PERMIT APPLICATION FOR NATURAL GAS PROCESSING PLANTS



NORTH DAKOTA DEPARTMENT OF ENVIRONMENTAL QUALITY DIVISION OF AIR QUALITY SFN 11408 (9-2021)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM. - Must include SFN 8516 or SFN 52858

SECTION A – GENERAL INFORMATION

Name of Firm or Organization	Facility Name

SECTION B - SWEETENING OPERATIONS

Chemical Process (Amine, Selexol, Stretford, Etc.)	Inlet Gas Capacity (10 ⁶ SCF/day)
Inlet Gas Composition (Mol %)	
Hydrogen Sulfide, H ₂ S	Methane, C ₁
Carbon Dioxide, CO ₂	Ethane, C ₂
Water, H ₂ O	Propane Plus, C ₃ +
Nitrogen, N ₂	Greenhouse Gasses (as CO ₂ e)
Other – Specify:	

SECTION C – ACID GAS FLARE (STACK DATA)

Height Above Grade (ft)	Inside Diameter at Exit (ft)	
Average Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)
Maximum Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)
H ₂ S Content (%)	Heat Content of Gas (Btu/ACF)	

SECTION D – ACID GAS FLARE (AIR CONTAMINANTS EMITTED)

	Maximum Pounds Per	Tons Per	
Pollutant	Hour	Year	Basis and Calculations for Quantities:
Particulate			
(PM, PM ₁₀ , PM _{2.5})			
Sulfur Dioxide			
(SO ₂)			
Nitrogen Oxides			
(NO _x)			
Carbon Monoxide			
(CO)			
Greenhouse Gases			
(as CO ₂ e)			
HAPS			
Other – Specify:			

SECTION E – SULFUR RECOVERY OPERATIONS

Chemical Process (Klaus, Amoco, MRCR, etc.)		Acid C	Acid Gas Flow Rate (10 ⁶ SCF/day)		
Stack Diameter (feet at top)	Gas Discharged (S	SCFM)	Exit Temp (°F)	Gas Velocity (FPS)	
Acid Gas Composition (Mol %	ó)			•	
Hydrogen Sulfide, H ₂ S		Metha	Methane, C ₁		
Carbon Dioxide, CO ₂			Ethane, C ₂		
Water, H ₂ O		Propane Plus, C ₃ +			
Greenhouse Gasses (as CO ₂ e)					
Other – Specify:					
Is a tail gas cleanup process	Tail Gas Cleanup Process (CBA, Dulfreen, SCOT, etc.)				
SO ₂ emissions?	es 🗆 No				
Overall Recovery Efficiency (Elemental Sulfur Recovered (LT/Day)				

SECTION F – TAIL GAS INCINERATOR (OPERATIONS)

Name of Incinerator Manufacturer				
Model Number	Heat Release (Btu/hr)			
Inlet Gas Composition (Mol %)				
Hydrogen Sulfide, H ₂ S	Nitrogen, N			
Carbon Dioxide, CO ₂	Water, H ₂ O			
Other – Specify:				

SECTION G – TAIL GAS INCINERATOR (STACK DATA)

Height Above Grade (ft)	Inside Diameter at Exit (ft)
Gas Temperature at Exit (Average °F)	Gas Velocity at Exit (Aver	age FPS)
Average Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)
Maximum Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)

SECTION H - TAIL GAS INCINERATOR (AIR CONTAMINANTS EMITTED)

	Maximum Pounds Per	Tons Per	
Pollutant	Hour	Hour	Basis and Calculations for Quantities:
Particulate	Tiour	TIOUI	
(PM, PM ₁₀ , PM _{2.5})			
Sulfur Dioxide			
(SO ₂)			
Nitrogen Dioxide			
(NO ₂)			
Carbon Monoxide			
(CO)			
Greenhouse Gases			
(as CO ₂ e)			
HAPS			
Other – Specify:			

SECTION I – EMERGENCY FLARE (STACK DATA)

Height Above Grade (ft)	Inside Diameter at Exit (ft)
Average Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)
Maximum Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)
H ₂ S Content (%)	Heat Content of Gas (Btu	/ACF)

SECTION J – EMERGENCY FLARE (AIR CONTAMINANTS EMITTED)

	Maximum Pounds Per	Tons Per	
Pollutant	Hour	Hour	Basis and Calculations for Quantities:
Particulate			
(PM, PM ₁₀ , PM _{2.5})			
Sulfur Dioxide (SO ₂)			
Nitrogen Oxides (NO _x)			
Carbon Monoxide (CO)			
Greenhouse Gases (as CO ₂ e)			
HAPS			
Other – Specify:			

Attach and label separate sheet(s) if you need more space to explain any system or answers or to provide complete listings of Emissions, Contaminants, or other items.

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Environmental Quality Division of Air Quality 4201 Normandy Street, 2nd Floor Bismarck, ND 58503-1324 (701) 328-5188