes (Isomers and Mixture)	0.08	TON
					CARBON MONOXIDE	0	TON
					<hr/>		
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 3 - Tub grinder and diesel engine	3 - Misc. Unit Processes EUI 3 - Tub grinder and diesel engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.89	TON
					SULFUR DIOXIDE	0.12	TON
					VOLATILE ORGANIC COMPOUNDS	0.15	TON
					CARBON MONOXIDE	0.41	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.83	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.83	TON
					<hr/>		
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 4 - Landfill gas-fired engine and turbine	4 - Engines/Turbines - Gas EUI 4 - Landfill gas-fired engine and	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.73	TON
					SULFUR DIOXIDE	4.67	TON
					VOLATILE ORGANIC COMPOUNDS	0.17	TON
					CARBON MONOXIDE	16.41	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.68	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.68	TON
					<hr/>		
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 5 - Landfill gas-fired boiler	5 - Gas/Liquid Fuel Boilers EUI 5 - Landfill gas-fired boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.35	TON
					VOLATILE ORGANIC COMPOUNDS	1.14	TON
					CARBON MONOXIDE	0.08	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 5 - Landfill gas-fired boiler	5 - Gas/Liquid Fuel Boilers EUI 5 - Landfill gas-fired boiler	01/01/2010 12/31/2010	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.35	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 6 - Landfill gas-fired boiler	6 - Gas/Liquid Fuel Boilers EUI 6 - Landfill gas-fired boiler	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	1.14	TON
					CARBON MONOXIDE	0.08	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
City of Grand Forks Grand Forks Landfill	T5O10007	Municipal Solid Waste Landfill	1 - Landfill Municipal Solid Waste Landfill	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7	TON
City of Grand Forks Grand Forks Landfill	T5O98010	EUI 1 Landfill	1 - Municipal Landfill Landfill	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	9.66	TON
City of Minot Minot Landfill	T5O98001	EUI 1 - Landfill	1 - Municipal Landfill EUI 1 - Landfill	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	11.61	TON
CNH America LLC Fargo Facility	T5M94002	911 Stack	1 - Misc. Unit Processes Misc. Processes	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	61.54	TON
					Ethyl Benzene	1.06	TON
					Methyl Isobutyl Ketone (Hexane)	0.21	TON
					Phenol	0.11	TON
					Toluene	0.16	TON
					Xylenes (Isomers and Mixture)	3.91	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	1	E1 - Superior Superior1	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	1	E1 - Superior Superior1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25	TON
					VOLATILE ORGANIC COMPOUNDS	14	TON
					Formaldehyde	13.7	TON
					CARBON MONOXIDE	24	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	2	E2 - Superior Superior2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19	TON
					VOLATILE ORGANIC COMPOUNDS	14	TON
					CARBON MONOXIDE	23	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	3	E3 - Superior Superior3	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17	TON
					VOLATILE ORGANIC COMPOUNDS	14	TON
					CARBON MONOXIDE	26	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	4	E4 - Superior Superior4	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	24	TON
					VOLATILE ORGANIC COMPOUNDS	13	TON
					CARBON MONOXIDE	21	TON
Coteau Properties Company Freedom Mine	O85004	Fines Building	16-17 - Fines Building Fines Building	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
Dakota College at Bottineau Dakota College at Bottineau - Heating Plant	F73021	6	6A - Coal-fired Boiler No. 1 Coal-fired Boiler No. 1	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota College at Bottineau	F73021	6	6A - Coal-fired Boiler No. 1	01/01/2010			
Dakota College at Bottineau - Heating Plant			Coal-fired Boiler No. 1	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					SULFUR DIOXIDE	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON
Dakota College at Bottineau	F73021	6	6B - Coal-fired Boiler No. 2	01/01/2010			
Dakota College at Bottineau - Heating Plant			Coal-fired Boiler No. 2	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					SULFUR DIOXIDE	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
Dakota College at Bottineau	F73021	6	6C - Oil-fired Boiler No. 3	01/01/2010			
Dakota College at Bottineau - Heating Plant			Oil-fired Boiler No. 3	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0.2	TON
					CARBON MONOXIDE	0	TON
Dakota College at Bottineau	F73021	6	6D - Oil-fired Boiler No. 4	01/01/2010			
Dakota College at Bottineau - Heating Plant			Oil-fired Boiler No. 4	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0.2	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company CO2 Pipeline Tioga Booster Compressor Station	O06003	Flare Stack	1 - Booster Station Waste Gas Flare	01/01/2010			
			Booster Station Waste Gas Flare	12/31/2010			
					SULFUR DIOXIDE	0.4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	BA-4403	BA-4403 - Ammonia Plant Feed He	01/01/2010			
			Ammonia Plant Feed Gas Heater	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5002A - Superheater #1	01/01/2010			
			Superheater #1	12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	23	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5002B - Superheater #2	01/01/2010			
			Superheater #2	12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	20	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5101A - Riley Boiler #1	01/01/2010			
			Riley Boiler #1	12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	8	TON
					CARBON MONOXIDE	61	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5101B - Riley Boiler #2	01/01/2010			
			Riley Boiler #2	12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	9	TON
					CARBON MONOXIDE	72	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5101S - Riley Boiler #3	01/01/2010			
			Riley boiler #3	12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	9	TON
					CARBON MONOXIDE	73	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GB-8201	BG-8201 - Ash Handling Ash Handling Scrubber	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	10	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5101	CA-5101 - Bypass Stack Bypass Stack	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	142	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	14	TON
					SULFUR DIOXIDE	2044	TON
					Ammonia	6	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	20	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5601	CA-5601 - Two Start-up Boilers Start-up Boilers	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					CARBON MONOXIDE	0	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-1182	CB-1182 - Start-up Flare Start-up Flare	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					SULFUR DIOXIDE	80	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	53	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-4401	CB-4401 - Ammonia Plant Flare Ammonia Plant Flare	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	28	TON
					VOLATILE ORGANIC COMPOUNDS	10	TON
					CARBON MONOXIDE	150	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-6001	CB-6001 - Ammonia Storage Tank Ammonia Storage Tank Flare	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-8301	CB-8301 - Main Flare Main Flare	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	335	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					CARBON MONOXIDE	88	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2201	CD-2201 - Secondary Crushing Secondary Coal Crushing	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2501	CD-2501 - Fines Screening Fines Screening	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2601	CD-2601 - Secondary Coal Samplin Secondary Coal Sampling	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2605	CD-2605 - Gasifier Feed Gasifier Feed	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3186	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	93	TON
					SULFUR DIOXIDE	2607	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2605	CD-2605 - Gasifier Feed Gasifier Feed	01/01/2010 12/31/2010	Ammonia	65	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	726	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2701	CD-2701 - Upper Fines Silo Upper Fines Silo	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2702	CD-2702 - Lower Fines Silo Lower Fines Silo	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103A	DA-1103A - Gasifier #1 Gasifier #1 w/ Coal Lock Vent Scrub	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	120	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103B	DA-1103B - Gasifier #2 Gasifier #2 w/ Coal Lock Vent Scrub	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	120	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103C	DA-1103C - Gasifier #3 Gasifier #3 w/ Coal Lock Vent Scrub	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	120	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103D	DA-1103D - Gasifier #4 Gasifier #4 w/ Lock Gas Vent Scrub	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	120	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103E	DA-1103E - Gasifier #5 Gasifier #5 w/ Coal Lock Vent Scrub	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	120	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103F	DA-1103F - Gasifier #6 Gasifier #6 w/ Coal Lock Vent Scrub	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	120	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103G	DA-1103G - Gasifier #7 Gasifier #7 w/ Coal Lock Vent Scrub	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	120	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123A	DA-1123A - Gasifier #8 Gasifier #8 w/ Coal Lock Vent Scrub	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	120	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123B	DA-1123B - Gasifier #9 Gasifier #9 w/ Coal Lock Vent Scrub	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	120	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123C	DA-1123C - Gasifier #10 Gasifier #10 w/ Coal Lock Vent Scru	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	120	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123D	DA-1123D - Gasifier #11 Gasifier #11 w/ Coal Lock Vent Scru	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	120	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123E	DA-1123E - Gasifier #12 Gasifier #12 w/ Coal Lock Vent Scru	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	10	TON
					CARBON MONOXIDE	131	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	EF-5502	EF-5502 - Cooling Tower Main Cooling Tower	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	200	TON
					Acetonitrile	154.7	TON
					Benzene	1.5	TON
					Catechol	5.4	TON
					Cresols/Cresylic Acid (Isomers and Mixture)	0.9	TON
					Methanol	1038	TON
					Phenol	0.9	TON
					Toluene	1.7	TON
					Xylenes (Isomers and Mixture)	1	TON
					Ammonia	5174.4	TON
Arsenic	0.9	TON					
Selenium	2.1	TON					
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	EF-5551	EF-5551 - Ammonia Plant Cooling T Ammonia Plant Cooling Tower	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	25	TON
					Acetonitrile	8.9	TON
					Methanol	58.7	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					Ammonia	713.6	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	FA-4427	FA-4427 - Ammonia Plant Solution Ammonia Plant Solution Regenerati	01/01/2010 12/31/2010			
					CARBON MONOXIDE	23	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GB-5807A	GB-5807A - Ammonium Sulfate Han Ammonium Sulfate Handling/Dust C	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					CARBON MONOXIDE	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GE-1101	GE-1101 - Gasification Emergency Gasification Emergency Generator	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GE-1101	GE-1101 - Gasification Emergency Gasification Emergency Generator	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GE-4601	GE-4601 - Phosam Unit Emergency Phosam Unit Emergency Generator	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GE-5101	GE-5101 - Boiler Area Emergency Boiler Area Emergency Generator	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	TANKS	TANKS - Process Tanks, Process L Process Tanks, Process Loading an	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	65	TON
					Benzene	55.9	TON
					Catechol	2.8	TON
					Ethyl Benzene	2.8	TON
					m-Cresol	0.8	TON
					Methanol	37.7	TON
					m-Xylene	1.4	TON
					Naphthalene	0.3	TON
					o-Cresol	0.7	TON
					o-Xylene	1.4	TON
					PAH, Total	3.4	TON
					p-Cresol	0.7	TON
					Phenol	4.9	TON
					p-Xylene	1.5	TON
					Toluene	23	TON
					Ammonia	29.8	TON
					PAH, Total	3.4	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					CARBON MONOXIDE	2.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Hexane	0.2	TON
	CARBON MONOXIDE	0	TON				
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					CARBON MONOXIDE	2.7	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
						CARBON MONOXIDE	0
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #3 Cleaver Brooks Boiler #3	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
						CARBON MONOXIDE	2.7
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #3 Cleaver Brooks Boiler #3	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
						CARBON MONOXIDE	0

