

NOTIFICATION FOR UNDERGROUND STORAGE TANKS

NORTH DAKOTA DEPARTMENT OF ENVIRONMENTAL QUALITY

DIVISION OF WASTE MANAGEMENT – UNDERGROUND STORAGE TANK PROGRAM

SFN 10980 (01-2024)

FOR STATE USE ONLY:
Facility ID#
Log ID#

I.	TYPE OF NO	ΓIF	ICATION					F	ïrst				Amend	ded			Closure	
II.	FACILITY INF	OR	MATION	I (🗆	l ch	eck if	new f	aci	litv nar	ne)								
	acility Name Where								County								Telephone Number	
Fa	acility Mailing Addre	ss (or PO Box)						City					Sta	ite		Zip Code	
Fa	acility 911 Address	(RE	QUIRED)						City					Sta	te		Zip Code	
Fa	acility Latitude and I	onç	gitude in De	cimal	l De	grees												
T	YPE OF FACILIT	Υ																
	Gas Station						Local	Go	vernme	nt					Cor	ntract	or	
	Petroleum Dis	tribu	utor				State Government						Truck/Transportation					
	Air Taxi (Airlin	er)					Federal Non-Military Installation					Utilities						
	Aircraft Owner						Federal Military Installation				Farm							
Auto Dealership				Commercial					Residential									
	Railroad						Indus	stria	I						Oth	er		
A	RE THE TANKS	LO	CATED O	N IN	DIA	N LANI	DS?		Yes		N	0	Tribe/N	latio	n			
										1								
Ш	TANK OWNE	R II	NFORM4	TIO	N													
	ame of Tank Owner		VI OIVIII		11												Telephone Number	
O۱	wner Mailing Addre	ss							City					St	ate		Zip Code	
Ту	pe of Owner		Federal			State			Local			Com	mercial	ı		Priva	ate	
11.7	CONTACT DE	. Б.С	ON INF	> D M		ION									•			
	CONTACT PE	:K3	ON INFO		t Na					Title	,							
Ma	ailing Address			ı					City	1				St	ate		Zip Code	
Te	elephone Number									Fm	ail A	ddres	s					
											an 77		-					
										1								

V. DESCRIPTION OF UNDERGROUND STORAGE TANKS

Note: If there are more than seven underground storage tanks or tank compartments at this location, make additional copies of this form before filling in any information.

Tank ID Tank Tank Tank Tank Tank Tank Tank Tank	Tank
Estimated total capacity of tank (gallons)	
Is the tank compartmented? Y/N	
Compartment ID (if applicable, i.e., 1a, 1b)	
Size of Compartment (gallons)	
Is the Tank used for heating oil only? Y/N	
Is the tank used for an emergency power generator? Y/N	
Is the tank an aboveground tank (AST)? Y/N	
Is this tank manifolded with another tank? Y/N	
2. STATUS OF TANK OR COMPARTMENT	
Currently in Use	
Temporarily Out of Use	
Permanently Out of Use	
3. INSTALLATION	
Date of Installation (mm/dd/yy)	
4. SUBSTANCE STORED	
Gasoline	
Alcohol Blends >15% or E85	
Diesel	
Biodiesel >20%	
Heating Oil	
Used Oil	
Hazardous Substance	
Name of Substance or CAS number	
(Other)	
5. TANK MATERIAL	
Bare Steel	
Cathodically Protected Steel	
Epoxy Coated Steel	
Fiberglass Reinforced Plastic	
Unknown	
Other (Specify)	
6. CONSTRUCTION OF TANK	
Single-Walled Single-Walled	
Double-Walled Double-Walled	
Polyethylene Tank Jacket	
Lined Interior	
Excavation Liner	
7. CATHODIC PROTECTION FOR TANKS	
Sacrificial Anodes	
Impressed Current	
Not Required	

