

AIR POLLUTION CONTROL PERMIT TO CONSTRUCT

Permittee Name: Nokota Gas Processing, LLC	Permit Number: ACP-18301 v 1.0
Permittee Address: 952 Echo Lane, Suite 200 Houston, Texas 77024	Permit Description: Synthetic Minor Area HAP Source
Source Name & Location: Nate Facility Sec 27, T160N, R99W Lat 48.66076000/ Long -103.467545 Divide County, North Dakota	Source Type: Natural Gas Processing and Electrical Generation Plant
Date of Application:	August 25, 2025 (Application) February 19, 2026 (Revision)

Pursuant to Chapter 23.1-06 of the North Dakota Century Code, the North Dakota Air Pollution Control Rules (North Dakota Administrative Code [NDAC] 33.1-15), and in reliance on statements and representations heretofore made by the permittee (i.e., owner) designated above, a Permit to Construct (PTC, also referred to as 'permit') is hereby issued authorizing such permittee to construct and initially operate the source unit(s) listed in Condition 1 at the location designated above. The source may be operated under this PTC until a Permit to Operate (PTO) is issued. This PTC is subject to all applicable rules and orders now or hereafter in effect of the North Dakota Department of Environmental Quality (Department), state and federal regulations, and to any conditions specified below:

Date: _____

 James L. Semerad
 Director
 Division of Air Quality

1. Project and Facility Emissions Units:

This permit is for the operation of a natural gas processing plant and electric generation facility. The 25 natural gas-fired generator engines have synthetic minor limits for multiple criteria pollutants. A more detailed report of the regulation analysis and a simplified set of requirements is discussed in the Air Quality Effects Analysis (AQEA) Memo (see “ACP-18301v1_0AQEA” for details).

Table 1-1 lists all emission units associated with the facility upon Project completion

Table 1-1: Facility Emission Units

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Waukesha H24GSI 4SRB natural gas-fired compressor engine rated at 530 bhp (manufactured 6-2004) (MACT ZZZZ)	COMP01	COMP01	Non-Selective Catalytic Reduction (NSCR)
Twenty-five Mesa Solutions GV22PU 4SRB natural gas-fired generator engines rated at 617 bhp (nameplate may read 671) each (13.8 KV) (manufactured 9-2024) (NSPS JJJJ; MACT ZZZZ)	GEN01 through GEN25	GEN01 through GEN25	NSCR
Three NGL tanks and truck loadout	LOAD	LOAD	Vapor return system
Fugitives (NSPS OOOOb)	FUG ^A	FUG	Leak detection and repair program (LDAR)

^A Insignificant or fugitive emission sources with no specific emission limit.

2. Applicable Standards, Restrictions and Miscellaneous Conditions:

A. New Source Performance Standards (NSPS):

The permittee shall comply with all applicable requirements of the following NSPS subparts, in addition to Subpart A, as referenced in Chapter 33.1-15-12 of the North Dakota Air Pollution Control Rules and 40 CFR 60.

- 1) 40 CFR 60, Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (EU GEN01 through GEN25).
- 2) 40 CFR 60, Subpart OOOOb – Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After December 6, 2022 (EU FUG).

B. National Emissions Standards for Hazardous Air Pollutants (NESHAP) for Source Categories/Maximum Achievable Control Technology (MACT):

The permittee shall comply with all applicable requirements of the following MACT subparts, in addition to Subpart A, as referenced in Chapter 33.1-15-22 and 40 CFR 63.

- 1) 40 CFR 63, Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (EU COMP01 & GEN01 through GEN25). For the generator engines (EUs GEN01 through GEN25) the requirements of Subpart ZZZZ are met by complying with the requirements of NSPS Subpart JJJJ. The North Dakota Department of Environmental Quality has not adopted the area source provisions of this subpart. Please send all documentation to U.S. EPA Region 8.

C. Fuel Restrictions:

- 1) The compressor engine (EU COMP01) and generator engines (EU GEN01 through GEN25) are restricted to combusting only gaseous fuels containing no more than 2 grains of sulfur per 100 standard cubic feet.

3. Emission Unit Limits:

Emission limits from the operation of the source unit(s) identified in Table 1-1 of this PTC are as follows in Table 3-1. Source units not listed are subject to the applicable emission limits specified in NDAC 33.1-15.

Table 3-1: Summary of Permit Emission Limits

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Pollutant / Parameter	Emission Limit ^A
Waukesha compressor engine	COMP01	COMP01	NO _x	1.0 g/hp-hr
			CO	2.0 g/hp-hr ^B
			Opacity	20% ^C
Mesa generator engines	GEN01 through GEN25	GEN01 through GEN25	NO _x	0.01 g/hp-hr ^D
			CO	0.35 g/hp-hr ^D
			VOC	0.01 g/hp-hr ^D
			Opacity	20% ^C

- ^A The emission limit applies to each emission point (EP).
^B 40 CFR 63 Subpart ZZZZ limits also apply.
^C 40% permissible for not more than six minutes per hour.