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6B	6B - Grain Receiving and Storage Grain Receiving and Storage	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6C, M, O	6C, M, O - Grain Cleaning - Process Grain Cleaning - Process	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	5.9	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6D	6D - Gravity Separators Gravity Separators	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6E, F, P	6E, F, P - Wheat Mill Purifiers Wheat Mill Purifiers	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	10.6	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6G, Q	6G, Q - Pneumatic Conveying Pneumatic Conveying	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	7.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6H, R	6H, R - Finish Product Handling Finish Product Handling	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6I	6I - Pasta Regrind Pasta Regrind	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6J, S	6J, S - By-Products Handling By-Products Handling	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6K, T	6K, T - Pellet Cooler Pellet Cooler	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6L	6L - Finished Product Storage Finished Product Storage	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Dakota Growers Pasta Company Carrington Plant	M94001	6N	6N - Multiple Vacuum Conveying Multiple Vacuum Conveying	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON	
					Developmental Center Heating Plant		F84001	6A
						PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
						VOLATILE ORGANIC COMPOUNDS	0	TON
						CARBON MONOXIDE	0.5	TON
Developmental Center Heating Plant	F84001	6B	6B - Zurn Boiler No. 3 Zurn Boiler No. 3	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON	
						SULFUR DIOXIDE	26.6	TON
						VOLATILE ORGANIC COMPOUNDS	0.1	TON
						Hydrochloric Acid	0	TON
						Hydrogen Fluoride	0	TON
						CARBON MONOXIDE	12.3	TON
						PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.9	TON
						PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	9.9	TON
						PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	5.2	TON
						PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.3	TON
Developmental Center Heating Plant	F84001	6C	6C - Cummins Diesel 1490 Hp Engi Cummins Diesel 1490 Hp Engine -	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	
					CARBON MONOXIDE	0	TON	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
DMI Industries DMI Industries	T5M05001	Spray Paint Booths 1-3 with RTO	SV001 - HAPS Spray Paint Booths w/ RTO	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	98.6	TON
					Cumene	0.35	TON
					Ethyl Benzene	7.48	TON
					Xylenes (Isomers and Mixture)	34.75	TON
					CARBON DIOXIDE	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
Duininck Bros, Inc. Portable Plant	A98003	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Duininck Bros, Inc. Portable Plant	A98003	6B	6B - Caterpillar 700 Hp Diesel Engin Caterpillar 700 Hp Diesel Engine -G	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	A-9700	6.A. - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	A-9701	6.B. - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	4	TON
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9500	6A - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	9.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9501	6B - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	13.2	TON
Enbridge Pipelines (North Dakota) LLC Berthold Station	O96013	T-9800	6A - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8002	6A - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	1.4	TON
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8003	6B - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	4.9	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6004	6A - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	4.1	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6005	6B - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	1.4	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6006	6C - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	5.7	TON
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	6.5	TON
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.4	TON
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9600	6.A - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	5.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																		
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9602	6.B - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	5.7	TON																																																																																																		
			Tanks	12/31/2010				Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.2 - Primary Crusher	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON	Primary Crusher	12/31/2010	Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.4 - Secondary Crusher	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.11	TON	Secondary Crusher	12/31/2010	Fargo Water Treatment Plant Heating Plant	F97003	6A	6 - 2 - Webster 21 MMBtu/Hr Boilers	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1.2	TON	2 - Webster 21 MMBtu/Hr Boilers	12/31/2010			0	TON			0	TON			0.1	TON			1	TON	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	HS-1 Cleaning Tank	HS-1 - Misc. Unit Processes	01/01/2010	VOLATILE ORGANIC COMPOUNDS	4.2	TON	HS-1 N-Propyl Bromide Vapor Degr	12/31/2010	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-1 East Paint Booth	PB-1 - Misc. Unit Processes	01/01/2010	VOLATILE ORGANIC COMPOUNDS Ethyl Benzene Methyl Isobutyl Ketone (Hexane) Toluene Xylenes (Isomers and Mixture)	6.2	TON	PB-1 East Spray booth	12/31/2010			0.65	TON			0.68	TON			0.72	TON			1.65	TON	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU45	45 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1	TON	Service Station Tanks	12/31/2010	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU13	EU13 - Gas/Liquid Fuel Boilers Bryan Boiler	01/01/2010 12/31/2010	
Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.2 - Primary Crusher	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON																																																																																																		
			Primary Crusher	12/31/2010				Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.4 - Secondary Crusher	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.11	TON	Secondary Crusher	12/31/2010	Fargo Water Treatment Plant Heating Plant	F97003	6A	6 - 2 - Webster 21 MMBtu/Hr Boilers	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1.2	TON	2 - Webster 21 MMBtu/Hr Boilers	12/31/2010									0	TON			0	TON			0.1	TON			1	TON	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	HS-1 Cleaning Tank	HS-1 - Misc. Unit Processes	01/01/2010	VOLATILE ORGANIC COMPOUNDS	4.2	TON	HS-1 N-Propyl Bromide Vapor Degr	12/31/2010	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-1 East Paint Booth	PB-1 - Misc. Unit Processes				01/01/2010	VOLATILE ORGANIC COMPOUNDS Ethyl Benzene Methyl Isobutyl Ketone (Hexane) Toluene Xylenes (Isomers and Mixture)				6.2	TON	PB-1 East Spray booth	12/31/2010			0.65	TON			0.68	TON			0.72	TON			1.65	TON	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU45	45 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1	TON	Service Station Tanks	12/31/2010	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU13	EU13 - Gas/Liquid Fuel Boilers Bryan Boiler
Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.4 - Secondary Crusher	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.11	TON																																																																																																		
			Secondary Crusher	12/31/2010				Fargo Water Treatment Plant Heating Plant	F97003	6A	6 - 2 - Webster 21 MMBtu/Hr Boilers	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1.2	TON	2 - Webster 21 MMBtu/Hr Boilers	12/31/2010									0	TON									0	TON			0.1	TON			1	TON	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	HS-1 Cleaning Tank	HS-1 - Misc. Unit Processes	01/01/2010	VOLATILE ORGANIC COMPOUNDS	4.2	TON	HS-1 N-Propyl Bromide Vapor Degr	12/31/2010	Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-1 East Paint Booth	PB-1 - Misc. Unit Processes				01/01/2010				VOLATILE ORGANIC COMPOUNDS Ethyl Benzene Methyl Isobutyl Ketone (Hexane) Toluene Xylenes (Isomers and Mixture)							6.2	TON	PB-1 East Spray booth	12/31/2010			0.65	TON			0.68	TON			0.72	TON			1.65	TON	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU45	45 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1	TON	Service Station Tanks	12/31/2010	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004
Fargo Water Treatment Plant Heating Plant	F97003	6A	6 - 2 - Webster 21 MMBtu/Hr Boilers	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1.2	TON																																																																																																		
			2 - Webster 21 MMBtu/Hr Boilers	12/31/2010																																																																																																					
											0	TON																																																																																													
											0	TON																																																																																													
											0.1	TON																																																																																													
								1	TON																																																																																																
Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	HS-1 Cleaning Tank	HS-1 - Misc. Unit Processes	01/01/2010	VOLATILE ORGANIC COMPOUNDS	4.2	TON																																																																																																		
			HS-1 N-Propyl Bromide Vapor Degr	12/31/2010				Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-1 East Paint Booth	PB-1 - Misc. Unit Processes	01/01/2010	VOLATILE ORGANIC COMPOUNDS Ethyl Benzene Methyl Isobutyl Ketone (Hexane) Toluene Xylenes (Isomers and Mixture)	6.2	TON	PB-1 East Spray booth	12/31/2010			0.65	TON			0.68	TON			0.72	TON			1.65	TON	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU45	45 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1	TON	Service Station Tanks	12/31/2010	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU13	EU13 - Gas/Liquid Fuel Boilers Bryan Boiler	01/01/2010 12/31/2010																																																									
Goodrich Corporation Goodrich Cargo Systems, Interiors	M96010	PB-1 East Paint Booth	PB-1 - Misc. Unit Processes	01/01/2010	VOLATILE ORGANIC COMPOUNDS Ethyl Benzene Methyl Isobutyl Ketone (Hexane) Toluene Xylenes (Isomers and Mixture)	6.2	TON																																																																																																		
			PB-1 East Spray booth	12/31/2010																																																																																																					
											0.65	TON																																																																																													
											0.68	TON																																																																																													
											0.72	TON																																																																																													
								1.65	TON																																																																																																
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU45	45 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																																																		
			Service Station Tanks	12/31/2010				Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU13	EU13 - Gas/Liquid Fuel Boilers Bryan Boiler	01/01/2010 12/31/2010																																																																																													
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU13	EU13 - Gas/Liquid Fuel Boilers Bryan Boiler	01/01/2010 12/31/2010																																																																																																					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU13	EU13 - Gas/Liquid Fuel Boilers Bryan Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU17-30	EU17-30 - 13 Generator Engines 13 Generator Engines	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU52	EU52 - Flare Flare	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	1	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5197.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	574.4	TON
					SULFUR DIOXIDE	9437.7	TON
					VOLATILE ORGANIC COMPOUNDS	76.7	TON
					Hydrochloric Acid	14.2	TON
					Hydrogen Fluoride	41.1	TON
					Ammonia	0.1	TON
					CARBON MONOXIDE	959	TON
					Cyanide	1.3	TON
					Manganese	2	TON
					Mercury	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	502.9	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1077.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	734.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2010 12/31/2010	PRIMARY PM2.5, FILTERABLE PORTION ONLY	231.5	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-No. 2 Oil	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Used Oil/Solvents	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-Coal	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3470.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	534.6	TON
					SULFUR DIOXIDE	8677.4	TON
					VOLATILE ORGANIC COMPOUNDS	65.7	TON
					Hydrochloric Acid	12.2	TON
					Hydrogen Fluoride	35.2	TON
					Ammonia	0.1	TON
					CARBON MONOXIDE	821.2	TON
					Cyanide	1.1	TON
					Manganese	1.7	TON
					Mercury	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	430.6	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	965.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-Coal	01/01/2010 12/31/2010	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	646.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	215.5	TON
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-No. 2 Oil	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Great River Energy Coal Creek Station	T5F82006	6	27 - Coal dryer 27-Coal Dryer	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Great River Energy Coal Creek Station	T5F82006	3	3 - Auxiliary Boiler 91 3-Auxiliary Boiler 91	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Great River Energy Coal Creek Station	T5F82006	4	4 - Auxiliary Boiler 92 4-Auxiliary Boiler 92	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Great River Energy Coal Creek Station	T5F82006	5	5 - Diesel Engine - Emergency Gen 5-Diesel Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	5	5 - Diesel Engine - Emergency Gen 5-Diesel Engine	01/01/2010 12/31/2010	SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
Great River Energy Coal Creek Station	T5F82006	6	6 - Diesel Engine - Fire Pump 6-Diesel Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Great River Energy Coal Creek Station	T5F82006	Processes	7 to 26 - Combined Processes Combined Processes	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1202	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	67	TON
					SULFUR DIOXIDE	2293	TON
					VOLATILE ORGANIC COMPOUNDS	10	TON
					Hydrochloric Acid	2.8	TON
					Hydrogen Fluoride	0.9	TON
					CARBON MONOXIDE	128	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	48.7	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	115.7	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	53.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.4	TON
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Oil	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																										
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON																																																																										
			Unit 1 Boiler - Oil	12/31/2010				Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	642	TON	Unit 10 Boiler - Coal	12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	18.2	TON	SULFUR DIOXIDE	156	TON	VOLATILE ORGANIC COMPOUNDS	7	TON	Hydrochloric Acid	0.1	TON	Hydrogen Fluoride	0.6	TON	CARBON MONOXIDE	60	TON	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	23.2	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	41.4	TON	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	24.3	TON	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON	Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	Unit 10 Boiler - Oil	12/31/2010	Great River Energy Stanton Station	T5F76007	911 Stack	3 - Auxiliary Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	Auxiliary Boiler	12/31/2010	Great River Energy Stanton Station	T5F76007	911 Stack	M1 - Coal Bunker Baghouse	01/01/2010	SULFUR DIOXIDE	0	TON	Coal Bunker Baghouse	12/31/2010	Great River Energy Stanton Station	T5F76007	911 Stack	M1 - Coal Bunker Baghouse
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	642	TON																																																																										
			Unit 10 Boiler - Coal	12/31/2010																																																																													
			PRIMARY PM10, FILTERABLE PORTION ONLY	18.2							TON																																																																						
			SULFUR DIOXIDE	156							TON																																																																						
			VOLATILE ORGANIC COMPOUNDS	7							TON																																																																						
			Hydrochloric Acid	0.1							TON																																																																						
			Hydrogen Fluoride	0.6							TON																																																																						
			CARBON MONOXIDE	60							TON																																																																						
			PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	23.2							TON																																																																						
			PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	41.4							TON																																																																						
			PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	24.3				TON																																																																									
PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON																																																																															
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON																																																																										
			Unit 10 Boiler - Oil	12/31/2010																																																																													
Great River Energy Stanton Station	T5F76007	911 Stack	3 - Auxiliary Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON																																																																										
			Auxiliary Boiler	12/31/2010																																																																													
Great River Energy Stanton Station	T5F76007	911 Stack	M1 - Coal Bunker Baghouse	01/01/2010	SULFUR DIOXIDE	0	TON																																																																										
			Coal Bunker Baghouse	12/31/2010																																																																													
Great River Energy Stanton Station	T5F76007	911 Stack	M1 - Coal Bunker Baghouse	01/01/2010	CARBON MONOXIDE	0	TON																																																																										
			Coal Bunker Baghouse	12/31/2010																																																																													

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																												
Great River Energy Stanton Station	T5F76007	911 Stack	M1 - Coal Bunker Baghouse	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON																																																																												
			Coal Bunker Baghouse	12/31/2010				Great River Energy Stanton Station	T5F76007	911 Stack	M3 - Flyash Baghouse	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	21.3	TON	Flyash Baghouse	12/31/2010	GTL Energy, Ltd. GTLE Dakota Plant 1		Natural gas-fired boiler	1 - Gas/Liquid Fuel Boilers	01/01/2010	CARBON MONOXIDE	0.2	TON	Natural gas-fired boiler	12/31/2010	Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S10 - Dryer/TO/Boilers Stack	C10 - Gas/Liquid Fuel Boilers Dryer/TO/Boiler C10	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	94.9	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON	SULFUR DIOXIDE	0	TON	VOLATILE ORGANIC COMPOUNDS	11.1	TON	Acetaldehyde	1.9	TON	Formaldehyde	0.1	TON	Hexane	3.2	TON	Toluene	0	TON	CARBON MONOXIDE	34.3	TON	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	16.9	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	19.5	TON	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	19.5	TON	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON	Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	F20 - DDSG Storage/Handling	F20 - Misc. Unit Processes	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON	DDGS Storage/Handling	12/31/2010		
Great River Energy Stanton Station	T5F76007	911 Stack	M3 - Flyash Baghouse	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	21.3	TON																																																																												
			Flyash Baghouse	12/31/2010				GTL Energy, Ltd. GTLE Dakota Plant 1		Natural gas-fired boiler	1 - Gas/Liquid Fuel Boilers	01/01/2010	CARBON MONOXIDE	0.2	TON	Natural gas-fired boiler	12/31/2010	Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S10 - Dryer/TO/Boilers Stack	C10 - Gas/Liquid Fuel Boilers Dryer/TO/Boiler C10	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	94.9	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6						TON	SULFUR DIOXIDE	0	TON	VOLATILE ORGANIC COMPOUNDS	11.1	TON	Acetaldehyde	1.9	TON	Formaldehyde	0.1	TON	Hexane	3.2	TON	Toluene	0	TON	CARBON MONOXIDE	34.3	TON	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	16.9	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	19.5	TON	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	19.5	TON	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON	Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	F20 - DDSG Storage/Handling	F20 - Misc. Unit Processes	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON	DDGS Storage/Handling	12/31/2010						VOLATILE ORGANIC COMPOUNDS	0.1
GTL Energy, Ltd. GTLE Dakota Plant 1		Natural gas-fired boiler	1 - Gas/Liquid Fuel Boilers	01/01/2010	CARBON MONOXIDE	0.2	TON																																																																												
			Natural gas-fired boiler	12/31/2010				Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S10 - Dryer/TO/Boilers Stack	C10 - Gas/Liquid Fuel Boilers Dryer/TO/Boiler C10	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	94.9	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6						TON	SULFUR DIOXIDE	0	TON	VOLATILE ORGANIC COMPOUNDS						11.1	TON	Acetaldehyde	1.9	TON	Formaldehyde	0.1	TON	Hexane	3.2	TON	Toluene	0	TON	CARBON MONOXIDE	34.3	TON	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	16.9	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	19.5	TON	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	19.5	TON	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON	Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	F20 - DDSG Storage/Handling	F20 - Misc. Unit Processes	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON	DDGS Storage/Handling	12/31/2010						VOLATILE ORGANIC COMPOUNDS	0.1	TON				
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S10 - Dryer/TO/Boilers Stack	C10 - Gas/Liquid Fuel Boilers Dryer/TO/Boiler C10	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	94.9	TON																																																																												
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON																																																																												
					SULFUR DIOXIDE	0	TON																																																																												
					VOLATILE ORGANIC COMPOUNDS	11.1	TON																																																																												
					Acetaldehyde	1.9	TON																																																																												
					Formaldehyde	0.1	TON																																																																												
					Hexane	3.2	TON																																																																												
					Toluene	0	TON																																																																												
					CARBON MONOXIDE	34.3	TON																																																																												
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	16.9	TON																																																																												
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	19.5	TON																																																																												
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	19.5	TON																																																																												
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON																																																																												
					Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	F20 - DDSG Storage/Handling	F20 - Misc. Unit Processes	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON																																																																							
DDGS Storage/Handling	12/31/2010												VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																				
					VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																												