	Tank ID	Tank						
	Compartment ID (if applicable)							
8.	LEAK DETECTION FOR TANKS AND COMPARTMENTS							
	Manual Tank Gauging							
	Tank Tightness Testing							
	Automatic Tank Gauging							
	Interstitial Monitoring							
	Statistical Inventory Reconciliation							
	Other method allowed by the state (specify)							

VI. DESCRIPTION OF SPILL AND OVERFILL SYSTEM

9.	SPILL PREVENTION DEVICE (tank)				
	Installation Date				
	Capacity of spill bucket (gallons)				
	Delivery of product less than 25 gallons?				
	Is Containment double-walled?				
10.	LEAK DETECTION USED ON SPILL BUCKET				
	Interstitial Monitoring				
	Tightness Testing				
	Other method (specify)				
11.	OVERFILL PREVENTION DEVICE (tank)				
	Ball Float Valve				
	High Level Alarm				
	Automatic Shutoff (flapper valve)				
	Other method all by the state (specify)				

VII. DESCRIPTION OF PIPING SYSTEM

12. DATE OF PIPING INSTALLATION				
mm/dd/yy				
13. PIPING MATERAL				
Bare or Galvanized Steel				
Cathodically Protected Steel				
Fiberglass Reinforced Plastic				
Flexible Plastic				
Copper				
Unknown				
Other (Specify)				
14. CONSTRUCTION OF PIPING				
Single-Walled				
Double-Walled		 -	 	
Secondary Containment				

	Tank ID	Tank						
	Compartment ID (if applicable)							
15.	CATHODIC PROTECTION FOR PIPING							
	Sacrificial Anodes							
	Impressed Current							
	Not Required							
16.	TYPE OF PIPING SYSTEM							
	Pressurized							
	Suction with no valve at tank (safe suction)							
	Suction with valve at tank							
	Gravity fed							
17.	LEAK DETECTION FOR PIPING							
	Interstitial Monitoring with Sump Alarms							
	Interstitial Monitoring Visual Monitoring							
	Annual Line Tightness Testing							
	Electronic .2 gph Line Leak Detectors							
	Mechanical 3 gph Line Leak Detectors							
	Statistical Inventory Reconciliation							
	Other method allowed by the state (specify)							
18.	FOR PRESSURIZED PIPING SYSTEMS							
	Make and Model of Line Leak Detector							
	Automatic Flow Restriction							
	Automatic Shut Off Device							
	Continuous Alarm System (Sump Sensors)							
19.	PIPING SUMP INFORMATION							
	Installation date							
	Capacity of piping sump (gallons)							
	Is piping sump double-wall?							
	Does the piping sump have sump alarms?							
	Is the sump contained?							
20.	CONSTRUCTION OF PIPING SUMP							
	Fiberglass							
	Plastic							
	Metal							
	Other (specify)							
21.	LEAK DETECTION FOR PIPING SUMP							
	Interstitial Monitoring							
	Tightness Testing							
	Other method (specify)							
L		1	1	1	1	1	1	1