- D Less restrictive 40 CFR 60 Subpart JJJJ limits also apply as follows: NO_x of 1.0 g/hp-hr or 82 ppmvd @ 15% O₂, CO of 2.0 g/hp-hr or 270 ppmvd @ 15% O₂, and VOC of 0.7 g/hp-hr or 60 ppmvd @ 15% O₂.

4. Emission Testing Requirements:

A. Initial testing:

The following testing requirements are applicable until issuance of the PTO. All emission tests identified in Table 4-1 shall be conducted according to the Reference Methods (40 CFR 60 Appendix A), NDAC 33.1-15-01-12, applicable federal regulations, or as specified by the Department in accordance with good professional practice. All testing shall require a minimum of three runs, one hour each, unless otherwise specified in an applicable federal subpart. The Department may conduct, require, and observe emission testing from any source at a reasonable time interval. The Department may reasonably require the permittee to demonstrate compliance with Condition 3 or to quantify emissions of any contaminant not addressed in this PTC whenever it has reason to believe noncompliance or the emission of a non-addressed contaminant is occurring.

Applicable requirement: NDAC 33.1-15-01-12

Table 4-1: Emission Testing Requirements

Emission Unit Description	Emission Point (EP)	Pollutant / Parameter	EPA Method
Waukesha compressor engine	COMP01	NO _x	7E
		CO	10
Mesa generator engines	GEN01 through GEN25	NO _x	Per NSPS Subpart JJJJ
		CO	
		VOC	

A. Startup:

Within 180 days after initial startup, the permittee shall conduct emission tests in accordance with Table 4-1 using an independent testing firm to determine the compliance status of the facility with respect to the emission limits specified in Table 3-1.

Applicable requirement: NDAC 33.1-15-12

B. Personnel:

All tests shall be conducted under the direction of reputable, qualified personnel trained in accordance with Department approved methods.

Applicable requirement: NDAC 33.1-15-01-12.1

C. Sampling Access:

The permittee shall provide the necessary facilities (exclusive of instruments and sensing devices) and sampling ports in stacks, ducts, or flues downstream of all emission control devices to conduct emission measurements. The ports shall be located to enable reliable sampling and shall be adequate for the required test methods. Safe sampling access and platforms shall be provided. Plans and specifications showing the size and location of the ports, platform and utilities shall be submitted to the Department for review and approval.

Applicable requirements: NDAC 33.1-15-01-12.2, NDAC 33.1-15-12

D. Advanced Notification:

The permittee shall notify the Department using forms found in the Emission Testing Guideline¹, or its equivalent, at least 30 calendar days in advance of any emission test required by the Department. Advanced notification for all other testing will be consistent with the requirements of the appropriate regulations but will in no case be less than 30 calendar days.

Applicable requirement: NDAC 33.1-15-01-12.1

E. Rescheduled Tests:

If the permittee is unable to conduct a test on its scheduled date, the permittee shall notify the Department at least five days prior to the scheduled test date and coordinate a new test date with the Department.¹ Failure to give the proper notification may prevent the Department from observing the test, which may cause test results to be rejected.

Applicable requirement: NDAC 33.1-15-01-12.1

F. Reporting:

A signed copy of the test results shall be furnished to the Department within 60 days of the test date as per 40 CFR 60.13(c)(2). To facilitate test preparation, execution, and reporting, the permittee shall follow the procedures and formats in the Department's Emission Testing Guideline.¹

Applicable requirement: NDAC 33.1-15-12

5. Stack Height Requirements:

The facility is a portable skid mounted unit, with no building structures. Based on the portable nature of the facility, there are no stack height requirements for this source.

¹ See February 7, 2020, NDDEQ Division of Air Quality Emission Testing Guidelines: https://www.deq.nd.gov/publications/AQ/policy/PC/Emission_Testing_Guide.pdf

6. General Conditions (Action Required):

A. Startup Notice:

A notification of the actual date of initial startup shall be submitted to the Department within 15 days after the date of initial startup.

Applicable requirement: NDAC 33.1-15-12

B. Modification:

Any alteration, repair, expansion, or change in the method or physical operation of the source which results in the emission of an additional type or greater amount of air contaminants, or which results in an increase in the ambient concentration of any air contaminant is considered a modification and must be reviewed and approved by the Department before implementation. The Department shall be notified 10 days in advance of any significant deviations from the application. The issuance of this PTC may be suspended or revoked if the Department determines that a significant deviation has been or is to be made without the proper review or approval.