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	F20 - DDSG Storage/Handling	F20 - Misc. Unit Processes DDGS Storage/Handling	01/01/2010 12/31/2010	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	F40 - Equipment Leaks	F40 - Misc. Unit Processes Equipment Leaks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS Acetaldehyde	7.7 0.4	TON TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	F60 - Cooling Towers	F60 - Misc. Unit Processes Cooling Towers	01/01/2010 12/31/2010	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON) PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES) PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	2.9 7.3 5.8	TON TON TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	Miscellaneous	M1 - Misc. Unit Processes Miscellaneous	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.2	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	P160 - Fire Water Pump	P160 - Engines - Liquid Fuel Fire Pump Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3 0 0 0 0.1 0	TON TON TON TON TON TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S20 - Grain Unloading	P20-P27 - Misc. Unit Processes Grain Unloading	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	9.1 0.2	TON TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S20 - Grain Unloading	P20-P27 - Misc. Unit Processes Grain Unloading	01/01/2010 12/31/2010	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	9.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	9.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.1	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S30 - Hammermilling	P30-P34 - Misc. Unit Processes Hammermilling	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	5.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	5.7	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	5.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.2	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S40 - Fermentation	P40-P47 - HAPS CO2 Wet Scrubber	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	50.2	TON
					Acetaldehyde	1.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	3.8	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	6.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.2	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S50 - Ethanol Loadout Flare	P50 - Incinerators/Flares Ethanol Loadout Flare	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S50 - Ethanol Loadout Flare	P50 - Incinerators/Flares Ethanol Loadout Flare	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					Hexane	0	TON
					CARBON MONOXIDE	10.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S60 - Biomethanator Flare	P60-P63 - Incinerators/Flares Biomethanator Flare	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					Toluene	0	TON
					CARBON MONOXIDE	2.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S70 - DDGS Cooling	P70 - Misc. Unit Processes DDGS Cooling System	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.5	TON
					VOLATILE ORGANIC COMPOUNDS	10	TON
					Acetaldehyde	0.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	4.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S70 - DDGS Cooling	P70 - Misc. Unit Processes DDGS Cooling System	01/01/2010 12/31/2010	PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.3	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	S90 - DDGS Loading	P90a,b P91 - Misc. Unit Processes DDGS Loading	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	2	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	X10001	T61-65 - Tanks	T61-65 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	3	TON
Hardrives, Inc. Plant 401	A77002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Hardrives, Inc. Plant 501	A93002	6.B	6.B - 650 Hp generator set 650 Hp generator set	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Hardrives, Inc. Plant 501	A93002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hardrives, Inc. Plant 501	A93002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	S-2	Dryer 1 - Brick Dryer Brick Dryer 1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	S-3	Dryer 2 - Brick Dryer Brick Dryer 2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	S-1	TK-1 - Tunnel Kiln Tunnel Kiln	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11	TON
					SULFUR DIOXIDE	67	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Hydrochloric Acid	1.9	TON
					Hydrogen Fluoride	15.9	TON
CARBON MONOXIDE	25	TON					
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	- Incinerators/Flares Flare	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	- Incinerators/Flares Flare	01/01/2010 12/31/2010	SULFUR DIOXIDE	62.8	TON
Hess Corporation Blue Buttes Compressor Station	O81020	Caterpillar Compressor Engine	10 - Engines/Turbines - Gas Caterpillar Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.8	TON
					VOLATILE ORGANIC COMPOUNDS	15	TON
					Formaldehyde	2.9	TON
					CARBON MONOXIDE	14.2	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A1 - Waukesha compressor engin Waukesha compressor engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	1.8	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A2 - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	0.7	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A3 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	1.3	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032100 - White Superior Compres White Superior Compressor Engine	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032100 - White Superior Compres White Superior Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.2	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032200 - White Superior Compres White Superior Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	5.4	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C530100 - White Superior Compres White Superior Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	S530900 - John Zink U Flare John Zink U Flare	01/01/2010 12/31/2010			
					SULFUR DIOXIDE	48.5	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510100 - White Superior Compres White Superior Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					Formaldehyde	1.7	TON
					CARBON MONOXIDE	9.2	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510200 - White Superior Compres White Superior Compressor Engine	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510200 - White Superior Compres White Superior Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					Formaldehyde	1.3	TON
					CARBON MONOXIDE	6.6	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510300 - Waukesha Compressor Waukesha Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	1.4	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510400 - Waukesha Compressor Waukesha Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	1.9	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510500 - Waukesha Compressor Waukesha Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	8.7	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	S530900 - John Zink Largo System John Zink Largo System Flare	01/01/2010 12/31/2010			
					SULFUR DIOXIDE	51.8	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A2 - Superior Compressor Engine Superior Compressor Engine	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A2 - Superior Compressor Engine Superior Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.1	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	1.6	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A3 - Superior Compressor Engine Superior Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.6	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6B - Emergency Flare Emergency Flare	01/01/2010 12/31/2010			
					SULFUR DIOXIDE	9.4	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6A - Waukesha compressor engine Waukesha compressor engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	0.5	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6B - Waukesha compressor engine Waukesha compressor engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	0.8	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6C - Flare Flare	01/01/2010 12/31/2010			
					SULFUR DIOXIDE	0.7	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6A - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					VOLATILE ORGANIC COMPOUNDS	23.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6A - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2010 12/31/2010	Formaldehyde	0.9	TON
					CARBON MONOXIDE	1.7	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B1 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.5	TON
					VOLATILE ORGANIC COMPOUNDS	13.4	TON
					Formaldehyde	2.6	TON
					CARBON MONOXIDE	17.1	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B2 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6F - Flare Flare	01/01/2010 12/31/2010	SULFUR DIOXIDE	6.8	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	302 - Incinerators/Flares SRU Incinerator	01/01/2010 12/31/2010	SULFUR DIOXIDE	1045	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B1 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B2 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B2 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B3 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B5 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1A - Clark Compressor Engine Clark Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	299.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	23.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1B - Clark Compressor Engine Clark Compressor Engine	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1B - Clark Compressor Engine Clark Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	184.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.5	TON
		CARBON MONOXIDE	18.7	TON			
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	122.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.4	TON
		CARBON MONOXIDE	28.8	TON			
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1D - Clark Compressor Engine Clark Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	37.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.8	TON
		CARBON MONOXIDE	39.6	TON			
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1E - Clark Compressor Engine Clark Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	257.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.5	TON
		CARBON MONOXIDE	26.9	TON			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1F - Clark Compressor Engine Clark Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.3	TON
	CARBON MONOXIDE	10.2	TON				
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1G - Clark Compressor Engine Clark Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	68.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.2	TON
	CARBON MONOXIDE	10	TON				
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30100 - Turbine Turbine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.5	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
	CARBON MONOXIDE	6.7	TON				
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30200 - Turbine Turbine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
	CARBON MONOXIDE	8.2	TON				
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30300 - Turbine Turbine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30300 - Turbine Turbine	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					CARBON MONOXIDE	2.6	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C34100 - Compressor Engine Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62A - Gasoline Tank Gasoline Tank	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62B - Gasoline Tank Gasoline Tank	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F1 - Heater Heater	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F2 - Heater Heater	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F3 - Heater Heater	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F3 - Heater Heater	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F8B - Heater (Liquid Drips) Heater (Liquid Drips)	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	G4 - Emergency Generator Engine Emergency Generator Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	S101/S102 - Acid/Wet Gas Flare Acid/Wet Gas Flares	01/01/2010 12/31/2010			
					SULFUR DIOXIDE	40	TON
Hess Corporation Winnipeg Compressor Station	O04001	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON
					VOLATILE ORGANIC COMPOUNDS	4.5	TON
					Formaldehyde	1.7	TON
					CARBON MONOXIDE	11	TON
Hiland Partners, LP Badlands Gas Plant	O99007	13	13 - Condensate Storage Tank Condensate Storage Tank	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
Hiland Partners, LP Badlands Gas Plant	O99007	14	14 - Condensate Storage Tank Condensate Storage Tank	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																		
Hiland Partners, LP Badlands Gas Plant	O99007	15	15 - Condensate Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																		
			Condensate Storage Tank	12/31/2010				Hiland Partners, LP Badlands Gas Plant	O99007	17	17 - Oxygen Extraction Heater	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1.1	TON	Oxygen Extraction Heater	12/31/2010							Hiland Partners, LP Badlands Gas Plant	O99007	18	18 - Steam Boiler #1	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	8.2	TON	Steam Boiler #1	12/31/2010									Hiland Partners, LP Badlands Gas Plant	O99007	1	1A - Waukesha	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Formaldehyde CARBON MONOXIDE	2.1	TON	Waukesha	12/31/2010									Hiland Partners, LP Badlands Gas Plant	O99007	22b	22b - Emergency Flare	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	2.3	TON	Emergency Flare	12/31/2010				
Hiland Partners, LP Badlands Gas Plant	O99007	17	17 - Oxygen Extraction Heater	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1.1	TON																																																																		
			Oxygen Extraction Heater	12/31/2010																																																																					
Hiland Partners, LP Badlands Gas Plant	O99007	18	18 - Steam Boiler #1	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	8.2	TON																																																																		
			Steam Boiler #1	12/31/2010																																																																					
Hiland Partners, LP Badlands Gas Plant	O99007	1	1A - Waukesha	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Formaldehyde CARBON MONOXIDE	2.1	TON																																																																		
			Waukesha	12/31/2010																																																																					
Hiland Partners, LP Badlands Gas Plant	O99007	22b	22b - Emergency Flare	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	2.3	TON																																																																		
			Emergency Flare	12/31/2010																																																																					
						2	TON																																																																		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	23	23 - Inlet Compressor #4 Inlet Compressor #4	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Hiland Partners, LP Badlands Gas Plant	O99007	25	25 - Condensate Storage Tank Condensate Storage Tank	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
Hiland Partners, LP Badlands Gas Plant	O99007	26	26 - Condensate Storage Tank Condensate Storage Tank	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	3.5	TON
Hiland Partners, LP Badlands Gas Plant	O99007	27	27 - Condensate Storage Tank Condensate Storage Tank	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
Hiland Partners, LP Badlands Gas Plant	O99007	28	28 - Amine Heater Amine Heater	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.2	TON
Hiland Partners, LP Badlands Gas Plant	O99007	2A	2A - White Superior White Superior	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.7	TON
					VOLATILE ORGANIC COMPOUNDS	6.1	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	6.6	TON
Hiland Partners, LP Badlands Gas Plant	O99007	2B	2B - White Superior White Superior	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	2B	2B - White Superior White Superior	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Hiland Partners, LP Badlands Gas Plant	O99007	3	3 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hiland Partners, LP Badlands Gas Plant	O99007	30	30 - TEG Reboiler TEG Reboiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.3	TON
Hiland Partners, LP Badlands Gas Plant	O99007	31	31 - TEG Dehydrator TEG Dehydrator	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
Hiland Partners, LP Badlands Gas Plant	O99007	911 Stack	4, 8-10 - Miscellaneous Heaters Miscellaneous Heaters	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.2	TON
Hiland Partners, LP Dobbs Compressor Station	O07004	EU 1	1 - White Superior Compressor EU 1 - White Superior	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Miller-Davis Compressor Station	O07002		3 - Misc. Unit Processes TEG Dehydration Unit	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	58.2	TON
					Benzene	8.4	TON
					Toluene	7.9	TON
					Xylenes (Isomers and Mixture)	4.1	TON
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (A) Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	4.5	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	6.2	TON
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (B) Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	7.1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	10.4	TON
Hiland Partners, LP Norse Gas Plant	O10001	1 - Inlet Compressor	1 - Compressor Inlet Compressor 1	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	5.4	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	4.4	TON
Hiland Partners, LP Norse Gas Plant	O10001	10 - Refrigeration Compressor	10 - Tanks Refrigeration Compressor 10	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	10 - Refrigeration Compressor	10 - Tanks Refrigeration Compressor 10	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	4.3	TON
					CARBON MONOXIDE	4	TON
Hiland Partners, LP Norse Gas Plant	O10001	11 - Residue Compressor	11 - Tanks Residue Compressor 11	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					CARBON MONOXIDE	0.8	TON
Hiland Partners, LP Norse Gas Plant	O10001	12 - Residue Compressor	12 - Compressor Residue Compressor 12	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					CARBON MONOXIDE	0.8	TON
Hiland Partners, LP Norse Gas Plant	O10001	13 - Hot Oil Heater	13 - Misc. Unit Processes Hot Oil Heater 13	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
Hiland Partners, LP Norse Gas Plant	O10001	14 - Regen Heater	14 - Misc. Unit Processes Regen Heater 14	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	15 - Inlet Compressor	15 - Compressor Inlet Compressor 15	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	7.1	TON
					CARBON MONOXIDE	4.5	TON
Hiland Partners, LP Norse Gas Plant	O10001	16 - Refrigeration Compressor	16 - Compressor Refrigeration Compressor 16	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.9	TON
					CARBON MONOXIDE	1.7	TON
Hiland Partners, LP Norse Gas Plant	O10001	17 - Inlet Compressor	17 - Compressor Inlet Compressor 17	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
Hiland Partners, LP Norse Gas Plant	O10001	18 - Inlet Compressor	18 - Compressor Inlet Compressor 18	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					CARBON MONOXIDE	0.3	TON
Hiland Partners, LP Norse Gas Plant	O10001	19 - Salt Bath Heater	19 - Misc. Unit Processes Salt Bath Heater 19	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	19 - Salt Bath Heater	19 - Misc. Unit Processes Salt Bath Heater 19	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.8	TON
Hiland Partners, LP Norse Gas Plant	O10001	2 - Inlet Compressor	2 - Inlet Compressor Inlet Compressor 2	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	3.4	TON
Hiland Partners, LP Norse Gas Plant	O10001	20 - Inlet Compressor	20 - Compressor Inlet Compressor 20	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
					CARBON MONOXIDE	3.4	TON
					Hiland Partners, LP Norse Gas Plant	O10001	21 - Residue Compressor
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					CARBON MONOXIDE	13.8	TON
Hiland Partners, LP Norse Gas Plant	O10001	3 - Glycol Reboiler	3 - Misc. Unit Processes Glycol Reboiler 3	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	4 - Still Vent	4 - Misc. Unit Processes Still Vent 4	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	34.9	TON
Hiland Partners, LP Norse Gas Plant	O10001	7 - Condensate Storage Tank	7 - Tanks Tank 7	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	1.4	TON
Hiland Partners, LP Norse Gas Plant	O10001	8 - Condensate Storage Tank	8 - Tanks Tank 8	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	1.4	TON
Hiland Partners, LP Norse Gas Plant	O10001	9 - Condensate Storage Tank	9 - Tanks Tank 9	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.1	TON
Hiland Partners, LP South Medicine Pole Hills Compressor Station	O97008	1	EU1 - Superior Superior	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	9.8	TON
					Formaldehyde	4.3	TON