VIII.DESCRIPTION OF DISPENSERS

22	DISPENSED INFORMATION							
22.	DISPENSER INFORMATION		T	1	l	l	Ι	
	Dispenser ID							
	Installation Date							
	Is this a single hose dispenser?							
	Does this dispenser only use Credit Card?							
	Is the dispenser a blender dispenser?							
	Is this a satellite dispenser?							
	Does the dispenser have under dispenser containment?							
23.	UNDER DISPENSER CONTAINMENT							
	(UDC)							
	Capacity of containment (gallons)							
	Is the containment double-walled?							
	Does the UDC have sump sensors?							
24.	CONSTRUCTION OF UDC		T	Τ	I	I	I	
	Fiberglass							
	Plastic							
	Other (specify)							
25.	LEAK DETECTION USED ON UDC		T	T	T	T		
	Interstitial Monitoring							
	Tightness Testing							
	Other method (specify)							
IX. A	ADDITIONAL INFORMATION							
	ADDITIONAL INFORMATION FOR TANKS TAKEN OUT OF USE							
		Tank	Tank	Tank	Tank	Tank	Tank	Tank
	FOR TANKS TAKEN OUT OF USE	Tank	Tank	Tank	Tank	Tank	Tank	Tank
	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy)	Tank	Tank	Tank	Tank	Tank	Tank	Tank
	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy)		Tank	Tank	Tank	Tank	Tank	Tank
	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy)		Tank	Tank	Tank	Tank	Tank	Tank
26.	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy) Date Closed/Abandoned in Place (mm/dd/yy)		Tank	Tank	Tank	Tank	Tank	Tank
26.	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy)		Tank	Tank	Tank	Tank	Tank	Tank
26. 27.	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy) Date Closed/Abandoned in Place (mm/dd/yy) CERTIFICATION OF FINANCIAL RESPO	NSIBILITY						
26. This	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy) Date Closed/Abandoned in Place (mm/dd/yy)	NSIBILITY						
26. This	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy) Date Closed/Abandoned in Place (mm/dd/yy) CERTIFICATION OF FINANCIAL RESPO s facility meets the financial responsibility re AC by: ND Petroleum Release	NSIBILITY quirements in	n accordanc					
26. This	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy) Date Closed/Abandoned in Place (mm/dd/yy) CERTIFICATION OF FINANCIAL RESPO s facility meets the financial responsibility re AC by: ND Petroleum Release Fund	NSIBILITY quirements in	n accordanc	e with Section				
26. This	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy) Date Closed/Abandoned in Place (mm/dd/yy) CERTIFICATION OF FINANCIAL RESPO s facility meets the financial responsibility re AC by: ND Petroleum Release	NSIBILITY quirements in	n accordanc	e with Section				
27. This ND.	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy) Date Closed/Abandoned in Place (mm/dd/yy) CERTIFICATION OF FINANCIAL RESPO IS facility meets the financial responsibility reached by: ND Petroleum Release Fund PTRCF ID Number:	NSIBILITY quirements in	n accordanc	e with Section	ons 33.1-24-	08-80 throug	gh 33.1-24-0	
27. This ND.	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy) Date Closed/Abandoned in Place (mm/dd/yy) CERTIFICATION OF FINANCIAL RESPO IS facility meets the financial responsibility reached by: ND Petroleum Release Fund PTRCF ID Number:	NSIBILITY quirements in	n accordanc	e with Section	ons 33.1-24-	08-80 throug	gh 33.1-24-0	
27. This ND.	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy) Date Closed/Abandoned in Place (mm/dd/yy) CERTIFICATION OF FINANCIAL RESPO Is facility meets the financial responsibility related by: ND Petroleum Release Fund PTRCF ID Number: The owner of this facility owns more than 100 uirements in accordance with Section 33.1-2	NSIBILITY quirements in	n accordanc	e with Section Government Railroad s, this facility	ons 33.1-24-	08-80 throug	gh 33.1-24-0	
27. This ND.	FOR TANKS TAKEN OUT OF USE Tank ID Date Last Used and Emptied (mm/dd/yy) Date Tank Removed from Ground (mm/dd/yy) Date Closed/Abandoned in Place (mm/dd/yy) CERTIFICATION OF FINANCIAL RESPO s facility meets the financial responsibility re AC by: ND Petroleum Release Fund PTRCF ID Number: the owner of this facility owns more than 100 uirements in accordance with Section 33.1-2	NSIBILITY quirements in	n accordancen United State	e with Section Government Railroad s, this facility Letter of Cred	ons 33.1-24-	08-80 throug	gh 33.1-24-0	