Applicable requirement: NDAC 33.1-15-14-02.9.d

C. Like-Kind Emission Unit Replacement:

This permit allows the permittee to replace an existing emission unit with a like-kind unit. Replacement is subject to the following conditions:

- 1) The replacement unit is subject to the same emission limits and performance testing requirements—both state and federal—as the existing unit. The facility must comply with any additional federal standards (e.g. NSPS, MACT) triggered by the replacement.
- 2) The Department must be notified within 10 days of replacement. The date of manufacture of the replacement unit and any additional federal applicability must be included in the notification.
- 3) The replacement unit shall operate in the same manner without increasing throughput and have equal or less emissions than the unit it is replacing.
- 4) Testing shall be conducted to confirm compliance with emission limits within 180 days after start-up of the replacement unit. Emergency units shall not be required to test if replaced by a like-kind unit.

Applicable requirement: NDAC 33.1-15-14-02.9.d

D. Annual Emission Inventory/Annual Production Reports:

The permittee shall submit an annual emission inventory report and/or an annual production report upon Department request on forms approved by the Department.

Applicable requirement: NDAC 33.1-15-14-02.9.d

E. Malfunction Notification:

The permittee shall notify the Department of any malfunction which can be expected to last longer than 24 hours and can cause the emission of air contaminants in violation of applicable rules and regulations. Using empirical estimates of emission rates, the permittee shall conservatively estimate if the malfunction can cause noncompliance.

Applicable requirement: NDAC 33.1-15-01-13.2.a

F. Transfer of Permit to Construct:

The holder of a PTC may not transfer such permit without prior approval from the Department.

Applicable requirement: NDAC 33.1-15-14-02.11

7. General Conditions (Obligations):

A. Construction:

This permit shall become invalid if construction does not commence within 18 months after permit issuance, construction is discontinued for a period of 18 months or more, or construction is not completed within a reasonable time as determined by the Department. The Department may provide a time period greater than 18 months when such extension is supported by sufficient documentation from the applicant.

Applicable requirement: NDAC 33.1-15-14-02.10.b

B. Operation:

Construction and operation of the facility shall be in accordance with the permit application—which includes technical supplements, revisions, and supporting data. Any operations not listed in this permit are subject to all applicable NDAC 33.1-15 requirements. At all times, including periods of startup, shutdown, and malfunction, the permittee shall, to the extent practicable, maintain and operate any affected facility—including associated air pollution control equipment—in a manner consistent with good practice for minimizing emissions.

Applicable requirements: NDAC 33.1-15-12, NDAC 33.1-15-22

C. Recordkeeping:

The permittee shall maintain any compliance monitoring records required by this permit or applicable requirements for a period of at least five years (unless otherwise stated) from the date of the monitoring sample, measurement, report or application. Support information may include all calibration and maintenance records, all original strip-chart recordings and computer printouts for continuous monitoring instrumentation, and copies of all reports required by the permit.

Applicable requirements: NDAC 33.1-15-14-02.9.d

D. Control of Organic Compound Emissions:

The permittee shall comply with all applicable requirements of NDAC 33.1-15-07, which establishes requirements for the construction of organic compound facilities related to closed-vent systems, control devices, and seals and for the control of VOC vapors using a continuously burning pilot flare or other equally effective control device.

E. Internal Combustion Engine Emissions Restricted:

The permittee shall comply with all applicable requirements of NDAC 33.1-15-08-01, which restricts the operation of internal combustion engines which emit, from any source, unreasonable and excessive smoke, obnoxious or noxious gas, fumes or vapor.

F. Restriction of Fugitive Emissions:

The release of fugitive emissions shall comply with the applicable requirements in NDAC 33.1-15-17, which restricts particulate matter and gaseous fugitive emissions that would violate other regulations.

G. Permit Invalidation:

This permit shall be effective from the date of its issuance unless suspended, revoked or surrendered. The violation of any condition of this permit may result in revocation or suspension of the permit or other appropriate enforcement action. If any provision or application of a provision of this permit is held invalid in any circumstance, the remainder of this permit shall remain valid.

Applicable requirement: NDAC 33.1-15-14-02.9

H. Nuisance or Danger:

This permit shall in no way authorize the maintenance of a nuisance or a danger to public health or safety.

Applicable requirements: NDAC 33.1-15-02-03, NDAC 33.1-15-14-02.9.c

I. Right of Entry:

Any duly authorized officer, employee, or agent of the Department may enter and inspect any property, premise, or place at which the source is located at any time for the purpose of ascertaining compliance with NDAC 33.1-15. The Department may inspect monitoring equipment, conduct tests, and take samples of air contaminants, fuel, processing material, and other materials, which affect or may affect the emission of air contaminants from any source. The Department shall have the right to access and copy any records required by the Department.

Applicable requirement: NDAC 33.1-15-01-06, NDCC 23.1-06-11

8. State Enforceable Conditions (Not Federally Enforceable):

A. Emissions of Odorous Substances Restricted:

The permittee shall not discharge into the ambient air any objectionable odorous air contaminant which measures seven odor concentration units or greater.

Applicable requirement: NDAC 33.1-15-16