					CARBON MONOXIDE	35.8	TON
Hiland Partners, LP South Medicine Pole Hills Compressor Station	O97008	2	EU2 - Superior Superior	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	9.8	TON
					Formaldehyde	4.4	TON
					CARBON MONOXIDE	36	TON
Hillsboro Municipal Electric Utility Peak Load Generators	T5O02004	E1	E1 - Caterpillar 2876 Hp Diesel Engi Caterpillar 2876 Hp Diesel Engine	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hillsboro Municipal Electric Utility Peak Load Generators	T5O02004	E1	E1 - Caterpillar 2876 Hp Diesel Engi Caterpillar 2876 Hp Diesel Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0	TON
Hillsboro Municipal Electric Utility Peak Load Generators	T5O02004	E2	E2 - Caterpillar 2876 Hp Diesel Engi Caterpillar 2876 Hp Diesel Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0	TON
Hood Packaging Corporation Hood Pakaging Corporation	T5O91003	EUI 1 - Flexographic printer	1 - Misc. Unit Processes EUI 1 - Flexographic printer	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	28.42	TON
Hood Packaging Corporation Hood Pakaging Corporation	T5O91003	EUI 2 - Flexographic printer	2 - Misc. Unit Processes EUI 2 - Flexographic printer	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	28.42	TON
Hood Packaging Corporation Hood Pakaging Corporation	T5O91003	EUI 3 - Flexographic Printer	3 - Misc. Unit Processes EUI 3 - Flexographic printer	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	28.42	TON
Hood Packaging Corporation Hood Pakaging Corporation	T5O91003	EUI 4 - Office heating (forced air furnace)	4 - Direct Fired Furnace EUI 4 - Office heating (forced air fur	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.18	TON
Hood Packaging Corporation Hood Pakaging Corporation	T5O91003	EUI 5 - Plant heating (radiant type space heaters)	5 - Direct Fired Furnace EUI 5 - Plant Heating (radiant type s	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.18	TON
Hood Packaging Corporation Hood Pakaging Corporation	T5O91003	EUI 6 - Make-up Air Unit	6 - Direct Fired Furnace EUI 6 - Make-up Air Unit	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.18	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hubert Oye & Sons, Inc. Fargo Plant	A98002	6A	6A - Dryer Drum w/Wet Scrubber Dryer Drum w/Wet Scrubber	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
J.R. Simplot Grand Forks Plant	T5F76008	Air Makeup	A1 - Air Makeup Units Air Makeup Units - A1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0	TON
					Hexane	0.91	TON
					CARBON MONOXIDE	5.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2010 12/31/2010	SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	4.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	10	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					CARBON MONOXIDE	16.3	TON
					<hr/>		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2010 12/31/2010	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
J.R. Simplot Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON
					J.R. Simplot Grand Forks Plant	T5F76008	D1A and D1B
J.R. Simplot Grand Forks Plant	T5F76008	D4A andD4B	D4 - French Fry Dryer Line #4 French Fry Dryer Line #4	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					J.R. Simplot Grand Forks Plant	T5F76008	D4A andD4B
PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON					
SULFUR DIOXIDE	0	TON					
VOLATILE ORGANIC COMPOUNDS	0.1	TON					
CARBON MONOXIDE	1.9	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON					
J.R. Simplot Grand Forks Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers Potato Waste Dyers	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers Potato Waste Dyers	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.4	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.4	TON
J.R. Simplot Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
J.R. Simplot Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF1 - Potato Fryer #1 Potato Fryer #1	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	8.3	TON
					VOLATILE ORGANIC COMPOUNDS	22.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF1 - Potato Fryer #1 Potato Fryer #1	01/01/2010 12/31/2010	PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.3	TON
					J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF2 - Potato Fryer #2 Potato Fryer #2	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	3.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.9	TON
					J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF3 - Potato Fryer #3 Potato Fryer #3	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	6.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.1	TON
					J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF4 - Potato Fryer #4 Potato Fryer #4	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	21.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.9	TON
					Jahner Sanitation, Inc. Jahner Sanitary Landfill	T5O00001	EUI 1 - Landfill
Keller Paving and Landscaping, Inc. Portable Plant	A09001	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																		
Keller Paving and Landscaping, Inc. Portable Plant	A09001	2	2 - Caterpillar 330 Hp Diesel Engine	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																		
			Caterpillar 330 Hp Diesel Engine - G	12/31/2010				Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	0	TON	Dryer Drum w/Venturi Scrubber	12/31/2010									Keller Paving and Landscaping, Inc. Portable Plant	A94001	6B	6B - Caterpillar 600 Hp Diesel Engin	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1	TON	Caterpillar 600 Hp Diesel Engine - G	12/31/2010									Knife River Corporation Plant 1	A09002	1	1 - Dryer Drum w/ Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	10	TON	Dryer Drum w/ Baghouse	12/31/2010									Knife River Corporation Plant 1	A09002	2	2 - Caterpillar1200 Hp Diesel Engin	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY	15	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2010		
Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	0	TON																																																																		
			Dryer Drum w/Venturi Scrubber	12/31/2010																																																																					
Keller Paving and Landscaping, Inc. Portable Plant	A94001	6B	6B - Caterpillar 600 Hp Diesel Engin	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1	TON																																																																		
			Caterpillar 600 Hp Diesel Engine - G	12/31/2010																																																																					
Knife River Corporation Plant 1	A09002	1	1 - Dryer Drum w/ Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	10	TON																																																																		
			Dryer Drum w/ Baghouse	12/31/2010																																																																					
Knife River Corporation Plant 1	A09002	2	2 - Caterpillar1200 Hp Diesel Engin	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY	15	TON																																																																		
			Caterpillar 1200 Hp Diesel Engine -	12/31/2010																																																																					
						1	TON																																																																		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Knife River Corporation Plant 1	A09002	2	2 - Caterpillar1200 Hp Diesel Engin Caterpillar 1200 Hp Diesel Engine -	01/01/2010 12/31/2010	SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	4	TON
Kootenai Paving and Construction, Inc. Portable Plant	A09004	1	1 - Dryer Drum w/ Baghouse DryerDrum w/ Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Kootenai Paving and Construction, Inc. Portable Plant	A09004	2	2 - Caterpillar 425 Hp Diesel Engine Caterpillar 425 Hp Diesel Engine-Ge	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Adhesive Usage Adhesive Usage	01/01/2010 12/31/2010	Styrene	40.6	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Gelcoat Application Gelcoat Application	01/01/2010 12/31/2010	Methyl Methacrylate	7.5	TON
					Styrene	87.3	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Infusion Resin Infusion Resin	01/01/2010 12/31/2010	Styrene	40.8	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Resin Application Resin Application	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Resin Application Resin Application	01/01/2010 12/31/2010	Styrene	15.6	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	cut/trim	M8 - Cut/Trim Cut/Trim	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	36.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	36.4	TON
Mariner Construction, Inc. Portable Plant - A95002 NSPS	A95002	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					Toluene	0	TON
					CARBON MONOXIDE	0	TON
Mariner Construction, Inc. Portable Plant - A95002 NSPS	A95002	6B	6B - Onan Cummins 1037 Hp Diesel Onan Cummins 1037 Hp Diesel Eng	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Mariner Construction, Inc. Portable Plant - A99005	A99005	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Acetaldehyde	0	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	4.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mark Sand & Gravel Company Plant 7	A02005	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
	CARBON MONOXIDE	12	TON				
Mark Sand & Gravel Company Plant 7	A02005	6B	6B - Caterpillar 1482 Hp Diesel Eng Caterpillar 1482 Hp Diesel Engine -	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
	CARBON MONOXIDE	2	TON				
Mark Sand & Gravel Company Plant 8	A97004	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Mark Sand & Gravel Company Plant 8	A97004	6B	6B - Electrical Generator Electrical Generator	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.A. - Hammermill & Shaker Hammermill & Shaker	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.2	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.B - Dryer Dryer	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.E - Trim Saw Trim Saw	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.1	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.F - Solid Fuel Boiler Konus-Kessel Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.16	TON
					SULFUR DIOXIDE	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	3.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.01	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	2.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.1	TON
					Hexane	0	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	6.1	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	6B	6B - Caterpillar 1014 Hp Diesel Engi Caterpillar 1014 Hp Diesel Engine -	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-001	A80003	6B	6B - Caterpillar 1014 Hp Diesel Engi Caterpillar 1014 Hp Diesel Engine -	01/01/2010 12/31/2010	CARBON MONOXIDE	0.8	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					SULFUR DIOXIDE	10.1	TON
					VOLATILE ORGANIC COMPOUNDS	5.6	TON
					Acetaldehyde	0.2	TON
					Formaldehyde	0.5	TON
					Hexane	0.2	TON
					Toluene	0.5	TON
					CARBON MONOXIDE	22.6	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	6B	6B - Cummins 1490 Hp Diesel Engi Cummins 1490 Hp Diesel Engine -	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.4	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	6C	6C - Onan 75 Hp Diesen Engine - G Onan 75 Hp Diesen Engine - Gener	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-029	A83004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2010 12/31/2010	SULFUR DIOXIDE	14	TON
					VOLATILE ORGANIC COMPOUNDS	7.7	TON
					Acetaldehyde	0.3	TON
					Formaldehyde	0.8	TON
					Hexane	0.2	TON
					Toluene	0.7	TON
					CARBON MONOXIDE	31.4	TON
					Not A Valid Parameter	0	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	6B	6B - Caterpillar 1490 Hp Diesel Engi Caterpillar 1490 Hp Diesel Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.2	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	6C	6C - IR 75 Hp Desel Engine - Gener IR 75 Hp Diesel Engine - Generator	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Mayville State University Mayville State University - Heating Plant	F73026	EU 1 & 2 Coal-fired Boiler	1 - Solid Fuel Boilers EUI 1 - Coal-fired boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.98	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.39	TON
					SULFUR DIOXIDE	2.17	TON
					VOLATILE ORGANIC COMPOUNDS	0.27	TON
					CARBON MONOXIDE	2.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.24	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayville State University Mayville State University - Heating Plant	F73026	EU 1 & 2 Coal-fired Boiler	2 - Solid Fuel Boilers EUI 2 - Coal-fired boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.98	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.39	TON
					SULFUR DIOXIDE	2.17	TON
					VOLATILE ORGANIC COMPOUNDS	0.27	TON
					CARBON MONOXIDE	2.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.24	TON
Mayville State University Mayville State University - Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	3 - Solid Fuel Boilers EUI 3 - Coal-fired Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.98	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.39	TON
					SULFUR DIOXIDE	2.17	TON
					VOLATILE ORGANIC COMPOUNDS	0.27	TON
					CARBON MONOXIDE	2.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.24	TON
Mayville State University Mayville State University - Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	4 - Solid Fuel Boilers EUI 4 - Coal-fired boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.98	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.39	TON
					SULFUR DIOXIDE	2.17	TON
					VOLATILE ORGANIC COMPOUNDS	0.27	TON
					CARBON MONOXIDE	2.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.24	TON
Mayville State University Mayville State University - Heating Plant	F73026	6A-D	6A-D - 4 Miura 8.3 MMBtu/Hr Boiler	01/01/2010			
			4 Miura 8.3 MMBtu/Hr Boilers	12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayville State University Mayville State University - Heating Plant	F73026	6A-D	6A-D - 4 Miura 8.3 MMBtu/Hr Boiler 4 Miura 8.3 MMBtu/Hr Boilers	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.24	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	1	1 - Riley Boiler Riley Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	11	11 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					CARBON MONOXIDE	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	12	12 - Sugar Area Dust Collectors Sugar Area Dust Collectors	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					Acetaldehyde	1.2	TON
					Acrolein	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	86.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	16.8	TON
					SULFUR DIOXIDE	45.6	TON
					VOLATILE ORGANIC COMPOUNDS	105.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2010 12/31/2010			
					Acetaldehyde	1.8	TON
					Acrolein	0.8	TON
					Formaldehyde	0.8	TON
					Hydrochloric Acid	1	TON
					Hydrogen Fluoride	1.9	TON
					CARBON MONOXIDE	285.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	10.3	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	27.1	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON					
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	22	22 - Pellet Bins and Conveying Pellet Bins and Conveying	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	24	24 - Flare Flare	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					SULFUR DIOXIDE	22.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	26	26 - Powdered Sugar Stations Powdered Sugar Stations	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	F1,2,3,4	28,29,30 - Yeast Plant Yeast Plant	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	62.2	TON
					Acetaldehyde	16.5	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	3A,B	3 - Sugar Dryer and Cooler Sugar Dryer and Cooler	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																							
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	3A,B	3 - Sugar Dryer and Cooler	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON																																																																							
			Sugar Dryer and Cooler	12/31/2010				Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	4A,B,C,D	4 - Pellet Mills and Dust Collector	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON	Pellet Mills and Dust Collector	12/31/2010	Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	5	5 - Pellet Cooler	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON	Pellet Cooler	12/31/2010	Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON	Sugar Loading	12/31/2010	Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	456.8	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	6.4	TON	SULFUR DIOXIDE	138	TON	VOLATILE ORGANIC COMPOUNDS	3.3	TON	Benzene	0.1	TON	Hexane	0	TON	Hydrochloric Acid	0.4	TON	Hydrogen Fluoride	4.7	TON	CARBON MONOXIDE	61.9	TON	Cyanide	0.1	TON	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	44.4	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	50.8	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	4A,B,C,D	4 - Pellet Mills and Dust Collector	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON																																																																							
			Pellet Mills and Dust Collector	12/31/2010				Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	5	5 - Pellet Cooler	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON	Pellet Cooler	12/31/2010	Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON	Sugar Loading	12/31/2010	Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	456.8	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	6.4						TON	SULFUR DIOXIDE	138	TON	VOLATILE ORGANIC COMPOUNDS	3.3	TON	Benzene	0.1	TON	Hexane	0	TON	Hydrochloric Acid	0.4	TON	Hydrogen Fluoride	4.7	TON	CARBON MONOXIDE	61.9	TON	Cyanide	0.1	TON	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	44.4	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	50.8	TON	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	49	TON	PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.6
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	5	5 - Pellet Cooler	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON																																																																							
			Pellet Cooler	12/31/2010				Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON	Sugar Loading	12/31/2010	Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	456.8	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	6.4						TON	SULFUR DIOXIDE	138	TON	VOLATILE ORGANIC COMPOUNDS						3.3	TON	Benzene	0.1	TON	Hexane	0	TON	Hydrochloric Acid	0.4	TON	Hydrogen Fluoride	4.7	TON	CARBON MONOXIDE	61.9	TON	Cyanide	0.1	TON	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	44.4	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	50.8	TON	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	49	TON	PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.6	TON				
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON																																																																							
			Sugar Loading	12/31/2010				Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	456.8	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	6.4						TON	SULFUR DIOXIDE	138	TON	VOLATILE ORGANIC COMPOUNDS						3.3	TON	Benzene	0.1	TON						Hexane	0	TON	Hydrochloric Acid	0.4	TON	Hydrogen Fluoride	4.7	TON	CARBON MONOXIDE	61.9	TON	Cyanide	0.1	TON	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	44.4	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	50.8	TON	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	49	TON	PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.6	TON									
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	456.8	TON																																																																							
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.4	TON																																																																							
					SULFUR DIOXIDE	138	TON																																																																							
					VOLATILE ORGANIC COMPOUNDS	3.3	TON																																																																							
					Benzene	0.1	TON																																																																							
					Hexane	0	TON																																																																							
					Hydrochloric Acid	0.4	TON																																																																							
					Hydrogen Fluoride	4.7	TON																																																																							
					CARBON MONOXIDE	61.9	TON																																																																							
					Cyanide	0.1	TON																																																																							
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	44.4	TON																																																																							
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	50.8	TON																																																																							
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	49	TON																																																																							
PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.6	TON																																																																												