X. CERTIFICATION OF INSTALLATION

IDIOCKS 20. 29. 30. aiiu 31 lu de cullidieleu dy Ilislalie	Blocks 28, 29, 30,	and 31 to be completed by	v Installer
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28. INSTALLAT	ION (tank(s) and its associated piping have the same	numbers; list all that apply		
			Tank No(s).	Piping No(s).
	The installer has been certified by the	tank and piping manufactures		
	The installer	has been certified by the state		
	The installation has been inspected by a re	egistered professional engineer		
	All work listed on the manufacturer's installation	checklists has been completed		
	Another method was used as allowed	ed by the state (please specify)		
	RT-UP PRECISION TEST			
Completed by:	be done after tank(s) and piping have been covered values	vith backfill and final cover) Position	Date (mm/dd/yy	1
Completed by.	Oignature	1 Osition	Date (IIIII/dd/yy)
	Name (print)	Company	Telephone	
	Mailing Address	City	State	Zip Code
	Date of Start-Up Test			L
30. TYPE OF ST	ART-UP TEST			
			Tank No(s).	Piping No(s).
		Tightness test (with product)		
		Monitoring of interstitial space		
		Automatic tank gauging test		N/A
	Manual tank gau	ging (tanks less than 1000 gallons)		N/A
31. OATH				
I (installer) certify	y that the information concerning the installation provi	ded in Section X is true to the be	est of my belief a	nd knowledge.
Installer	Signature	Position	Date (mm/dd/yy)
	Name (print)	Company	Telephone	
	Mailing Address	City	State	Zip Code
	<u> </u>	I.	1	<u> </u>

I certify under penalty of law that I have personally examined and am familiar with the information submitted in **this and all attached documents**, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature	Title	Date (mm/dd/yy)
Name (print)		
(1		

North Dakota Department of Environmental Quality
Division of Waste Management – Underground Storage Tank Program
4201 Normandy Street
Bismarck, ND 58503-1324

Telephone: 701-328-5166 | Fax: 701-328-5200 | Email: ndust@nd.gov | Website: https://deq.nd.gov/wm

HOW TO FILL OUT THIS FORM

Section I. TYPE OF NOTIFICATION - Check "First" for new facilities. Check "Amended" to update existing tank system information, facility information, or contact information. Check "Closure" for tank systems that have been closed.

Section II. FACILITY INFORMATION - This section contains information on the actual location of the tanks. You must use the correct 911 street address so that the facility can easily be located.

Section IV. CONTACT PERSON INFORMATION -This is the person who the Department will contact with any questions regarding the UST system(s).

Section V. DESCRIPTION OF UNDERGROUND STORAGE TANKS - A tank installer generally completes this information. Block 1. Tank ID is an ID that you use to identify the tank. Typically, the ID is numeric such as Tank 1, Tank 2, etc. If the tank has compartments, you must also use an ID for each compartment such as 1a, 1b, etc. where the number "1" identifies the tank number and the letters "a" and "b" represent the different compartments. Example:

1. TANK ID	Tank 1	Tank [Tank 2	Tank 3	Tank	Tank	Tank
Estimated total capacity of tank (gallons)	10,000		8,000	8,000			
Is the tank compartmented Y/N	yes	yes	no	No			
COMPARTMENT ID (if applicable) i.e. 1a, 1b	la	16	-	-			
Size of compartment (gallons)	5,000	5,000					

Section VI. DESCRIPTION OF SPILL AND OVERFILL SYSTEM – This information is generally completed by the tank installer.

Section VII. DESCRIPTION OF PIPING SYSTEM - A tank installer generally completes this information.

Section VIII. DESCRIPTION OF DISPENSERS - A tank installer generally completes this information.

Block 22. A satellite dispenser is a second dispenser which is plumbed from the primary dispenser to a location on the opposite side of the vehicle which is usually intended to shorten the length of fueling saddle tanks on diesel trucks. Leak detection must be provided on the piping system from the primary dispenser to the satellite dispenser.

Section IX. ADDITIONAL INFORMATION

Block 26. Complete this information for tanks that are removed from the ground or closed in place.

Block 27. This block refers to financial responsibility. Call the North Dakota Petroleum Release Compensation Fund (PTRCF) office at 701-328-9600 for more information. Owners or operators of one hundred one or more petroleum underground storage tanks are required to provide **two million dollars** in annual financial responsibility in accordance with Section 33.1-24-08-83.2b

Section X. CERTIFICATION OF INSTALLATION - Blocks 28, 29 and 30 are to be completed by the tank installer.

GENERAL INFORMATION

The primary purpose of this notification form is to provide information about the installation, existence, changes to, and closure of underground storage tank systems (USTs) that store or have stored petroleum or hazardous substances. The information you provide will be based on reasonably available records, or in the absence of such records, your knowledge or recollection.

Federal law requires UST owners to use this notification form for all USTs storing regulated substances that are brought into use after May 8, 1986, or USTs in the ground as of May 8, 1986, that have stored regulated substances at any time since January 1, 1974.

Who Must Notify? Owners of USTs that store regulated substances (unless exempted) are required to notify the North Dakota Underground Storage Tank Program (NDUST) of the existence of their USTs. An owner is defined as:

- In the case of an UST in use on November 8, 1984, or brought into use after that date, any person who owns an UST used for storage, use, or dispensing of regulated substances; or
- In the case of an IST on use before November 8, 1984, but no longer in use on that date, any person who owned the UST immediately before its discontinuation.

Also, owners of previously deferred UST systems with field constructed tanks or airport hydrant fuel distribution systems in the ground as of October 13, 2015, must submit a one-time notification of existence by October 13, 2018. Owners of UST systems with field constructed tanks or airport hydrant fuel distribution systems brought into use after October 13, 2015, are considered new facilities and must follow the same notification requirements as all other UST owners.

What USTs Are Required to Notify? An UST system is defined as anyone or combination of tanks that is used to contain an accumulation of regulated substances, and whose volume (including connected underground piping) is 10 percent or more beneath the ground. Regulated USTs store petroleum or hazardous substances (see *What Substances Are Covered* below). This includes UST systems with field-constructed tanks or airport hydrant fuel distribution systems.

What Tanks Are Excluded From Notification?

- Tanks removed from the ground before May 8, 1986;
- Farm or residential tanks of 1,100 gallons or less capacity storing motor fuel for noncommercial purposes;
- Tanks storing heating oil for consumptive use on the premises where stored;
- Septic tanks;
- Certain pipeline facilities regulated under chapters 601 and 603 of Title 49;
- Surface impoundments, pits, ponds, or lagoons;
- Storm water or wastewater collection systems;
- Flow-through process tanks;
- Liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
- Tanks on or above the floor of underground areas, such as basements or tunnels;
- Tanks with a capacity of 110 gallons or less;
- Wastewater treatment tank systems;
- UST systems containing radioactive material that are regulated under the Atomic Energy Act of 1954;
- UST systems that are part of an emergency generator system at nuclear power generation facilities regulated by the Nuclear Regulatory Commission under 10 CFR part 50.

What Substances Are Covered? The notification requirements apply to USTs containing a complex blend of hydrocarbons or certain hazardous substances. A complex blend of hydrocarbons includes gasoline, used oil, diesel fuel, ethanol, biodiesel, crude oil or any fraction thereof, which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute). Hazardous substances are those found in Section 101 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980, with the exception of those substances regulated as hazardous waste under Subtitle C of the Resource Conservation and Recovery Act.

When And Who to Notify? Owners who bring USTs into use after May 8, 1986, must submit this notification form to the NDUST Program within 30 days of bringing the UST into use. Any changes to the facility or tank system, including ownership changes must be submitted to the NDUST Program within 30 days.

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Where Must One Notify?

Mailing Address/Office Location

North Dakota Department of Environmental Quality Division of Waste Management 4201 Normandy St Bismarck, ND 58503-1324

Telephone: 701-328-5166

Fax: 701-328-5200 Email: ndust@nd.gov
Website: https://deq.nd.gov/wm