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Boiler	1 - Solid Fuel Boilers Unit 1 Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5606.6	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	62.2	TON					
					SULFUR DIOXIDE	19286.5	TON					
					VOLATILE ORGANIC COMPOUNDS	55.5	TON					
					Hydrochloric Acid	7.91	TON					
					Hydrogen Fluoride	7.91	TON					
					CARBON MONOXIDE	397.6	TON					
					Mercury	0.1	TON					
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	377	TON					
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	321.6	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.8	TON					
					Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Boiler	2 - Solid Fuel Boilers Unit 2 Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5892.3	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	91.1	TON
SULFUR DIOXIDE	7775.7	TON										
VOLATILE ORGANIC COMPOUNDS	74.3	TON										
Hydrochloric Acid	10.6	TON										
Hydrogen Fluoride	10.6	TON										
CARBON MONOXIDE	531.5	TON										
Mercury	0.13	TON										
PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	523.7	TON										
PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	442	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.4	TON										

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Crusher House	M1 - Misc. Unit Processes Unit 1 Crusher House	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Coal Silo	M2 - Misc. Unit Processes Unit 1 Coal Silo	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Crusher House	M3 - Misc. Unit Processes Unit 2 Crusher House	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Coal Silo	M4 - Misc. Unit Processes Unit 2 Coal Silo	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	22-31 - 5 Generator Engines 5 Generator Engines	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	6 - Superior Industries Boiler Superior Industries Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	7-13 - 6 Generator Engines 7 Generator Engines	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Minot State University Minot State U. Heating Plant	F74003	6	6A - 6C - Cleaver Brooks Boiler Cleaver Brooks Gas/oil-fired Boilers	01/01/2010 12/31/2010								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.9	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.06	TON					
					VOLATILE ORGANIC COMPOUNDS	0.16	TON					
					CARBON MONOXIDE	2.44	TON					
Montana Dakota Utilities Company RM Heskett Station	T5F76001	1	1 - Unit 1 Boiler Coal-Fired Boiler No. 1	01/01/2010 12/31/2010								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	349.3	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	15.4	TON					
					SULFUR DIOXIDE	1124.9	TON					
					VOLATILE ORGANIC COMPOUNDS	1.8	TON					
					Benzene	0.1	TON					
					CARBON MONOXIDE	301.1	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	34.2	TON					
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	49.6	TON					
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	47.5	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	13.3	TON					
					Selenium	0.1	TON					
					Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	2 - Unit 2 Boiler Coal-Fired Boiler No. 2	01/01/2010 12/31/2010			
										Lead	0.1	TON
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	825.1	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	14.4	TON										
SULFUR DIOXIDE	1871	TON										
VOLATILE ORGANIC COMPOUNDS	4.9	TON										
Benzene	0.2	TON										

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	2 - Unit 2 Boiler Coal-Fired Boiler No. 2	01/01/2010 12/31/2010	Hydrochloric Acid	0	TON
					Arsenic	0.1	TON
					CARBON MONOXIDE	810.6	TON
					Manganese	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	148.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	162.9	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	150.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.7	TON
					Selenium	0.2	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	5 - Unit 2 Sand Dryer Heater Gas-Fired Heater	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M1	M1 - Unit 1 Coal Storage Silos Silos M1 & M2	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M3	M3 - Unit 2 Coal Storage Silos Silos 2A, 2B, 2C	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M4	M4 - Ash Conveyor System Ash Conveyor System	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M5	M5 - Unit 1 Bottom Ash Silo Unit 1 Bottom Ash Silo	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M6	M6 - Unit 2 Sand Storage Silos Silos S2A & S2B	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M6	M6 - Unit 2 Sand Storage Silos Silos S2A & S2B	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M7	M7 - Fly Ash Silo Fly Ash Silo	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
Mor Tech Fab, Inc. Williston Plant	T5M96006	Styrene	1 - Chopper Guns Styrene emissions	01/01/2010 12/31/2010	Styrene	11.5	TON
Motor Coach Industries Pembina Plant	X94001	Boilers 1 & 2	B1,2 - Boilers 1 & 2 Misc. Unit Processes	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.88	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.04	TON
					SULFUR DIOXIDE	1.57	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.22	TON
Motor Coach Industries Pembina Plant	X94001	Coatings	C - Coatings Coatings	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	13.5	TON
					4,4'-Methylenediphenyl Diisocyanate	0.34	TON
					Ethyl Benzene	0.09	TON
					Hexane	0.02	TON
					Methanol	0.42	TON
					Methyl Isobutyl Ketone (Hexane)	0.35	TON
					Methylene Chloride (Dichloromethane)	0.03	TON
					Toluene	2.46	TON
					Xylenes (Isomers and Mixture)	0.26	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU15	15 - Compression Engine 670 bhp Caterpillar Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU15	15 - Compression Engine 670 bhp Caterpillar Engine	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	12	TON
					CARBON MONOXIDE	10	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU16	16 - Compression Engine 670 bhp Caterpillar Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
					CARBON MONOXIDE	10	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU2	2 - Compression Engine 800 bhp White Superior Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Formaldehyde	4	TON
					CARBON MONOXIDE	26	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6A1	6A1 - Grain Receiving Grain Receiving	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6A2	6A2 - Grain Cleaning Grain Cleaning	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6B	6B - Milling Milling	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6C	6C - 5 Utica Boilers 5 Utica Boilers	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																																													
Noodles by Leonardo, Inc. Cando Plant	M81001	6C	6C - 5 Utica Boilers	01/01/2010	CARBON MONOXIDE	0.6	TON																																																																																																																													
			5 Utica Boilers	12/31/2010				Noodles by Leonardo, Inc. Devils Lake Plant	M93002	6A	6A - Dunkirk Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON	Dunkirk Boiler	12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.3	TON			CARBON MONOXIDE	2.7	TON	Noodles by Leonardo, Inc. Devils Lake Plant	M93002	6B	6B - Cleaver Brooks Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	Cleaver Brooks Boiler	12/31/2010	CARBON MONOXIDE	0	TON						Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	1	1 - Spray Booth Plant #1	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON	Spray Booth Plant #1	12/31/2010	Methyl Methacrylate	0.1	TON			Styrene	9.2	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON						Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	11	11 - Spray Booth Plant #11	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON	Spray Booth Plant #11	12/31/2010	Methyl Methacrylate	0.29	TON			Styrene	8.9	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON						Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	Spray Booth Plant #2	12/31/2010	Styrene	0	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON						Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3	3 - Spray Booth Plant #3	01/01/2010					
Noodles by Leonardo, Inc. Devils Lake Plant	M93002	6A	6A - Dunkirk Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON																																																																																																																													
			Dunkirk Boiler	12/31/2010							VOLATILE ORGANIC COMPOUNDS	0.3				TON																																																																																																																				
								CARBON MONOXIDE	2.7	TON																																																																																																																										
Noodles by Leonardo, Inc. Devils Lake Plant	M93002	6B	6B - Cleaver Brooks Boiler	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON																																																																																																																													
			Cleaver Brooks Boiler	12/31/2010				CARBON MONOXIDE	0	TON																																																																																																																										
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	1	1 - Spray Booth Plant #1	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON																																																																																																																													
			Spray Booth Plant #1	12/31/2010				Methyl Methacrylate	0.1	TON																																																																																																																										
								Styrene	9.2	TON																																																																																																																										
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON																																																																																																																										
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	11	11 - Spray Booth Plant #11	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON																																																																																																																													
			Spray Booth Plant #11	12/31/2010				Methyl Methacrylate	0.29	TON																																																																																																																										
								Styrene	8.9	TON																																																																																																																										
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON																																																																																																																										
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																																																																													
			Spray Booth Plant #2	12/31/2010				Styrene	0	TON																																																																																																																										
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON																																																																																																																										
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3	3 - Spray Booth Plant #3	01/01/2010																																																																																																																																
			Spray Booth Plant #3	12/31/2010																																																																																																																																

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure				
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3	3 - Spray Booth Plant #3 Spray Booth Plant #3	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON				
					Methyl Methacrylate	0.1	TON				
					Styrene	3.9	TON				
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON				
					<hr/>						
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4 Spray Booth Plant #4	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON				
					Styrene	4	TON				
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON				
					<hr/>						
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	5	5 - Spray Booth Plant #5 Spray Booth Plant #5	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON				
					Methyl Methacrylate	0	TON				
					Styrene	0	TON				
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON				
					<hr/>						
North Dakota Mill State Mill	G05001	911 Stack	- Engines - Liquid Fuel Generator Set	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON				
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON				
					SULFUR DIOXIDE	0	TON				
					VOLATILE ORGANIC COMPOUNDS	0	TON				
					CARBON MONOXIDE	0	TON				
					<hr/>						
					North Dakota Mill State Mill	G05001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4
PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON									
SULFUR DIOXIDE	0	TON									
<hr/>											

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota Mill State Mill	G05001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	2	TON
North Dakota Mill State Mill	G05001	911 Stack	- Misc. Unit Processes Terminal, Milling, Cleaning, Misc.	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	35.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6	TON
North Dakota Mill State Mill	G05001	911 Stack	13-17,33 - Milling Systems Milling Systems	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	33.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.8	TON
North Dakota Mill State Mill	G05001	911 Stack	1-8 - Grain Terminal Grain Terminal	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	9.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON
North Dakota Mill State Mill	G05001	911 Stack	9-12,32 - Wheat Cleaning Wheat Cleaning	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	7.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.2	TON
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Boiler No. 6	6.F - Gas-Fired boiler Boiler No. 6	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Emergency Gen	6.G - Cummins 1850 Bhp Diesel En Cummins 1850 Bhp Diesel Engine	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Emergency Gen	6.G - Cummins 1850 Bhp Diesel En	01/01/2010			
			Cummins 1850 Bhp Diesel Engine	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Boilers 1-5	6A-E - Coal-Fired Boilers	01/01/2010			
			5 Coal-Fired Boilers	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON
					SULFUR DIOXIDE	9.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Hydrochloric Acid	0	TON
					CARBON MONOXIDE	7.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.5	TON
North Dakota State College of Science NDSCS Heating Plant	F86004	1	1 - Zurn Industries Boiler	01/01/2010			
			Coal Fired Boiler	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	17.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Hydrochloric Acid	0.1	TON
					Hydrogen Fluoride	0	TON
					Ammonia	0	TON
					CARBON MONOXIDE	7.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State College of Science NDSCS Heating Plant	F86004	1	1 - Zurn Industries Boiler Coal Fired Boiler	01/01/2010 12/31/2010	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
North Dakota State College of Science NDSCS Heating Plant	F86004	2,3,4	2,3,4 - Cleaver Brooks Boilers Gas/Oil Boilers	01/01/2010 12/31/2010	CARBON MONOXIDE	1.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
North Dakota State College of Science NDSCS Heating Plant	F86004	5,6,9,12	5,6,9,12 - Diesel Engine Generators Diesel Engine Generators	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State Hospital Heating Plant	F86005	6A	6A - Cleaver Brooks Boiler No. 1 Cleaver Brooks Boiler No. 1	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.4	TON
North Dakota State Hospital Heating Plant	F86005	6B	6B - Lasker Boiler No. 2 Lasker Boiler No. 2	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	13	TON
					SULFUR DIOXIDE	61.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	14.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Hospital Heating Plant	F86005	6B	6B - Lasker Boiler No. 2 Lasker Boiler No. 2	01/01/2010 12/31/2010	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	13.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	5.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.8	TON
					<hr/>		
North Dakota State Hospital Heating Plant	F86005	6C	6C - Cleaver Brooks Boiler No. 3 Cleaver Brooks Boiler No. 3	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0.3	TON
					<hr/>		
North Dakota State Hospital Heating Plant	F86005	6D	6D - Cummins Diesel 1200 Hp Engi Cummins Diesel 1200 Hp Engine -	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					<hr/>		
North Dakota State Hospital Heating Plant	F86005	6E	6E - Cummins Diesel 380 Hp Engin Cummins Diesel 380 Hp Engine - G	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					<hr/>		
North Dakota State Penitentiary Heating Plant	F83007	6A	6A - Zurn Boiler Zurn Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					SULFUR DIOXIDE	20.5	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	7.4	TON
					<hr/>		
North Dakota State Penitentiary Heating Plant	F83007	6B	6B - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
					<hr/>		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Penitentiary Heating Plant	F83007	6B	6B - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2010 12/31/2010			
North Dakota State Penitentiary Heating Plant	F83007	6C	6C - Brothers Boiler Brothers Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.3	TON
North Dakota State Penitentiary Heating Plant	F83007	6D	6D - Caterpillar 2167 Hp Diesel Engi Caterpillar 2167 Hp Diesel Engine -	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					SULFUR DIOXIDE	0.3	TON
					CARBON MONOXIDE	0.2	TON
North Dakota State University NDSU Heating Plant	T5F73019	01HP Cleaver Brooks Boiler - 1	1 - Cleaver Brooks Boiler - 1 Cleaver Brooks Boiler -1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	0.6	TON
North Dakota State University NDSU Heating Plant	T5F73019	01RP	11 - Caterpillar 1109 Hp Diesel Engi Caterpillar 1109 Hp Diesel Engine G	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	120	120 - Engines - Liquid Fuel Various diesel engine-driven genera	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	91.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					SULFUR DIOXIDE	244	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Hydrochloric Acid	0.2	TON
					CARBON MONOXIDE	52	TON
					Manganese	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	7.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	7.9	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	7.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	3 - Cleaver Brooks Boiler - 3 Cleaver Brooks Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.5	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler Erie City Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	45.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	120.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	25.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler Erie City Boiler	01/01/2010 12/31/2010	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	3.9	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	3.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					<hr/>		
North Dakota State University NDSU Heating Plant	T5F73019	01AR	5 - Burnham Boiler Burnham Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
					<hr/>		
North Dakota State University NDSU Heating Plant	T5F73019	01VS	6 - Pathological Incinerator CB-1600 Pathological Incinerator CB-1600	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					<hr/>		
North Dakota State University NDSU Heating Plant	T5F73019	7A & 7B	7A & 7B - Aldrich Gas Boilers Aldrich Gas Boilers	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					CARBON MONOXIDE	0.5	TON
					<hr/>		
North Dakota State University NDSU Heating Plant	T5F73019	02 VS	8 - Pathological Incinerator CB-2400 Pathological Incinerator CB-2400	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					<hr/>		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #4	T5O84001	EG 1	1 - Engines/Turbines - Gas 470 bhp Caterpillar Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #4	T5O84001	CE 1	CE1 - Stationary Gas Turbine 20,000 BHP Turbine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	153	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	46	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3	TON
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	85	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	89	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6	TON
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Waukesha Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #6	T5O93003	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	92	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #6	T5O93003	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	13	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	93	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6	TON
Northern Border Pipeline Company Compressor Station #6	T5O93003	EG 1	EG 1 - Engines/Turbines - Gas 600 bhp Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	1	TON
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	84	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	83	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6	TON
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	97	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #8	T5O84002	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2010 12/31/2010	SULFUR DIOXIDE	6	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	90	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	EG 1	EG 2 - Engines/Turbines - Gas 550 bhp Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
Northern Improvement Company Plant 40-120	A99006	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	6.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0.3	TON
					CARBON MONOXIDE	14.9	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	2.7	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	2.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					Northern Improvement Company Plant 40-120	A99006	6B

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Improvement Company Plant 40-120	A99006	6B	6B - Caterpillar 1340 Hp Diesel Engi Caterpillar 1340 Hp Diesel Engine -	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	Processes	- Misc. Unit Processes Combined Processes	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	11	11 - Mea/Hull processing Meal/Hull processing - 11	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	17	17 - JTA Boiler JTA Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	84.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.8	TON
					SULFUR DIOXIDE	49.3	TON
					VOLATILE ORGANIC COMPOUNDS	82.2	TON
					CARBON MONOXIDE	52.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	8.3	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	20.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	20.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.8	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	33	33 - Diesel Engine Emergency Gen Diesel Engine Emergency Generato	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	5	5 - Dehuller System Dehuller system - 5	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	5	5 - Dehuller System Dehuller system - 5	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	56	56 - Rotary Seed Conditioner Rotary seed conditioner - 56	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	58	58 - Expeller Aspiration Expeller aspiration - 58	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	6	6 - Dehuller System Dehuller system - 6	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	61	61 - DTDC DTDC - 61	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	62	62 - Nebraska Boiler Nebraska Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	62	62 - Nebraska Boiler Nebraska Boiler	01/01/2010 12/31/2010			
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.4	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.4	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	63	63 - Whole Seed Conditioner Whole seed conditioner - 63	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	64	64 - Trane Murray Boiler Trane Murray Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	67	67 - Main Vent Solvent Emissions Bubble-Facility-6	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	146.54	TON
					Hexane	200.7	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	69	69 - Diesel Engine 1818 Hp Emerge Diesel Engine 1818 Hp Emergency	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	69	69 - Diesel Engine 1818 Hp Emerge Diesel Engine 1818 Hp Emergency	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0.2	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	70	70 - Edible Bean Receiving Edible Beans	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	72	72 - Bean Dehydrator Dehydrator	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	75 - Spray Dryer Spray Dryer	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	76 - Pneumatic Conveying/Screenin Conveyinbg/Screening	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.4	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	70	77 - Ground product storage/packag Storage/Packaging - 77	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	78	78 - Zurn Boiler Zurn Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																						
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	78	78 - Zurn Boiler	01/01/2010	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON																																																						
			Zurn Boiler	12/31/2010				Northern Sun (Division of ADM) Enderlin Facility	T5G85006	8	8 - Elevators & Conveyors	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.6	TON	Elevators & conveyors - 8	12/31/2010			Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	2	TON	Dryer Drum w/Baghouse	12/31/2010									Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6B	6B - Caterpillar 1175 Hp Diesel Eng	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1	TON	Caterpillar 1175 Hp Diesel Engine -	12/31/2010									Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	8	8 - Elevators & Conveyors	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.6	TON																																																						
			Elevators & conveyors - 8	12/31/2010																																																									
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	2	TON																																																						
			Dryer Drum w/Baghouse	12/31/2010																																																									
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6B	6B - Caterpillar 1175 Hp Diesel Eng	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1	TON																																																						
			Caterpillar 1175 Hp Diesel Engine -	12/31/2010																																																									
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON																																																						
			Dryer Drum w/Baghouse	12/31/2010																																																									

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2010			
			Dryer Drum w/Baghouse	12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	4	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
			CARBON MONOXIDE	8	TON		
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2010			
			Caterpillar 1160 Hp Diesel Engine -	12/31/2010			
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2010			
			Dryer Drum w/Baghouse	12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2010			
			Caterpillar 1200 Hp Diesel Engine -	12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Tanks 1-11	1-11 - Tanks	01/01/2010			
			Storage Tanks	12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	7	TON
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Facility Wide Fugitive Emissions	Fugitive - Facility Wide Fugitive Emi	01/01/2010			
			Fugitive	12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	5	TON
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2010			
			Loading Rack	12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	101	TON
					2,2,4-Trimethylpentane	1.1	TON
					Benzene	1.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2010			
			Loading Rack	12/31/2010	Cumene	0.1	TON
					Ethyl Benzene	0.2	TON
					Hexane	2.1	TON
					Methyl Tert-Butyl Ether	0.3	TON
					Toluene	1.9	TON
					Xylenes (Isomers and Mixture)	1	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	1 - Truck Loading Rack	01/01/2010			
			Truck Loading Rack	12/31/2010	VOLATILE ORGANIC COMPOUNDS	32	TON
					Benzene	0.3	TON
					Hexane	0.6	TON
					Toluene	0.5	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	2 - Tank	01/01/2010			
			Tank 37-08	12/31/2010	VOLATILE ORGANIC COMPOUNDS	1	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	3 - Tank	01/01/2010			
			Tank 10-59	12/31/2010	VOLATILE ORGANIC COMPOUNDS	1	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	4 - Tank	01/01/2010			
			Tank 15-26	12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	5 - Tank	01/01/2010			
			Tank 17-11	12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	6 - Tank	01/01/2010			
			Tank 20-30	12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	7 - Tank	01/01/2010			
			Tank 33-10	12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2010			
			Facility Wide Fugitive Emissions	12/31/2010	VOLATILE ORGANIC COMPOUNDS	1	TON
Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2010			
			Dryer Drum w/Baghouse	12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
OtterTail Power Company Coyote Station	T5F84011	1	1 - Unit 1 Boiler	01/01/2010			
			Unit 1 Boiler	12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12323.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	150.3	TON
					SULFUR DIOXIDE	13691.1	TON
					VOLATILE ORGANIC COMPOUNDS	85.6	TON
					Hydrochloric Acid	5	TON
					Hydrogen Fluoride	5.8	TON
					Ammonia	36.7	TON
					CARBON MONOXIDE	734.2	TON
					Mercury	0.12	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	352	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.1	TON
			OtterTail Power Company Coyote Station	T5F84011	2	2 - Auxiliary Boiler	01/01/2010
Auxiliary Boiler	12/31/2010						

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
OtterTail Power Company Coyote Station	T5F84011	2	2 - Auxiliary Boiler Auxiliary Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
OtterTail Power Company Coyote Station	T5F84011	4	4 - Waukesha Diesel 1440 Hp Gen Waukesha Diesel 1440 Hp Generat	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
OtterTail Power Company Coyote Station	T5F84011	5	5 - Cummins Diesel 225 Hp Fire Pu Cummins Diesel 225 Hp Fire Pump	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
OtterTail Power Company Coyote Station	T5F84011	M2M8	M2M8 - Miscellaneous Miscellaneous	01/01/2010 12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	33.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	33.8	TON
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.9	TON
					VOLATILE ORGANIC COMPOUNDS	16.5	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.7	TON
CARBON MONOXIDE	9.5	TON					
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					VOLATILE ORGANIC COMPOUNDS	16.6	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	9.6	TON
Pecan Pipeline (North Dakota) Inc. Cornylo Compressor Station	O09009	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.9	TON
					VOLATILE ORGANIC COMPOUNDS	16.5	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	9.5	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 1	1 - Engines/Turbines - Gas Caterpillar Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20	TON
					VOLATILE ORGANIC COMPOUNDS	24.5	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1.2	TON
					Methanol	0.1	TON
CARBON MONOXIDE	20	TON					
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					VOLATILE ORGANIC COMPOUNDS	16.6	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2010 12/31/2010	Formaldehyde	0.8	TON
					CARBON MONOXIDE	9.6	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	Caterpillar Compressor Engine EU 6	6 - Engines/Turbines - Gas Caterpillar Compressor Engine EU6	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19	TON
					VOLATILE ORGANIC COMPOUNDS	29.1	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1.2	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	34.4	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.9	TON
					VOLATILE ORGANIC COMPOUNDS	13.7	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	7.9	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	1	A1 - Tail Gas Incinerator Tail Gas Incinerator	01/01/2010 12/31/2010	SULFUR DIOXIDE	175.6	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler Saskatoon Gas Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.95	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.68	TON
					SULFUR DIOXIDE	0.05	TON
					VOLATILE ORGANIC COMPOUNDS	0.78	TON
					CARBON MONOXIDE	7.52	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler Superior Gas Boiler	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler Superior Gas Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.47	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	0.06	TON
					VOLATILE ORGANIC COMPOUNDS	0.91	TON
			CARBON MONOXIDE	8.8	TON		
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	4	B3 - Sellers Gas Boiler Sellers Gas Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.58	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.12	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.14	TON
			CARBON MONOXIDE	1.33	TON		
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	10	EG1 - Emergency Generator #1 Emergency Generator #1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.34	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.02	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.03	TON
			CARBON MONOXIDE	0.07	TON		
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	11	EG2 - Emergency Generator #2 Emergency Generatot #2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.84	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
			CARBON MONOXIDE	0.02	TON		
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	12	F1 - Flare Stack Flare Stack	01/01/2010 12/31/2010			
					SULFUR DIOXIDE	10.94	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	12	F1 - Flare Stack Flare Stack	01/01/2010 12/31/2010			
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	5	HE1 - John Zink Heater #1 John Zink Heater #1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.77	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.33	TON
					CARBON MONOXIDE	3.17	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	6	HE2 - John Zink Heater #2 John Zink Heater #2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.77	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.33	TON
					CARBON MONOXIDE	3.17	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	7	HE3 - Radco Heater #1 Radco Heater #1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.13	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.39	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.45	TON
					CARBON MONOXIDE	4.31	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	8	HE4 - Radco Heater #2 Radco Heater #2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.13	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.39	TON
					SULFUR DIOXIDE	0.03	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	8	HE4 - Radco Heater #2	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.45	TON	
			Radco Heater #2	12/31/2010		CARBON MONOXIDE	4.31	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	9	HE5 - PetroTherm Regeneration	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.69	TON	
			PetroTherm Regeneration	12/31/2010		PRIMARY PM10, FILTERABLE PORTION ONLY	0.13	TON
						SULFUR DIOXIDE	0.01	TON
						VOLATILE ORGANIC COMPOUNDS	0.15	TON
						CARBON MONOXIDE	1.42	TON
Plains Marketing, LP Battleview Station	O88004	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.9	TON	
			Tanks	12/31/2010				
Plains Marketing, LP Fryburg Station	O98015	3	3 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.9	TON	
			Tanks	12/31/2010				
Plains Marketing, LP Fryburg Station	O98015	4	4 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.2	TON	
			Tanks	12/31/2010				
Plains Marketing, LP Fryburg Station	O98015	5-8	5-8 - Crude Oil Storage Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	32.4	TON	
			Crude Oil Storage Tanks	12/31/2010				
Plains Marketing, LP Rhame Station	O07001		1 - 5,000 bbl tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	26.7	TON	
				12/31/2010				
Plains Marketing, LP Rhame Station	O07001		2 - 3,000 bbl tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	30	TON	
				12/31/2010				

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																				
Plains Marketing, LP Rhame Station	O07001		3 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	8.4	TON																																																																																				
			Crude Oil Storage Tank	12/31/2010				Plains Marketing, LP Rhame Station	O07001		4 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	8.4	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6B - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	5	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.4	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.8	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks
Plains Marketing, LP Rhame Station	O07001		4 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	8.4	TON																																																																																				
			Crude Oil Storage Tank	12/31/2010				Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6B - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	5	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.4	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.8	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.7	TON	Tanks	12/31/2010				
Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																																				
			Tanks	12/31/2010				Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6B - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	5	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.4	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.8	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.7	TON	Tanks	12/31/2010														
Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6B - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																																				
			Tanks	12/31/2010				Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	5	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.4	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.8	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.7	TON	Tanks	12/31/2010																								
Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	5	TON																																																																																				
			Tanks	12/31/2010				Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.4	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.8	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.7	TON	Tanks	12/31/2010																																		
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.4	TON																																																																																				
			Tanks	12/31/2010				Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.8	TON	Tanks	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.7	TON	Tanks	12/31/2010																																												
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.8	TON																																																																																				
			Tanks	12/31/2010				Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.7	TON	Tanks	12/31/2010																																																						
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON																																																																																				
			Crude Oil Storage Tank	12/31/2010				Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON	Crude Oil Storage Tank	12/31/2010	Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.7	TON	Tanks	12/31/2010																																																																
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.2	TON																																																																																				
			Crude Oil Storage Tank	12/31/2010				Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.7	TON	Tanks	12/31/2010																																																																										
Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.7	TON																																																																																				
			Tanks	12/31/2010																																																																																							

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6B - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6A - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6B - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	2.8	TON
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6C - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
Plains Pipeline, L.P. Whitetail Station	O83002	911 Stack	6A - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
Sanford Medical Center- Fargo Fargo Facility	T5178001	EU 1	1 - Consumat CS-550 Incinerator EU 1 (Incinerator)	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.2	TON
					Hydrochloric Acid	44.27	TON
CARBON MONOXIDE	0.1	TON					
SemCrude, L.P. Trenton Station	O07006	911 Stack	#5502 - Tanks Tanks	01/01/2010 12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	2	TON
Sequel Energy, LLC Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Sequel Energy, LLC Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2010 12/31/2010	Benzene	0	TON
					Formaldehyde	0.4	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	4.6	TON
Sequel Energy, LLC Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					Acetaldehyde	0	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	4.4	TON
Sequel Energy, LLC Little Missouri Compressor Station	O04002	911 Stack	6B - Waukesha Compressor Engine Compressor Engine	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					CARBON MONOXIDE	4.6	TON
Sequel Energy, LLC Little Missouri Compressor Station	O04002	911 Stack	EU3 - Ajax Compressor Compressors	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
SunGold Foods, Inc. Horace Facility	G90002	1	6A - 4 Dry Roasters & 1 In-Line Roa 1 - Gas-Fired	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
SunGold Foods, Inc. Horace Facility	G90002	2	6B - In-House Aspiration 2 - Aspiration	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
SunGold Foods, Inc. Horace Facility	G90002	3	6C - Stein Oil Fryer 3 - Gas-Fired	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.4 3.4	TON TON
SunGold Foods, Inc. Horace Facility	G90002	4	6D - Proctor In-Line Dryer 4 - Gas-Fired	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.1 6.1	TON TON
SunGold Foods, Inc. Horace Facility	G90002	5	6E - Electric Gibb Oil Fryer 5 - Electric Roaster	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4 1.4	TON TON
Sweeney Cleaners Sweeney Cleaners	O91001	2 Closed Loop dry cleaning machines	1 - Dry-to-dry machines Dryers and recyclers	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.98	TON
Tecton Products Fargo Facility	M93001	6A	6A - Thermal Oxidizer Thermal Oxidizer	01/01/2010 12/31/2010	Styrene	0.6	TON
Tesoro High Plains Pipeline Company LLC Alexander Station	O97002	911 stack	#7396 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.5	TON
Tesoro High Plains Pipeline Company LLC Black Slough Station	O85009	911 stack	#7396 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company LLC Black Slough Station	O85009	911 stack	#7801 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.3	TON
Tesoro High Plains Pipeline Company LLC Blue Butte Station	O83006	911 Stack	#7389 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company LLC Blue Butte Station	O83006	911 Stack	#7407 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	4.4	TON
Tesoro High Plains Pipeline Company LLC Blue Butte Station	O83006	911 Stack	#7408 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	4.4	TON
Tesoro High Plains Pipeline Company LLC Blue Butte Station	O83006	911 Stack	#7409 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	1.2	TON
Tesoro High Plains Pipeline Company LLC Cartwright Station	O97003	911 Stack	#43 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.2	TON
Tesoro High Plains Pipeline Company LLC Charlson Station	O87002	Tanks - #7207	#7207 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	2.8	TON
Tesoro High Plains Pipeline Company LLC Dunn Center Station	O81003	911 Stack	#7380 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	3.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company LLC Four Eyes Station	O79008	911 Stack	#7367 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company LLC Four Eyes Station	O79008	911 Stack	#7369 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.1	TON
Tesoro High Plains Pipeline Company LLC Frank's Creek Station	O97005	911 Stack	#21 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company LLC Fryburg Terminal	O97001	911 Stack	#25 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company LLC Keene Station	O84010	911 Stack	#7390 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.9	TON
Tesoro High Plains Pipeline Company LLC Little Knife Station	O78003	911 Stack	#7351 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.6	TON
Tesoro High Plains Pipeline Company LLC Little Knife Station	O78003	911 Stack	#7354 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	1.2	TON
Tesoro High Plains Pipeline Company LLC Little Knife Station	O78003	911 Stack	#7365 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																												
Tesoro High Plains Pipeline Company LLC Poker Jim Station	O97004	911 Stack	#46 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.7	TON																																																																												
			Tanks	12/31/2010				Tesoro High Plains Pipeline Company LLC Ramberg Station	O81008	911 Stack	#7377 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.2	TON	Tanks	12/31/2010	Tesoro High Plains Pipeline Company LLC Ramberg Station	O81008	911 Stack	#7800 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Tanks	12/31/2010	Tesoro High Plains Pipeline Company LLC Tioga Station	O87003	911 Stack	#7206 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.3	TON	Tanks	12/31/2010	Tesoro High Plains Pipeline Company LLC Tree Top Station	O81002	911 Stack	#7378 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.8	TON	Tanks	12/31/2010	Tesoro High Plains Pipeline Company LLC Yttredahl Station	O79010	911 Stack	#7366 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.4	TON	Tanks	12/31/2010	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON	DDU H2001	12/31/2010	0.3	TON			0.5	TON			0.3	TON			3.2	TON		
Tesoro High Plains Pipeline Company LLC Ramberg Station	O81008	911 Stack	#7377 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	1.2	TON																																																																												
			Tanks	12/31/2010				Tesoro High Plains Pipeline Company LLC Ramberg Station	O81008	911 Stack	#7800 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Tanks	12/31/2010	Tesoro High Plains Pipeline Company LLC Tioga Station	O87003	911 Stack	#7206 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.3	TON	Tanks	12/31/2010	Tesoro High Plains Pipeline Company LLC Tree Top Station	O81002	911 Stack	#7378 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.8	TON	Tanks	12/31/2010	Tesoro High Plains Pipeline Company LLC Yttredahl Station	O79010	911 Stack	#7366 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.4	TON	Tanks	12/31/2010	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON	DDU H2001	12/31/2010				0.3	TON				0.5	TON			0.3	TON			3.2	TON			0.3	TON				
Tesoro High Plains Pipeline Company LLC Ramberg Station	O81008	911 Stack	#7800 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.5	TON																																																																												
			Tanks	12/31/2010				Tesoro High Plains Pipeline Company LLC Tioga Station	O87003	911 Stack	#7206 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.3	TON	Tanks	12/31/2010	Tesoro High Plains Pipeline Company LLC Tree Top Station	O81002	911 Stack	#7378 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.8	TON	Tanks	12/31/2010	Tesoro High Plains Pipeline Company LLC Yttredahl Station	O79010	911 Stack	#7366 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.4	TON	Tanks	12/31/2010	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON	DDU H2001	12/31/2010				0.3	TON				0.5	TON							0.3	TON			3.2	TON			0.3	TON										
Tesoro High Plains Pipeline Company LLC Tioga Station	O87003	911 Stack	#7206 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	3.3	TON																																																																												
			Tanks	12/31/2010				Tesoro High Plains Pipeline Company LLC Tree Top Station	O81002	911 Stack	#7378 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.8	TON	Tanks	12/31/2010	Tesoro High Plains Pipeline Company LLC Yttredahl Station	O79010	911 Stack	#7366 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.4	TON	Tanks	12/31/2010	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON	DDU H2001	12/31/2010				0.3	TON				0.5	TON							0.3	TON						3.2	TON				0.3	TON																
Tesoro High Plains Pipeline Company LLC Tree Top Station	O81002	911 Stack	#7378 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.8	TON																																																																												
			Tanks	12/31/2010				Tesoro High Plains Pipeline Company LLC Yttredahl Station	O79010	911 Stack	#7366 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.4	TON	Tanks	12/31/2010	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON	DDU H2001	12/31/2010				0.3	TON				0.5	TON							0.3	TON						3.2	TON				0.3	TON																										
Tesoro High Plains Pipeline Company LLC Yttredahl Station	O79010	911 Stack	#7366 - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	0.4	TON																																																																												
			Tanks	12/31/2010				Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON	DDU H2001	12/31/2010				0.3	TON				0.5	TON							0.3	TON						3.2	TON				0.3	TON																																				
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON																																																																												
			DDU H2001	12/31/2010		0.3	TON																																																																												
						0.5	TON																																																																												
						0.3	TON																																																																												
						3.2	TON																																																																												
						0.3	TON																																																																												

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2010			
			DDU H2001	12/31/2010			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11B	11B - DDU H2002	01/01/2010			
			DDU H2002	12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	3.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1A1	1A1 - CO Furnace/FCU	01/01/2010			
			CO Furnace/FCU	12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	319.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	71.3	TON
					SULFUR DIOXIDE	6.7	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					Ammonia	27.3	TON
					CARBON MONOXIDE	800.6	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	138.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	61.6	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1B	1B - Vent Stack	01/01/2010			
			Vent Stack	12/31/2010	VOLATILE ORGANIC COMPOUNDS	10.3	TON
					Ammonia	0.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1C	1C - Combo Emergency Flare	01/01/2010			
			Combo Emergency Flare	12/31/2010	SULFUR DIOXIDE	1.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1C	1C - Combo Emergency Flare	01/01/2010			
			Combo Emergency Flare	12/31/2010	VOLATILE ORGANIC COMPOUNDS	4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2010			
			Alky B1 and B2	12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON
					SULFUR DIOXIDE	4.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					CARBON MONOXIDE	27.5	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	4.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2010			
			Alky B1 and B2	12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	2.7	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Ammonia	0.1	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2B	2B - Alkyl Flare	01/01/2010			
			Alkyl Flare	12/31/2010	SULFUR DIOXIDE	0	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3A	3A - Isom H501	01/01/2010			
			Isom H501	12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3A	3A - Isom H501	01/01/2010			
			Isom H501	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					SULFUR DIOXIDE	1.9	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					CARBON MONOXIDE	11.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3B	3B - Isom Flare	01/01/2010			
			Isom Flare	12/31/2010			
					SULFUR DIOXIDE	0.2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4A	4A - Ultra F1, F2, F3	01/01/2010			
			Ultra F1, F2, F3	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					SULFUR DIOXIDE	3.5	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					CARBON MONOXIDE	21.4	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	3.4	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4B	4B - Ultra F100	01/01/2010			
			Ultra F100	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	1.4	TON
		VOLATILE ORGANIC COMPOUNDS	0.9	TON			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4B	4B - Ultra F100	01/01/2010				
			Ultra F100	12/31/2010				
					CARBON MONOXIDE	8.3	TON	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4C	4C - Ultra F200	01/01/2010				
			Ultra F200	12/31/2010				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.2	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON	
					SULFUR DIOXIDE	2.5	TON	
					VOLATILE ORGANIC COMPOUNDS	1.6	TON	
					CARBON MONOXIDE	15.3	TON	
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON				
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4D	4D - Ultra F5A	01/01/2010				
			Ultra F5A	12/31/2010				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON	
					SULFUR DIOXIDE	0.2	TON	
					VOLATILE ORGANIC COMPOUNDS	0.1	TON	
					CARBON MONOXIDE	1.4	TON	
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON				
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2010				
			Boiler No. 1	12/31/2010				
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	7.8	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2010				
			Boiler No. 1	12/31/2010				

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2010			
			Boiler No. 1	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	63.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.5	TON
					SULFUR DIOXIDE	8.1	TON
					VOLATILE ORGANIC COMPOUNDS	5.1	TON
					Ammonia	0	TON
					CARBON MONOXIDE	49.3	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.5	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2010			
			Boiler No. 2	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	59.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.2	TON
					SULFUR DIOXIDE	7.7	TON
					VOLATILE ORGANIC COMPOUNDS	4.9	TON
					Ammonia	0	TON
					CARBON MONOXIDE	46.8	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.2	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2010			
			Boiler No. 2	12/31/2010			
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	7.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2010			
			Boiler No. 3	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	118	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
				SULFUR DIOXIDE	5.8	TON	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2010			
			Boiler No. 3	12/31/2010			
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
					Ammonia	0.2	TON
					CARBON MONOXIDE	35.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2010			
			Boiler No. 3	12/31/2010			
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	5.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.8	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2010			
			Boiler No. 3	12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					SULFUR DIOXIDE	47.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.8	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5D	5D - Cooling Towers	01/01/2010			
			Cooling Towers	12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	27.1	TON
					VOLATILE ORGANIC COMPOUNDS	7.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6A	6A - SRU Incinerator	01/01/2010			
			SRU Incinerator	12/31/2010			
					SULFUR DIOXIDE	257.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2010			
			SRU Flare	12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																																																												
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2010	SULFUR DIOXIDE	2.2	TON																																																																																																																																												
			SRU Flare	12/31/2010				Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	69.9	TON	Tanks	12/31/2010	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2010	VOLATILE ORGANIC COMPOUNDS	47.1	TON	Propane Blowdown	12/31/2010	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2010	VOLATILE ORGANIC COMPOUNDS	13.7	TON	API Separator/Bio-ponds - 8D	12/31/2010	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON	Fugitive emissions/Truck Rack VCU	12/31/2010	VOLATILE ORGANIC COMPOUNDS	303.7	TON			CARBON MONOXIDE	2	TON	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2010				Total plant HAPs	12/31/2010						2,2,4-Trimethylpentane	2.1	TON						Acrolein	0	TON						Benzene	1.5	TON						Carbonyl Sulfide	6.6	TON						Cresols/Cresylic Acid (Isomers and Mixture)	3.1	TON						Cumene	0.2	TON						Ethyl Benzene	1.6	TON						Formaldehyde	0.3	TON						Glycol Ethers	0.6	TON						Hexane	4.9	TON		
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2010	VOLATILE ORGANIC COMPOUNDS	69.9	TON																																																																																																																																												
			Tanks	12/31/2010				Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2010	VOLATILE ORGANIC COMPOUNDS	47.1	TON	Propane Blowdown	12/31/2010	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2010	VOLATILE ORGANIC COMPOUNDS	13.7	TON	API Separator/Bio-ponds - 8D	12/31/2010	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON	Fugitive emissions/Truck Rack VCU	12/31/2010				VOLATILE ORGANIC COMPOUNDS	303.7				TON			CARBON MONOXIDE	2	TON	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2010				Total plant HAPs	12/31/2010						2,2,4-Trimethylpentane	2.1	TON						Acrolein	0	TON						Benzene	1.5	TON						Carbonyl Sulfide	6.6	TON						Cresols/Cresylic Acid (Isomers and Mixture)	3.1	TON						Cumene	0.2	TON						Ethyl Benzene	1.6	TON						Formaldehyde	0.3	TON						Glycol Ethers	0.6	TON						Hexane	4.9	TON						Hydrochloric Acid
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2010	VOLATILE ORGANIC COMPOUNDS	47.1	TON																																																																																																																																												
			Propane Blowdown	12/31/2010				Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2010	VOLATILE ORGANIC COMPOUNDS	13.7	TON	API Separator/Bio-ponds - 8D	12/31/2010	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON	Fugitive emissions/Truck Rack VCU	12/31/2010				VOLATILE ORGANIC COMPOUNDS	303.7				TON			CARBON MONOXIDE	2	TON	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2010				Total plant HAPs	12/31/2010						2,2,4-Trimethylpentane	2.1	TON						Acrolein	0	TON						Benzene	1.5	TON						Carbonyl Sulfide	6.6	TON						Cresols/Cresylic Acid (Isomers and Mixture)	3.1	TON						Cumene	0.2	TON						Ethyl Benzene	1.6	TON						Formaldehyde	0.3	TON						Glycol Ethers	0.6	TON						Hexane	4.9	TON						Hydrochloric Acid	1.4	TON								
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2010	VOLATILE ORGANIC COMPOUNDS	13.7	TON																																																																																																																																												
			API Separator/Bio-ponds - 8D	12/31/2010				Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON	Fugitive emissions/Truck Rack VCU	12/31/2010				VOLATILE ORGANIC COMPOUNDS	303.7				TON			CARBON MONOXIDE	2	TON	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2010				Total plant HAPs	12/31/2010						2,2,4-Trimethylpentane	2.1	TON						Acrolein	0	TON						Benzene	1.5	TON						Carbonyl Sulfide	6.6	TON						Cresols/Cresylic Acid (Isomers and Mixture)	3.1	TON						Cumene	0.2	TON						Ethyl Benzene	1.6	TON						Formaldehyde	0.3	TON						Glycol Ethers	0.6	TON						Hexane	4.9	TON						Hydrochloric Acid	1.4	TON																		
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON																																																																																																																																												
			Fugitive emissions/Truck Rack VCU	12/31/2010							VOLATILE ORGANIC COMPOUNDS	303.7				TON																																																																																																																																			
								CARBON MONOXIDE	2	TON																																																																																																																																									
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2010																																																																																																																																															
			Total plant HAPs	12/31/2010									2,2,4-Trimethylpentane	2.1	TON						Acrolein	0	TON						Benzene	1.5	TON						Carbonyl Sulfide	6.6	TON						Cresols/Cresylic Acid (Isomers and Mixture)	3.1	TON						Cumene	0.2	TON						Ethyl Benzene	1.6	TON						Formaldehyde	0.3	TON						Glycol Ethers	0.6	TON						Hexane	4.9	TON						Hydrochloric Acid	1.4	TON																																																				
					2,2,4-Trimethylpentane	2.1	TON																																																																																																																																												
					Acrolein	0	TON																																																																																																																																												
					Benzene	1.5	TON																																																																																																																																												
					Carbonyl Sulfide	6.6	TON																																																																																																																																												
					Cresols/Cresylic Acid (Isomers and Mixture)	3.1	TON																																																																																																																																												
					Cumene	0.2	TON																																																																																																																																												
					Ethyl Benzene	1.6	TON																																																																																																																																												
					Formaldehyde	0.3	TON																																																																																																																																												
					Glycol Ethers	0.6	TON																																																																																																																																												
					Hexane	4.9	TON																																																																																																																																												
					Hydrochloric Acid	1.4	TON																																																																																																																																												

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2010			
			Total plant HAPs	12/31/2010			
					Hydrogen Fluoride	113.8	TON
					Methanol	0.7	TON
					Naphthalene	0.7	TON
					PAH, Total	0	TON
					Phenol	4.5	TON
					Polycyclic Organic Matter	0.2	TON
					Tetrachloroethylene (Perchloroethylene)	0.2	TON
					Toluene	8.4	TON
				Vinyl Acetate	0	TON	
				Xylenes (Isomers and Mixture)	7.7	TON	
				Nickel	0.1	TON	
				PAH, Total	0	TON	
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP14 - Grain Dryer	EP14 - Misc. Unit Processes	01/01/2010			
			Grain Dryer	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.6	TON
				PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON	
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP1-Grain Handling	EU1-10 - Misc. Unit Processes	01/01/2010			
			Grain Unloading Baghouse	12/31/2010			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
				PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.2	TON	
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP13 - Diesel Generator	EU13a - Engines - Liquid Fuel	01/01/2010			
			Fire Pump Engine	12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
				SULFUR DIOXIDE	0	TON	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP13 - Diesel Generator	EU13a - Engines - Liquid Fuel Fire Pump Engine	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP2 - Hammermilling	EU14-19 - Misc. Unit Processes Hammermilling Baghouse	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.5	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP15 - DDGS Cooler	EU15a - Misc. Unit Processes DDGS Cooling Baghouse	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	6.3	TON
					VOLATILE ORGANIC COMPOUNDS	34.6	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Formaldehyde	0.3	TON
					Methanol	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.3	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP16 - Long Term Storage	EU16a - Misc. Unit Processes Long Term Storage	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP4 - Pre-Fermentation and Fermentation	EU26-33 - Misc. Unit Processes Fermentation Scrubber	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	80.6	TON
					Acetaldehyde	4.4	TON
					Acrolein	0	TON
					Formaldehyde	0.1	TON
					Methanol	0.1	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP5 - Distillation	EU34-41 - Misc. Unit Processes Distillation Scrubber	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP5 - Distillation	EU34-41 - Misc. Unit Processes Distillation Scrubber	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	6	TON
					Acetaldehyde	0.2	TON
					Acrolein	0	TON
					Formaldehyde	0	TON
					Methanol	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP6 - Evaporator #1	EU42-47 - Misc. Unit Processes Evaporation Vacuum Jet	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	0	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Formaldehyde	0	TON
					Methanol	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP8 - Natural Gas Boiler	EU53 - Gas/Liquid Fuel Boilers Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	73.6	TON
					SULFUR DIOXIDE	5.6	TON
					VOLATILE ORGANIC COMPOUNDS	41.5	TON
					Acetaldehyde	1.3	TON
					Acrolein	0.1	TON
					Formaldehyde	1.1	TON
					Hexane	3.1	TON
					Methanol	0.7	TON
					CARBON MONOXIDE	47.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	9.9	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	17.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	27.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	27.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP8 - Natural Gas Boiler	EU53 - Gas/Liquid Fuel Boilers Boiler	01/01/2010 12/31/2010	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	17.4	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP9 - DDGS Handling and Loading	EU54-64 - Misc. Unit Processes DDGS Handling/Loadout Baghouse	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.3	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP11 - Loadout Flare	EU65-66 - Incinerators/Flares Ethanol Loadout Flare	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	2.9	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP12 - Bio-Gas Flare	EU67 & 12a - Misc. Unit Processes Biomethanator Flare	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					SULFUR DIOXIDE	13.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					CARBON MONOXIDE	9.1	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS01 - Grain Handling Fugitives	FS01 - Misc. Unit Processes Grain Handling Fugitives	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS02 - DDGS Fugitives	FS02 - Misc. Unit Processes DDGS Fugitives	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS06 - Truck Traffic Fugitives	FS06 - Misc. Unit Processes Truck Traffic Fugitives	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6 0.2	TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS07 - Cooling Tower	FS07 - Misc. Unit Processes Cooling Tower	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8 0.8	TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS10 - Miscellaneous	FS10 - Misc. Unit Processes Miscellaneous	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde Hexane Methanol	4.5 1.8 0.1 0 0.6 0.2	TON TON TON TON TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS11 - Grain Storage Silo	FS11 - Misc. Unit Processes Grain Storage Silo	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9 0.9	TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS12 - DDGS Storage Silos	FS12 - Misc. Unit Processes DDGS Storage Silos	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9 0.9	TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	T01 - 05 - Tanks	T01 - 05 - Tanks Tanks	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS Acetaldehyde Formaldehyde Hexane Methanol Toluene	1.7 0 0 0.2 0 0.3	TON TON TON TON TON TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tri State Paving, Inc. Devils Lake Plant	A09005	6.A.	6.A. - Dryer Drum w/ Baghouse Dryer Drum w/Baghouse	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
CARBON MONOXIDE	1	TON					
True Oil, LLC Redwing Gas Plant	O78002	F1	Furn - Broach Furnace Broach Furnace	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
True Oil, LLC Redwing Gas Plant	O78002	G1	Gen 1 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					Formaldehyde	1.6	TON
CARBON MONOXIDE	0.6	TON					
True Oil, LLC Redwing Gas Plant	O78002	G3	Gen 3 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					CARBON MONOXIDE	2.7	TON
True Oil, LLC Redwing Gas Plant	O78002	I1	Inlet 1 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	2.7	TON
True Oil, LLC Redwing Gas Plant	O78002	I2	Inlet 2 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	2.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
True Oil, LLC Redwing Gas Plant	O78002	I3	Inlet 3 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.6	TON
					CARBON MONOXIDE	4.2	TON
True Oil, LLC Redwing Gas Plant	O78002	I4	Inlet 4 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					CARBON MONOXIDE	3.7	TON
True Oil, LLC Redwing Gas Plant	O78002	I5	Inlet 5 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	3.2	TON
True Oil, LLC Redwing Gas Plant	O78002	I6	Inlet 6 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.7	TON
True Oil, LLC Redwing Gas Plant	O78002	L1	Lift 1 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					CARBON MONOXIDE	1.5	TON
True Oil, LLC Redwing Gas Plant	O78002	L2	Lift 2 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	1	TON
True Oil, LLC Redwing Gas Plant	O78002	R1	Refg 1 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.9	TON
					CARBON MONOXIDE	1.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
True Oil, LLC Redwing Gas Plant	O78002	R2	Refg 2 - Waukesha Waukesha	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.4	TON
					CARBON MONOXIDE	7.5	TON
University of North Dakota UND Heating Plant	T5F73018	1HP	1 - Nebraska Boiler Gas/Oil-Fired 1 - Gas/Oil-Fired Boiler	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	16	16 - Cat 749 Hp Diesel Engine Gen 16 - Diesel Engine Generator	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	17	17 - Cummins 2922 Hp Diesel Engi 17 - Diesel Engine Generator	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	18	18 - Cummins 2922 Hp Diesel Engi 18 - Diesel Engine Generator	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	19	19 - Cummins 2922 Hp Diesel Engi 19 - Diesel Engine Generator	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	2HP	2 - Nebraska Boiler Gas/Oil-Fired 2 - Gas/Oil-Fired Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.3	TON
University of North Dakota UND Heating Plant	T5F73018	20	20 - Cummins 1490 Hp Diesel Engi 20 - Cummins 1490 Hp Diesel Engi	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired 3 - Coal-Fired Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	57.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	17.6	TON
					SULFUR DIOXIDE	142.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	32.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.6	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	22.2	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	11.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.3	TON
University of North Dakota UND Heating Plant	T5F73018	4HP	4 - Murray Boiler Gas/Oil-Fired 4 - Gas/Oil-Fired Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	5 - B and W Boiler Coal-Fired 5 - Coal-Fired Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	81.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	3HP	5 - B and W Boiler Coal-Fired 5 - Coal-Fired Boiler	01/01/2010 12/31/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	24.8	TON
					SULFUR DIOXIDE	200.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	46.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	6.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	31.2	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	15.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	16.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.3	TON
					University of North Dakota UND Heating Plant	T5F73018	5HP
CARBON MONOXIDE	0	TON					
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired 7 - Coal-Fired Boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	74.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	22.7	TON
					SULFUR DIOXIDE	183.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hydrochloric Acid	0.4	TON
					CARBON MONOXIDE	42.2	TON
					Manganese	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	5.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired 7 - Coal-Fired Boiler	01/01/2010 12/31/2010	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	28.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.4	TON
University of North Dakota UND Heating Plant	T5F73018	6HP	8 - Cat 2307 Hp Diesel Engine Gen 8 - Diesel Engine Generator	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	1MS	9 - Cat 2307 Hp Diesel Engine Gen 9 - Diesel Engine Generator	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.3	TON
Valley City State University Valley City State U. Heating Plant	F73020	Coal-fired boiler-1	1 - Solid Fuel Boilers Coal-fired boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.3	TON
					SULFUR DIOXIDE	23.9	TON
					CARBON MONOXIDE	4.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.7	TON
Valley City State University Valley City State U. Heating Plant	F73020	Oil/gas-fired boiler-3	3 - Gas/Liquid Fuel Boilers Gas/oil-fired boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.3	TON
Valley City State University Valley City State U. Heating Plant	F73020	Oil/gas-fired boiler-4	4 - Gas/Liquid Fuel Boilers Gas/oil-fired boiler	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 1	1 - 1340 bhp Caterpillar Engine Compression Engine - EU 1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Acetaldehyde	0.3	TON
					Hexane	0.9	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 1	1 - 587 bhp Ajax Engine Compressor Engine - EU 1	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Formaldehyde	4.8	TON
					CARBON MONOXIDE	8	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 14	14 - Incinerators/Flares Flare - EU 14	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					VOLATILE ORGANIC COMPOUNDS	47	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 2	2 - 1340 bhp Caterpillar Engine Compressor Engine - EU 2	01/01/2010 12/31/2010			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 2	2 - 587 bhp Ajax Engine Compressor Engine - EU 2	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	8	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 3	3 - 587 bhp Ajax Engine Compressor Engine - EU 3	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	7	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 4	4 - EG 15 MMscfd EG 15 MMscfd - EU 4	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 5	5 - EG 15 MMscfd EG 15 MMscfd - EU 5	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 8	8 - Hot Oil Hater 25 MMBtu/hr Hot Oil Heater 25 MMBtu/hr - EU 8	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					CARBON MONOXIDE	4	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 9	9-11 - Tanks Tanks - EU 9-11	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	2	TON
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	1 - Oil and Gas Well with Flare Oil and Gas Well with Flare	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	1 - Oil and Gas Well with Flare Oil and Gas Well with Flare	01/01/2010 12/31/2010	SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	2 and 3 - EUI Treater 1 and Treater EUI Treater 1 and Treater 2	01/01/2010 12/31/2010	SULFUR DIOXIDE	22	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	1	1 - Engines/Turbines - Gas 660 BHP Ingersoll-Rand Compresso	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.53	TON
					VOLATILE ORGANIC COMPOUNDS	1.22	TON
					Formaldehyde	0.11	TON
					CARBON MONOXIDE	8.18	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	2	2 - Engines/Turbines - Gas 660 BHP Ingersoll-Rand Compresso	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.38	TON
					Formaldehyde	0.12	TON
					CARBON MONOXIDE	16.05	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	3	3 - Engines/Turbines - Gas 660 BHP Ingersoll-Rand Compresso	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.21	TON
					VOLATILE ORGANIC COMPOUNDS	1.58	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	9.92	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	E1-4	E1-4 - Paint Booths Paint Booths	01/01/2010 12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wil-Rich LLC Wahpeton Plant	T5M96005	E1-4	E1-4 - Paint Booths Paint Booths	01/01/2010 12/31/2010	VOLATILE ORGANIC COMPOUNDS	18.5	TON
					Ethyl Benzene	1.58	TON
					Formaldehyde	0.03	TON
					Glycol Ethers	0	TON
					Naphthalene	0.32	TON
					Xylenes (Isomers and Mixture)	3.22	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	E31	E31 - Curing Oven Curing Oven	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.2	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.A	6.A - South Boiler Wood-Fired South Boiler Wood-Fired	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.B	6.B - North Boiler Wood-Fired North Boiler Wood-Fired w/Multiclone	01/01/2010 12/31/2010	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wood Products, Inc. Grand Forks Plant	X89001	6.C	6.C - 2 MAC Baghouse Dust Collect	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
			2 MAC Baghouse Dust Collectors	12/31/2010		0.1	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.D	6.D - Wood Chips Storage Bins	01/01/2010	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
			Wood Chips Storage bins	12/31/2010		0	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.E	6.E - 3 Stain Rooms	01/01/2010	VOLATILE ORGANIC COMPOUNDS	14.2	TON
			3 Stain Roms	12/31/2010			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Number of Records	2906				Totals by Pollutant:		
					Lead	0.1	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	65466.03	
					PRIMARY PM10, FILTERABLE PORTION ONLY	3681.86	
					SULFUR DIOXIDE	135065.53	
					VOLATILE ORGANIC COMPOUNDS	4977.6	
					2,2,4-Trimethylpentane	3.2	
					4,4'-Methylenediphenyl Diisocyanate	0.34	
					Acetaldehyde	52.72	
					Acetonitrile	163.6	
					Acrolein	1.7	
					Benzene	69.6	
					Carbonyl Sulfide	6.6	
					Catechol	8.2	
					Cresols/Cresylic Acid (Isomers and Mixture)	4	
					Cumene	0.65	
					Ethyl Benzene	15.469	
					Formaldehyde	87.74	
					Glycol Ethers	2.866	
					Hexane	1008.46	
					Hydrochloric Acid	163.98	
					Hydrogen Fluoride	290.41	
					m-Cresol	0.8	
					Methanol	1143.2	
					Methyl Isobutyl Ketone (Hexane)	3.134	
					Methyl Methacrylate	7.99	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Methyl Tert-Butyl Ether	0.3	
					Methylene Chloride (Dichloromethane)	0.03	
					m-Xylene	1.4	
					Naphthalene	1.32	
					o-Cresol	0.7	
					o-Xylene	1.4	
					PAH, Total	3.4	
					p-Cresol	0.7	
					Phenol	10.41	
					Polycyclic Organic Matter	0.2	
					p-Xylene	1.5	
					Styrene	222.4	
					Tetrachloroethylene (Perchloroethylene)	0.2	
					Toluene	49.63	
					Vinyl Acetate	0	
					Xylenes (Isomers and Mixture)	58.111	
					Ammonia	6102.88	
					Arsenic	2.7	
					CARBON DIOXIDE	0.9	
					CARBON MONOXIDE	16448.22	
					Chromium	1.2	
					Chromium (VI)	0.2	
					Cyanide	2.5	
					Manganese	6.2	
					Mercury	1.099	
					Nickel	1.3	
					Not A Valid Parameter	0	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					PAH, Total	3.4	
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1932.9	
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	4173.97	
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	4060	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1333.87	
					Selenium	8.3	